

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798 **RECEIVED**
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino **FEB 23 2004**
Phone: (303) 296-3435 **KCC WICHITA**
Contractor: Name: Excell Drilling Company
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/10/03</u>	<u>12/1103</u>	<u>12/24/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

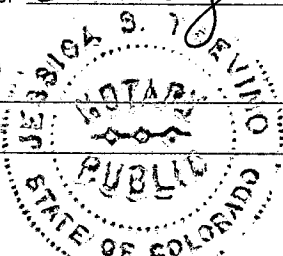
API No. 15 - 023-20533-0000
County: Cheyenne
N/2 NE SE Sec. 22 Twp. 3 S. R. 42 East West
2297 feet from (S) N (circle one) Line of Section
598 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Briggs-Vincent Well #: 5-22
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3651 Kelly Bushing: 3657
Total Depth: 1640 Plug Back Total Depth: 1584
Amount of Surface Pipe Set and Cemented at 304' @ 310'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#1 KJR 6/8/07
(Data must be collected from the Reserve Pit)
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy M. Lear
Title: Administrative Assistant Date: 2-16-04
Subscribed and sworn to before me this 16th day of February
2004
Notary Public: J. S. L.
Date Commission Expires: 3/29/05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 5-22
 Sec. 22 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1436' 2221 msl

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

RECEIVED
FEB 23 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	310KB	60/40 Pozmi	150	3% cal, 2% gel
Production	7 7/8 in	4 1/2 in	10.5 #	1626KB	ASC	75	6% gypsum 1/4# floc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1437'-1470'	500 gal, 7.5% HCl, CO2 foam frac w/	1437-
		75,950 20/40 25,180 12/20	1470

TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 01-26-2004 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf 100 Water Bbls. 0 Gas-Oil Ratio N/A Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 13754 ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-11-03</u>	SEC. <u>22</u>	TWP. <u>35</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Briggs-Vincent</u>		WELL # <u>5-22</u>	LOCATION <u>St Francis 12U-2N-1E</u>	COUNTY <u>Cheyenne</u>		STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>15</u>				

CONTRACTOR Excell Dds Co #2

TYPE OF JOB Production

HOLE SIZE 6 1/4" T.D. 1640'

CASING SIZE 4 1/2 DEPTH 1626.86'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.06

CEMENT LEFT IN CSG. 42.06'

PERFS.

DISPLACEMENT 25.34 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 75 SKS ASC

1/4# Flo-Seal

<u>ASC</u>	<u>75 SKS</u>	@	<u>985</u>	<u>738.75</u>
COMMON		@		
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>Flo-Seal 19#</u>		@	<u>140</u>	<u>26.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75 SKS</u>	@	<u>115</u>	<u>86.25</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>187.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Terry, Walt

373 HELPER Fuzzy

BULK TRUCK

347 DRIVER Lonnie

BULK TRUCK

DRIVER

RECEIVED

TOTAL 1,039.10

FEB 23 2004

REMARKS:

Pump 5 BBL water check

mix 75 SKS ASC

Clear Pump + lines, release Plug

Displace 25.3 BBL KCL water

2 500 #

Handled Plug 1100 #

Plug Held

KCC WICHITA SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1,130.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 350 175.00

PLUG @

TOTAL 1,305.00

CHARGE TO: Priority Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2

<u>1- Guide shoe</u>	@	<u>100.00</u>
<u>1- Latch down Plug</u>	@	<u>300.00</u>
<u>5- Centralizers</u>	@	<u>45.00</u>
	@	<u>225.00</u>
	@	
	@	

TOTAL 625.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is-listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1,305.00

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave Reust

PRINTED NAME

ALLIED CEMENTING CO., INC.

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT 8

DATE <u>12-10-03</u>	SEC <u>22</u>	TWP. <u>3^s</u>	RANGE <u>42^w</u>	CALLED OUT	ON LOCATION <u>124# 2N-1E</u>	JOB START <u>4:10 PM</u>	JOB FINISH <u>4:25 PM</u>
LEASE <u>Briggs/Vent</u>		WELL # <u>5.22</u>	LOCATION <u>St Francis</u>	<u>124# 2N-1E</u>	<u>163</u>	COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR Excell Dtg Co #2

TYPE OF JOB Surface

HOLE SIZE 9 1/8 T.D. 315

CASING SIZE 7" DEPTH 210

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'-20'

PERFS.

DISPLACEMENT 11 1/2 BBL

OWNER Priority Oil & Gas

CEMENT AMOUNT ORDERED 150 SKS @ 69/40 per
3% CC - 2% Cel

COMMON	<u>90</u>	SKS @	<u>8.35</u>	<u>751.50</u>
POZMIX	<u>60</u>	SKS @	<u>3.50</u>	<u>210.00</u>
GEL	<u>2 -</u>	SKS @	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>4</u>	SKS @	<u>30.00</u>	<u>120.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

300 HELPER Wayne

BULK TRUCK DRIVER M. K...

247

BULK TRUCK DRIVER

#

HANDLING 150 SKS @ 1.15 172.50

MILEAGE 50 per SK/mile 375.00

RECEIVED

TOTAL 1167.00

FEB 23 2004

KCC WICHITA SERVICE

REMARKS:

Pumped 3 BBL water ahead

Mix 150 SKS cement

Displaced 11 1/2 BBL water

skirt in cement did circulate

DEPTH OF JOB 301 FT

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 3.50 175.00

PLUG @

TOTAL

CHARGE TO: Excell Dtg Co

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

711

1 - Centralizer @

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME