

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/09/03 12/10/03 12/22/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

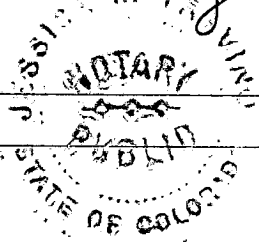
API No. 15 - 023-20532-0000
County: Cheyenne
N/2 SW SW SE Sec. 23 Twp. 3 S. R. 42 East West
516 feet from (S) N (circle one) Line of Section
2309 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rueb Well #: 2-23
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3598 Kelly Bushing: 3604
Total Depth: 1595 Plug Back Total Depth: 1539
Amount of Surface Pipe Set and Cemented at 307' @ 313' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 6/08/07
(Data must be collected from the Reserve Pit)
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy McLean
Title: Administrative Assistant Date: 2-16-04
Subscribed and sworn to before me this 16th day of February 2004
Notary Public: [Signature]
Date Commission Expires: 3/29/05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Priority Oil & Gas LLC Lease Name: Rueb Well #: 2-23
 Sec. 23 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1388'	2216 msl

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

RECEIVED
FEB 23 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	313KB	60/40 Pozmi	140	3%cc, 2% gel
Production	7 7/8 in	4 1/2 in	10.5 #	1581KB	ASC	75	1/4 # Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1388'-1423'	500 gal, 7.5% HCl, CO2 foam frac w/	1388'-
		77,740 20/40 25,180 12/20	1423'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	none			

Date of First, Resumed Production, SWD or Enhr. 01-26-03 04	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 100	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ALLIED CEMENTING CO., INC. 13532

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-9-03</u>	SEC. <u>23</u>	TWP. <u>3</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Ruel-</u>	WELL # <u>2-23</u>	LOCATION <u>St Francis 12W-2N-1E</u>	COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3/4 5</u>					

CONTRACTOR Excell Dily Co #2

TYPE OF JOB Production

HOLE SIZE 6 1/4" T.D. 1595'

CASING SIZE 4 1/2" DEPTH 1581.84'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.09

CEMENT LEFT IN CSG. 42.09

PERFS. _____

DISPLACEMENT 24.63 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 SKs Asc

1/4 # Flo-Seal

Asc	75 SKs @	9.85	738.25
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>Flo-Seal 19#</u>	@	1.40	26.60
	@		
	@		
	@		
	@		
HANDLING	75 SKs @	1.15	86.25
MILEAGE	54 per SK/mile		187.50

EQUIPMENT

PUMP TRUCK # 102 CEMENTER Walt HELPER _____

BULK TRUCK # 218 DRIVER Jarroel

BULK TRUCK # _____ DRIVER _____

RECEIVED

FEB 23 2004

KCC WICHITA SERVICE

TOTAL 1,039.10

REMARKS:

Pumped 5 BBL water ahead mixed 75 SKs Asc

Clear Pump Lines, release Plug

Displace 24.6 BBL KCL water @ 500# hand Plug @ 1100#

Plug Held

dlh

DEPTH OF JOB		
PUMP TRUCK CHARGE		1,130.00
EXTRA FOOTAGE	@	
MILEAGE	50 miles @	3.50 175.00
PLUG	@	
	@	
	@	

CHARGE TO: Priority Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,305.00

FLOAT EQUIPMENT

	4 1/2	
1- Guide shoe	@	100.00
1- latch down Plug	@	300.00
5- Centralizers	@ 45.00	225.00
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 625.00

TAX _____

TOTAL CHARGE 2820.00

DISCOUNT 2195.00 IF PAID IN 30 DAYS

SIGNATURE Dave Reust

PRINTED NAME

ALLIED CEMENTING CO., INC. 13531 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Orkley

DATE <u>12-8-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Ruel-</u>	WELL # <u>2-23</u>	LOCATION <u>St Francis</u>	<u>12W-2N-1E</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)					<u>3/45</u>		

CONTRACTOR Excell Dils Co #2
 TYPE OF JOB Sur Face
 HOLE SIZE 9 7/8" T.D. 320'
 CASING SIZE 7" DEPTH 313.50
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'-20'
 PERFS.
 DISPLACEMENT 11 1/2 BBL

OWNER Priority Oil & Gas
 CEMENT
 AMOUNT ORDERED 140 SKS 60/40 P&O
3% CC - 2% L-1

COMMON	<u>84 SKS</u>	@	<u>8.35</u>	<u>701.40</u>
POZMIX	<u>56 SKS</u>	@	<u>3.80</u>	<u>212.80</u>
GEL	<u>2 SKS</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>4 SKS</u>	@	<u>30.00</u>	<u>120.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>140 SKS</u>	@	<u>1.15</u>	<u>161.00</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>350.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 218 DRIVER Louise
 BULK TRUCK
 # DRIVER

RECEIVED TOTAL 4,565.20

REMARKS:

Pump 3 BBL Water ahead
Mix 140 SKS Cement
Displace 11 1/2 BBL
shot in
Cement Did Circ

FEB 23 2004 SERVICE

KCC WICHITA
 DEPTH OF JOB
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 50 miles @ 3.50 175.00
 PLUG @
 @
 @
 @

TOTAL 695.00

CHARGE TO: Excell Dils Co
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

7"
1 - Centralizer @ 54.00
 @
 @
 @
 @

TOTAL 54.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 2,314.20
 DISCOUNT - 231.42 IF PAID IN 30 DAYS
2,082.78
Marka Zion

SIGNATURE [Signature]

PRINTED NAME