

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32621
Name: Key Production Co., Inc.
Address: 15 W 5th, Ste 1000
City/State/Zip: Tulsa, OK 74103
Purchaser: Duke Energy
Operator Contact Person: Michelle Farrell
Phone: (918) 585-1100
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/17/03</u>	<u>9/21/03</u>	<u>11/7/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071.20767.00.00
County: Greeley
NE Sec. 35 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gibson Well #: 4
Field Name: Byerly
Producing Formation: Towanda, U Ft Riley

Elevation: Ground: 3595' Kelly Bushing: 3601'
Total Depth: 3135' Plug Back Total Depth: 3087'
Amount of Surface Pipe Set and Cemented at 285' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3135
feet depth to 2350 w/ 440 sx cmt.

Drilling Fluid Management Plan ALT# KJR 6/11/07
(Data must be collected from the Reserve Pit)

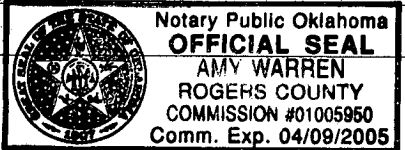
Chloride content est 2000 ppm Fluid volume est 1000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michelle Farrell
Title: Drilling Tech Date: 1/17/04
Subscribed and sworn to before me this 20th day of January,
20 04.
Notary Public: Amy Warren



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Key Production Co., Inc. Lease Name: Gibson Well #: 4
 Sec. 35 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Spaced Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	281'	Common	195	3% cc, 2% gel
Production	7 5/8"	5 1/2"	14#	3127	Class C	440	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2100'-2101'	Panhandle Lite	400	1% silica, 3% CC, .25 celloflake, 6# salt, 2% gyp
<input type="checkbox"/> Protect Casing		Class C	200	2% CC
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2914'-2940'	Acid - 500 gals 15% HCL	
	2946'-2962'	Frac - 17304 gals, WF-125, 23106# 16/30 sand	
	Casing patch set 2092'-2120' 3.35" ID		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2914'</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/13/03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>328</u>	Water Bbls. <u>18</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

DRILLER'S LOG

ORIGINAL

CIMAREX ENERGY COMPANY
GIBSON #4
SECTION 35-T17S-R40W
GREELEY COUNTY, KANSAS

COMMENCED: 09-17-03
COMPLETED: 09-21-03

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SURFACE CASING: 281' OF 8 5/8" CMTD
W/195 SKS COMM + 3% CC +2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0- 284
CLAY & SANDSTONE	284 - 1452
RED BED	1452 - 2722
LIMESTONE & SHALE	2722 - 3135 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

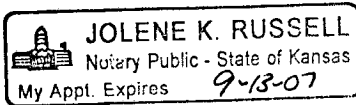


WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21ST DAY OF NOVEMBER, 2003.

JOLENE K. RUSSELL


NOTARY PUBLIC

ALLIED CEMENTING CO., INC. ORIGINAL 14181

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

DATE <u>9-17-03</u>	SEC <u>35</u>	TWP. <u>17S</u>	RANGE <u>400W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Gibson</u>	WELL # <u>11</u>	LOCATION <u>1st time</u>			COUNTY <u>Greeley</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR CHEYENNE DRILLING
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 285'
 CASING SIZE 8 1/2 DEPTH 235'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 50'
 CEMENT LEFT IN CSG. 30'
 PERFS. _____
 DISPLACEMENT 16 1/4 BBL

OWNER SOCIOMAREX ENERGY CORP
 CEMENT AMOUNT ORDERED 195 SKS COM 3800 290650

EQUIPMENT

PUMP TRUCK # 300 CEMENTER TERRY
 HELPER WAYNE
 BULK TRUCK # 212 DRIVER Fuzzy
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>195 SKS</u>	@ <u>7.85</u>	<u>1530.75</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7 SKS</u>	@ <u>30.00</u>	<u>210.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>195 SKS</u>	@ <u>1.05</u>	<u>204.75</u>
MILEAGE	<u>0.19 PER SK</u>		<u>585.00</u>

RECEIVED TOTAL 2570.50

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REMARKS: CEMENT DIA CIRC

DEPTH OF JOB	<u>285'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>75 MI</u>	@ <u>3.00</u> <u>225.00</u>
PLUG	@	<u>225.00</u>
	@	
	@	
TOTAL		<u>745.00</u>

THANK YOU

CHARGE TO: CHEYENNE DRILLING
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>2 CENTRALIZERS</u>	@ <u>33.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>66.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME [Signature]

Schlumberger

Cementing Service Report

ORIGINAL

Customer CIMAREX ENERGY CO.						Job Number 2205543985				
Well Gibson 4			Location (Legal)			Schlumberger Location Pemton, TX			Job Start 2003-Sep-21	
Field		Formation Name/Type		Deviation		BH Size 7.88 in	Well MD 3,135 ft	Well TVD 3,135 ft		
County Greely		State/Province KS		BHP psi	BHST °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630532283		API / UWI:		Casing/Liner						
Rig Name CHEYENNE 8		Drilled For Oil		Service Via Land		Depth, ft 3150	Size, in 5.5	Weight, lbm 14	Grade J55	Thread STC
Offshore Zone		Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density 14.8 lb/gal	Plastic Vn cp	Depth	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2" HS&M		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions Cement 5 1/2" Production Casing using LEAD: 210 SKS of Panhandle Lite + Additives. TAIL: 230 SKS of C + Additives						Treat Down Casing	Displacement 75.1 bbl	Packer Type	Packer Depth ft	
		Tubing Vol. bbl	Casing Vol. 78 bbl	Annular Vol. 97 bbl	Open Hole Vol. 174 bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
LIR Pressure: 329 psi		Pipe Rotted <input type="checkbox"/>		Pipe Restrosted <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type		
No. Centralizers: 10		Top Plugs: 1		Bottom Plugs:		Shoe Depth: ft		Tool Type:		
Cement Head Type: Single		Job Scheduled For: 9/21/2003 11:00		Arrived on Location: 2003-Sep-21 12:00		Leave Location: 2003-Sep-21 17:30		Stage Tool Type: ft		Tool Depth: ft
						Stage Tool Depth: ft		Tail Pipe Size: in		ft
						Collar Type: Auto-Fill		Tail Pipe Depth: ft		ft
						Collar Depth: ft		Sqs Total Vol: bbl		bbl
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENB lb/gal	0	0	0	Message	
2003-Sep-21	15:12	-5	0.0	0.0	8.36	0	0	0		
2003-Sep-21	15:12	0	0.0	0.0	8.38	0	0	0		
2003-Sep-21	15:12								Start Job	
2003-Sep-21	15:12								Pressure Test Lines	
2003-Sep-21	15:12	-5	0.0	0.0	8.38	0	0	0		
2003-Sep-21	15:12	0	0.0	0.0	8.38	0	0	0		
2003-Sep-21	15:13	-5	0.0	0.0	8.36	0	0	0		
2003-Sep-21	15:13	0	0.0	0.0	8.36	0	0	0		
2003-Sep-21	15:14	-5	0.0	0.0	8.38	0	0	0		
2003-Sep-21	15:14	1291	0.1	0.2	8.35	0	0	0		
2003-Sep-21	15:15	1896	0.0	0.2	8.35	0	0	0		
2003-Sep-21	15:15								Pressure Test Lines	
2003-Sep-21	15:15	1813	0.0	0.2	8.35	0	0	0		
2003-Sep-21	15:15	41	0.0	0.2	8.35	0	0	0		
2003-Sep-21	15:16	41	0.0	0.2	8.35	0	0	0		
2003-Sep-21	15:18								Start Pumping Spacer	
2003-Sep-21	15:18	156	2.8	0.2	8.35	0	0	0		
2003-Sep-21	15:18								Reset Total, Vol = 0.34 bbl	
2003-Sep-21	15:18	179	2.8	0.3	8.36	0	0	0		
2003-Sep-21	15:18	311	2.8	0.5	8.36	0	0	0		
2003-Sep-21	15:17	417	5.3	3.1	8.36	0	0	0		
2003-Sep-21	15:17	366	5.4	5.8	8.35	0	0	0		

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Comments:

Fluid Systems:

LEAD			
210 SKS Panhandle Lite + Additives			
<i>Density:</i>	11.4	lb/gal	<i>Thickening Time:</i>
<i>Yield:</i>	3.07	ft ³ /sk	
<i>H2O Mix:</i>	18.23	gal/sk	
<i>H2O:</i>	8203.5	gal	<i>Eq. Sack Weight:</i> 94 lb
			<i>Total Blend:</i> 210 sacks
Dowell Code	Conc./Amount		Total Quantity
D030	0.94	lbs/sk	197.4
CLASS C	94	lbs/sk	19740
S001	2.82	lbs/sk	582.2
D029	0.25	lbs/sk	52.5
D044	6	lbs/sk	1260
D053	1.88	lbs/sk	394.8
D079	1.88	lbs/sk	394.8
D046	0.188	lbs/sk	39.48

TAIL			
150 SKS Class C + Additives			
<i>Density:</i>	14.8	lb/gal	<i>Thickening Time:</i>
<i>Yield:</i>	1.34	ft ³ /sk	
<i>H2O Mix:</i>	6.3	gal/sk	
<i>H2O:</i>	945	gal	<i>Eq. Sack Weight:</i> 94 lb
			<i>Total Blend:</i> 150 sacks
Dowell Code	Conc./Amount		Total Quantity
S001	1.88	lbs/sk	378
CLASS C	94	lbs/sk	18800
D029	0.25	lbs/sk	50

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Schlumberger

Cementing Service Report

Customer CIMAREX ENERGY CO.						Job Number 2205544035			
Well GIBSON 4			Location (legal) Perryton, TX			Schlumberger Location Perryton, TX			Job Start 2003-Oct-07
Field		Formation Name/Type		Deviation	BH Size 7.88 in	Well MD 3,100 ft	Well TVD 3,100 ft		
County Greeley		State/Province KS		BHP psi	BHST °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630532283			API / UWI:			Casing/Liner			
Rig Name CHEYENNE B		Drilled For Oil	Service Via Land		Depth, ft 3100	Size, in 5.5	Weight, lb/ft 14	Grade J55	Thread STC
Offshore Zone		Well Class New	Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type 8K Sqz Rpr Prod. Casing			Perforations/Open Hole				
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" SWADGE		Top, ft	Bottom, ft	npl	No. of Shots	Total Interval ft
Service Instructions SQUEEZE 5 1/2" Production Casing using LEAD: 200 SKS of Panhandle Lite + Additives. TAIL: 150 SKS of C + Additives				Treat Down Casing	Displacement 48 bbl	Packer Type	Packer Depth ft		
Tubing Vol. bbl		Casing Vol. 51.2 bbl	Annular Vol. 68.9 bbl	Open Hole Vol. bbl					
Casing/Tubing Secured <input type="checkbox"/>			Hole Volume Circulated prior to Cementing <input type="checkbox"/>			Casing Tools		Squeeze Job	
Lift Pressure: psi			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Type:
No. Centralizers:			Top Plugs:		Bottom Plugs:		Shoe Depth: ft	Squeeze Type	
Cement Head Type:			Stage Tool Depth: ft		Tall Pipe Size: in		Collar Type:	Tool Type:	
Job Scheduled For: 9/18/2003		Arrived on Location: 2003-Oct-07 10:00		Leave Location: 2003-Oct-08 12:30		Collar Depth: ft	Tall Pipe Depth: ft		Squeeze Total Vol: bbl
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	0	0	0	Message
2003-Oct-07	10:58	0	0.0	8.40	0.0	0	0	0	
2003-Oct-07	10:58	0	0.0	8.40	0.0	0	0	0	
2003-Oct-07	10:58								Start Job
2003-Oct-07	10:59								Pressure Test Lines
2003-Oct-07	10:59	2728	0.0	8.41	0.1	0	0	0	
2003-Oct-07	11:00	55	0.0	8.41	0.1	0	0	0	
2003-Oct-07	11:00								Start Pumping Water
2003-Oct-07	11:00	50	4.9	8.39	1.4	0	0	0	
2003-Oct-07	11:02	73	6.2	8.40	8.3	0	0	0	
2003-Oct-07	11:04	78	6.3	8.40	21.0	0	0	0	
2003-Oct-07	11:06	114	4.8	8.40	33.6	0	0	0	
2003-Oct-07	11:08	485	2.0	8.40	40.6	0	0	0	
2003-Oct-07	11:10	385	2.1	8.40	44.6	0	0	0	
2003-Oct-07	11:12	169	1.6	8.40	48.3	0	0	0	
2003-Oct-07	11:14	55	0.9	8.40	50.5	0	0	0	
2003-Oct-07	11:16	55	0.9	8.40	52.3	0	0	0	
2003-Oct-07	11:18	55	0.9	8.40	54.2	0	0	0	
2003-Oct-07	11:20	55	1.0	8.40	56.1	0	0	0	
2003-Oct-07	11:22	69	1.1	8.40	58.2	0	0	0	
2003-Oct-07	11:24	96	1.0	8.40	60.4	0	0	0	
2003-Oct-07	11:25	114	1.0	8.40	62.5	0	0	0	
2003-Oct-07	11:28	137	1.1	8.40	64.6	0	0	0	

Oct 9 2003 WRS3 v3.410-SR

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Comments:

Fluid Systems:

LEAD			
200 SKS Panhandle Lite + Additives			
Density:	11.4 lb/gal	Thickening Time:	
Yield:	3.07 ft ³ /sk		
H2O Mix:	18.23 gal/sk		
H2O:	3648 gal	Eq. Sack Weight:	94 lb
		Total Blend:	200 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D046	0.188 lbs/sk	37.6	
D079	1.88 lbs/sk	376	
D053	1.88 lbs/sk	376	
D044	8 lbs/sk	1200	
D029	0.25 lbs/sk	50	
S001	2.82 lbs/sk	564	
D030	0.84 lbs/sk	188	
CLASS C	94 lbs/sk	18800	

TAIL			
150 SKS Class C + Additives			
Density:	14.8 lb/gal	Thickening Time:	
Yield:	1.34 ft ³ /sk		
H2O Mix:	6.3 gal/sk		
H2O:	945 gal	Eq. Sack Weight:	94 lb
		Total Blend:	150 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D029	0.25 lbs/sk	50	
S001	1.88 lbs/sk	376	
CLASS C	94 lbs/sk	18800	

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Service Order

2003-Oct-08

Customer CIMAREX ENERGY CO.		Person Taking Call Apisitbareokul, Prayut		Dowell Location Perryton, TX		Order Date 2003-Sep-18		Job Number 2205544035	
Well Name and Number GIBSON 4			Legal Location		Field		County Gröeley		State/Province KS
Well Master: 0630532283			API / UWI:						
Rig Name CHEYENNE 8		Well Age New		Sales Engineer Wetzel, Torrey			Job Type BlkSgz Rpr Prod. Casing		
Time Well Ready: 9/18/2003		Deviation	Bit Size 7.88 in	Well MD 3,100 ft	Well TVD 3,100 ft	BHP psi	BHST °F	BHCT °F	
Trust Down Casing	Packer Type	Packer Depth ft	Wellhead Connection 5 1/2" SWADGE		HHP on Location	Max Allowed Pressure		Max Allowed Ann Pressure	
Casing					Services Instructions: SQUEEZE 5 1/2" Production Casing using LEAD: 200 SKS of Panhandle Lite + Additives. TAIL: 150 SKS of C + Additives				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
3100	5.5	14	J55	STC					
Tubing					Extra Equipment: 1 ABT 1 PUMP 1 CemCAT				
Depth,	Size, in	Weight, lb/ft	Grade	Thread					
Perforated Intervals									
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
				Diameter in					
Expected On Location: 9/18/2003					Ready To Pump: 9/18/2003				

Contact	Voice	Mobile	FAX	Notes
Gary @ Cimarex	918-2951778			

Notes:
 PUMP 300 BBLs MUD FIRST
 TAKE 10 LBS SUGAR
 USE 5 1/2 SWADGE FOR WELL HEAD CONNECTION (TAKE TOP PLUG INCASE NEEDED)

Directions:
 FROM THE INTERSECTION OF HWY 27 & 96 IN TRIBUNE KANSAS===5 NORTH ON HWY 27===EAST ON ROAD "L" 2 3/4 MILES ===SOUTH INTO LOCATION

Other Notes:
 JULY 2003 PRICEBOOK == 37% DISCOUNT
 FOLLOW ALL CONVOY POLICIES AND STAY IN THE GREEN!!!!

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