

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
SEP 30 2004  
KCC WICHITA

Operator: License # 31561  
Name: C & K Oil  
Address: P.O. Box 531  
City/State/Zip: Claffin, Kansas 67525  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Chris Hoffman  
Phone: (620) 786-0644  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-22-04</u>	<u>7-28-04</u>	<u>7-28-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24797-0000  
County: Barton  
N/2 NW NW Sec. 27 Twp. 16 S. R. 11  East  West  
4785 feet from S / N (circle one) Line of Section  
4620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Willenberg Well #: 11  
Field Name: Kraft-Prusa

Producing Formation: ARBUCKLE

Elevation: Ground: 1925 Kelly Bushing: 1930

Total Depth: 3344 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 411 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT #1 KJR 6/13/07  
(Data must be collected from the Reserve Pit)

Chloride content 51,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Hoffman

Title: OWNER Date: 9/24/04

Subscribed and sworn to before me this 24 day of Sept.

20 04  
Notary Public: Karlynn K Beck

Date Commission Expires: 9-28-06

**KARLYNN K. BECK**  
Notary Public - State of Kansas  
My Appt. Expires 9-28-06

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL  
C & K Oil

Operator Name: \_\_\_\_\_ Lease Name: Willenberg Well #: 11  
 Sec. 27 Twp. 16 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: \_\_\_\_\_

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**\*SEE ATTACHED GEOLOGICAL REPORT**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>19#</u>	<u>411'</u>	<u>Common</u>	<u>235</u>	<u>2% GEL, 3% CC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14#</u>	<u>3342'</u>	<u>ASC</u>	<u>150</u>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>3338</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-13-04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf <u>0</u>	Water Bbls. <u>700</u>	Gas-Oil Ratio <u>3342-44</u> Gravity <u>40</u>

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval 3342-44

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

17848

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Cement Bond Ks*

DATE <u>7-28-04</u>	SEC. <u>27</u>	TWP. <u>14</u>	RANGE <u>11</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>4:15 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Wilkensberg</u>		WELL # <u>11</u>	LOCATION <u>7 N OF Chafin</u>		<u>East of Blacktop</u>	COUNTY <u>Barton</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vonfeldt #1  
 TYPE OF JOB Production csg  
 HOLE SIZE 2 7/8 T.D. 3344  
 CASING SIZE 5 1/2 used DEPTH 3336  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900\* MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 37 Ft  
 CEMENT LEFT IN CSG. 31 Ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 79 1/2 BBL

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 175 sks ASC  
5# colson / sk  
500 gal ASF  
 COMMON ~~1000.00~~ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL ~~1000.00~~ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC 175 sks @ 9.80 1715.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 222 @ 1.35 299.70  
 MILEAGE 222 x .05 x 25 272.50  
 TOTAL 2292.20

**EQUIPMENT**

PUMP TRUCK CEMENTER MARK # Tim  
 # 181 HELPER Don Diment  
 BULK TRUCK  
 # 341 DRIVER Don Dugan  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Run 5 1/2" used csg to 3336 Depth  
Make circulation. Set triplex. Pumped  
500 gal ASF followed by 150 sks ASC  
5# colson / sk. Washed hole clean of  
Cement Released Plug. Displaced with  
fresh H<sub>2</sub>O. Landed Plug @ 900#.  
Released & float held.  
Plugged bottom hole w/ 15 sks. Manhole w/ 10 sks.

CHARGE TO: OK OIL  
 STREET P.O. Box 531  
 CITY Chafin STATE Ks ZIP 67525

*Thompson*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SERVICE**

DEPTH OF JOB 3336  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1180.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 25 @ 4.00 100.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1280.00

**PLUG & FLOAT EQUIPMENT**

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 1- 5/8 rubber plug @ 60.00 60.00  
 1- 5/2 triplex shoe @ 1300.00 1300.00  
 8- 5/2 centralizers @ 50.00 400.00  
 1 5/2 AF4 insert @ 235.00 235.00  
 TOTAL 1995.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

GNATURE *Ch...*

RECEIVED

Chris Hoffman

PRINTED NAME

SEP 30 2004

KCC WICHITA