

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino **RECEIVED**  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling Company **FEB 23 2004**  
License: 8273 **KCC WICHITA**

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/07/03</u>	<u>12/08/03</u>	<u>12/21/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20531-0000  
County: Cheyenne  
C SW NE Sec. 18 Twp. 5 S. R. 41  East  West  
1922 feet from S (N) (circle one) Line of Section  
1972 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Uplinger Well #: 6-18  
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3583 Kelly Bushing: 3589  
Total Depth: 1559 Plug Back Total Depth: 1502  
Amount of Surface Pipe Set and Cemented at 303' @ 309'KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 6/8/07  
(Data must be collected from the Reserve Pit)

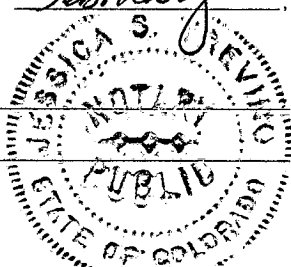
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls  
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cindy M. Lean  
Title: Administrative Assistant Date: 2-16-04  
Subscribed and sworn to before me this 16<sup>th</sup> day of February, 2004  
Notary Public: [Signature]  
Date Commission Expires: 3-29-05



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: Uplinger Well #: 6-18  
 Sec. 18 Twp. 5 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	1336'	2253 msl

**RECEIVED**  
**FEB 23 2004**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	309KB	60/40 Pozmi	140	3% cal, 2% gel
Production	7 7/8 in	4 1/2 in	10.5 #	1542KB	ASC	75	6% gypsum 1/4# floc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1336'-1372'	500 gal, 7.5% HCl, CO2 foam frac w/	1336-
		76,600 20/40 24,050 12/20	1372

TUBING RECORD Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 01-26-04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>100</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>	Gravity _____
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Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 13530

ORIGINAL  
SERVICE POINT:

Oakley

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>12-7-03</u>	SEC <u>18</u>	TWP <u>5S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Uplinger</u>	WELL # <u>6-18</u>	LOCATION <u>St Francis 1W-7SW-25</u>		COUNTY <u>Chester</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>		2W-3S-1W					

CONTRACTOR Excell Dls Co #2

TYPE OF JOB Production

HOLE SIZE 6 7/8 T.D. 1559'

CASING SIZE 4 1/2 DEPTH 1542'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.26'

CEMENT LEFT IN CSG. 40.26'

PERFS. \_\_\_\_\_

DISPLACEMENT 24.0 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 SKs ASC

1/4# Flo-Seal

<del>CONCRETE</del> <u>ASC</u>	<u>75 SKs</u>	@ <u>9.85</u>	<u>7.38</u>	<u>75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>Flo-Seal</u>	<u>19#</u>	@ <u>1.40</u>	<u>26.60</u>	
		@		
		@		
		@		
		@		
HANDLING	<u>75 SKs</u>	@ <u>1.15</u>	<u>86.25</u>	
MILEAGE	<u>50</u>	<u>3.75</u>	<u>187.50</u>	

EQUIPMENT

PUMP TRUCK # 102 CEMENTER Walt HELPER \_\_\_\_\_

BULK TRUCK # 347 DRIVER Louise

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
FEB 23 2004  
KCC WICHITA SERVICE

REMARKS:

Pump 5 BBL water ahead  
Mix 75 SKs ASC  
Clear Pump + Lines  
Displace 24 BBL KCL water 2500#  
Landed Plus 2 1100 #  
Plus Held

*[Signature]*

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 4130.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 miles @ 3.50 175.00

PLUG @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 4,305.00

CHARGE TO: Priority Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

4 1/2

<u>1- Guide Shoe</u>	@	<u>100.00</u>
<u>1- Latchdown Plug</u>	@	<u>300.00</u>
<u>5- Centralizers</u>	@ <u>45.00</u>	<u>225.00</u>
	@	
	@	

TOTAL 625.00

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David Rens

PRINTED NAME

# ALLIED CEMENTING CO., INC. 13529 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oshtemo

DATE <u>12-6-03</u>	SEC <u>18</u>	TWP. <u>5<sup>s</sup></u>	RANGE <u>41<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>2:00<sup>pm</sup></u>	JOB START <u>3:00<sup>pm</sup></u>	JOB FINISH <u>3:30<sup>pm</sup></u>
LEASE <u>UPLinger</u>		WELL # <u>6-18</u>		LOCATION <u>St Francis 1W-7SW-2S</u>		COUNTY <u>Cherokee</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>2W-35-1W</u>				

CONTRACTOR Excell Drl Co #2

TYPE OF JOB Surface

HOLE SIZE 9 1/4" T.D. 315'

CASING SIZE 7" DEPTH 309'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15-20'

PERFS.

DISPLACEMENT 1 1/2 BBL

OWNER Priority Oil & Gas

CEMENT AMOUNT ORDERED 140 SKS @ 60/40 per 3% ACC - 2% Cal

COMMON	<u>84 SKS</u>	@	<u>8<sup>35</sup></u>	<u>701<sup>40</sup></u>
POZMIX	<u>56 SKS</u>	@	<u>3<sup>50</sup></u>	<u>212<sup>30</sup></u>
GEL	<u>2 SKS</u>	@	<u>10<sup>00</sup></u>	<u>20<sup>00</sup></u>
CHLORIDE	<u>4 SKS</u>	@	<u>30<sup>00</sup></u>	<u>120<sup>00</sup></u>
		@		
		@		
		@		
		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER

BULK TRUCK DRIVER Jarrod

# 347

BULK TRUCK DRIVER

#

HANDLING 140 SKS @ 112 161<sup>00</sup>

MILEAGE 5¢ per SK/mile 350<sup>00</sup>

RECEIVED TOTAL 1,565<sup>20</sup>

FEB 23 2004 SERVICE  
**KCC WICHITA**

REMARKS:

Cement Did not Circ

10 SK Cement Tap out

JKH

DEPTH OF JOB

PUMP TRUCK CHARGE 520<sup>00</sup>

EXTRA FOOTAGE @

MILEAGE 50 miles @ 3<sup>50</sup> 175<sup>00</sup>

PLUG @

@

@

CHARGE TO: Excell Drl Co

STREET

CITY STATE ZIP

TOTAL 695<sup>00</sup>

**FLOAT EQUIPMENT**

7"

1- Centralizer @ 54<sup>00</sup>

@

@

@

@

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 54<sup>00</sup>

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE 2,314<sup>20</sup>

DISCOUNT -231<sup>42</sup> IF PAID IN 30 DAYS

2,082<sup>78</sup>

[Signature]

PRINTED NAME