

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/05/03</u>	<u>12/06/03</u>	<u>12/21/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20530-0000
County: Cheyenne
SW - SE - SW Sec. 7 Twp. 5 S. R. 41 East West
382 feet from (S) N (circle one) Line of Section
1704 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Menhusen Well #: 2-7
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3598 Kelly Bushing: 3604
Total Depth: 1546 Plug Back Total Depth: 1536
Amount of Surface Pipe Set and Cemented at 307' @ 313'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NIA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 6/08/07
(Data must be collected from the Reserve Pit)
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy McLean
Title: Administrative Assistant Date: 2-16-04
Subscribed and sworn to before me this 16th day of February, 2004
Notary Public: [Signature]
Date Commission Expires: 3/29/05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Menhusen Well #: 2-7
 Sec. 7 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1347' 2259 msl
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RECEIVED
FEB 23 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	313KB	60/40 Pozmi	130	3% cal, 2% gel
Production	7 7/8 in	4 1/2 in	10.5 #	1536KB	ASC	75	6% gypsum 1/4# floc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1347'-1382'	500 gal, 7.5% HCl, CO2 foam frac w/	1347-
		73,440 20/40 24,050 12/20	1382

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none					
Date of First, Resumed Production, SWD or Enhr. 01-26-04			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	100	0	N/A	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	_____		

ALLIED CEMENTING CO., INC. 13527

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-6-03</u>	SEC <u>7</u>	TWP. <u>5^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>1:45 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Menhusen</u>	WELL # <u>2-7</u>	LOCATION <u>St Francis 1W-7SW-2W</u>	COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>			
OLD OR <u>(NEW)</u> (Circle one)			<u>3S-1W</u>				

CONTRACTOR Excell Digs Co #2

TYPE OF JOB Production

HOLE SIZE 6 1/4 T.D. 1546'

CASING SIZE 4 1/2 DEPTH 1536'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.08'

CEMENT LEFT IN CSG. 42.08'

PERFS.

DISPLACEMENT 23.89 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 75 SKS ASC

1/4# Flo-Seal

ASC	<u>75 SKS</u>	@	<u>9.55</u>	<u>738.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>Flo-Seal 19#</u>		@	<u>1.40</u>	<u>26.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>75 SKS</u>	@	<u>1.15</u>	<u>86.25</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>187.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Terry, Walt

300 HELPER Wayne

BULK TRUCK

349 DRIVER Mike

BULK TRUCK

DRIVER

RECEIVED TOTAL 1,039.00

FEB 23 2004
KCC WICHITA

SERVICE

REMARKS:

Pump 5 BBL water ahead
mix 75 SKS ASC
clear Pump + Lines, release Plug
Displace 23.89 BBL RCL water
D 530 #, Landed Plug D 1100 #
release Pressure, Plug Held
23.89

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,130.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>50 - mile</u>	@	<u>3.50</u> <u>175.00</u>
PLUG	@		
	@		
	@		

TOTAL 1,305.00

CHARGE TO: Priority Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>4 1/2</u>		
1- Quick Shoe	@		<u>100.00</u>
1- Latchdown Plug	@		<u>300.00</u>
5- Centralizers	@	<u>45.00</u>	<u>225.00</u>
	@		
	@		

Centralizers were not on Bid

TOTAL 625.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave Reust

PRINTED NAME

