

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston, Suite 915
City/State/Zip: Tulsa, Oklahoma 74103-4114
Purchaser: _____
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: C&G Drilling
License: 32701

Wellsite Geologist: Paul Ramondetta
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5.19.04 5.23.04 6.30.04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23655-00 00
County: Butler
NW SE SE - SE Sec. 18 Twp 25 S. R. 5 East West
450 375 feet from N (circle one) Line of Section
450 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W: Robinson Well #: 26
Field Name: El Dorado

Producing Formation: Mississippian Chat
Elevation: Ground: 1388 Kelly Bushing: 1395
Total Depth: 2535 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AD#1 EGR 6/14/05
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 250 bbls
Dewatering method used Sun dried in pit - closed

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

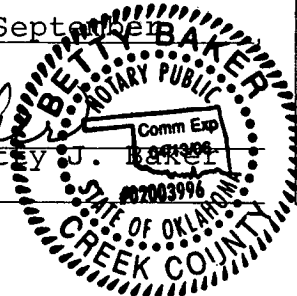
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins, Jr.
Title: President Date: 9/15/04

Subscribed and sworn to before me this 15 day of September
2004.

Notary Public: Betty J. Baker
Date Commission Expires: 04/13/06



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Hawkins Oil, L.L.C. Lease Name: West Robinson Well #: 26
Sec. 18 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Admire Sand	731	+664
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	1518	-123
List All E. Logs Run: <u>Cased Hole Gamma Ray Neutron</u>		Lansing	1797	-402
<u>Log Only</u>		Kansas City	2077	-682
		B/KC	2244	-849
		Miss Chat	2512	-1117
		TD	2535	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		210	60/40	120	3% CaCl
Production		4-1/2"		2516	PosMix	250	2%gel 1%CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	None	Well was acidized and fraced	
		200 gallons 15%MCA - spotted	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>2500'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/02/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio <u>N/A</u>
		<u>None</u>		

Disposition of Gas METHOD OF COMPLETION Production Interval 2516-2535

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5531

6044

DATE 5-18-04

COUNTY Butler CITY _____

CHARGE TO Hawkins Oil LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. West Robinson #26 CONTRACTOR G&G Drilling

KIND OF JOB Surface SEC. 18 TWP. 25 S. RNG. 5 E

DIR. TO LOC. El Dorado, 196 to 30th, 1/2 E Into 10:15 P.M. OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
211 SX	Class A 3%cc @ 5.92		500.09
6 SX	Calcium Chloride @ 26.65		1249.12
			159.90
217	BULK CHARGE		212.64
8	BULK TRK. MILES 10.85 tons		94.90
8	PUMP TRK. MILES		16.40
	PLUGS		
		.0530 SALES TAX	90.96
		TOTAL	2323.54

T.D. 220 ft

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH 200 ft.

PLUG USED _____

CSG. SET AT 219 ft VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 3/8" 28# New

PKER DEPTH _____

TIME FINISHED 3:00 AM

REMARKS: Ran 8 3/8" to 219 ft. Brake circulation, Mix + Pump 1205x class 3%cc + disp. cement to 200 ft. Cement did not circulate in cellar. Ran 1" down back side of 8 3/8" to 90 ft. Mix + pump 915x class A 3%cc to surface. Cement stayed in cellar.

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Chet Johnson P-14
James K Johnson #26
 CEMENTER OR TREATER

NAME UNIT NO.
Phillip Malone B-3
 OWNER'S REP.

United Cementing and Acid Co., Inc.

SERVICE TICKET
5638

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 5.22.04

COUNTY Bailey CITY _____

CHARGE TO Hawkins Oil & Gas

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. West Robinson #26 CONTRACTOR C. & G. Drilling

KIND OF JOB Cement Long String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 4 N. of El Dorado 5.00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
250 SX	60/40 Pbz. 2 1/2 Gall 1 1/2 Calcium @ 4.90		675.00
5 SX	Well @ 9.79		1225.00
2 SX	Calcium Chloride @ 26.65		48.50
1	4 1/2 Packer shoe		53.30
257.	BULK CHARGE		929.60
	BULK TRK. MILES <u>12.85 tons</u> min chg		251.86
<u>5 mi</u>	PUMP TRK. MILES		94.50
1	PLUGS Lock down Rubber Plug 4 1/2"		715.00
	<u>.0530</u> SALES TAX		35.73
	TOTAL		<u>3573.14</u>

T.D. 2533

CSG. SET AT 2514 VOLUME 40 320

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 7:30

REMARKS: Circulate on bottom 30 min. Pull up to 2514 - drop ball. Put on Plug concrete 15 min. Pressure to 1000FF - Packer shoe sets. Mix 250 SX of cement - well circulate good. Release Lock down Plug and displace. Plug lands @ 1500FF. Release pressure - Plug holds. Land Plug @ 7:24 Pm.

EQUIPMENT USED

NAME Chat P-14
Ron Pitts
CEMENTER OR TREATER

UNIT NO. _____ NAME MITCH B. T
UNIT NO. _____
OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5640

6059

DATE 5-27-04

COUNTY Butler CITY _____

CHARGE TO Hawkins oil & Gas

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. West Robinson # 26 CONTRACTOR I. S. C.

KIND OF JOB Acid break down SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. W. of El Dorado OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
200 gal	15% mud Acid @ 98¢		505.00 191.00
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
		0530 SALES TAX	26.77
		TOTAL	727.77

T.D. _____ CSG. SET AT 4 1/2 VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: Via 2" tubing & drilling bit spot Acid in 20ft. open hole. Pull 1 Joint and pack off head Pressure up to 700FF. well breaks feeds @ 400FF @ 1/2 5 PM Increase rate to 3 B.P.M. Pressure goes to 1000FF @ drops 250FF & treats there. F.S.T.P. 250FF skin - 0 -
over flush 5 Barrels

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Port # A. 20</u>			

CEMENTER OR TREATER

OWNER'S REP.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31890**
 LOCATION 196 Hwy to NW 302
 FOREMAN JL
 Tulsa base 3/11 M.I.

TREATMENT REPORT

West Pullman

DATE	CUSTOMER #	WELL NAME	FORMATION
6-30-04	3533	1126	Miss Chad
SECTION	TOWNSHIP	RANGE	COUNTY
18	255	5E	B4
CUSTOMER			
Hawkins Oil LLC 9/10 Jan Hawkins			
MAILING ADDRESS			
427 S. Boston Suite 915			
CITY			
Tulsa			
STATE		ZIP CODE	
Okla		74103	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
145	Michael		
424	Chris		
182	Travis		

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <i>Open hole 2 1/2</i>
	SHOTS/FT 2524
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION <i>New</i>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Casing</i>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> 4FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

*W. Fear T and det not good added
100LBS*

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING	4000	3500

Orwell 2 Two Tanks
 INSTRUCTION PRIOR TO JOB Pressure Test, Load rate 10 BPM, 7 stallish Max Rate 2 1/2 BPM, Pump 350 BPM Pad
 Drop 1000 LBS PS. Pump to Drop rate, Run 5am 20/110, 5000 LBS, 100m 11/20, Drop 1000 LBS
 Run 11/20 Max 12/20, T. test to Pump, 10 BPM Orwell.

AUTHORIZATION TO PROCEED	TITLE	DATE
<i>[Signature]</i>		6-30-04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	Pod.	350	21.00	0		already had	BREAKDOWN PRESSURE
	Salt		20.15	1000 LBS	(Med)	411.00	DISPLACEMENT
20/110	Sand	2000	21.00	5000/100	3000 LBS	7200	MIX PRESSURE
12/20	Sand		20.85	1.00-2.00	10,000 LBS	800	MIN PRESSURE
	Salt		19.85	1000 LBS	Med.	500	ISIP
12/20	Sand		21.15	2-3.50	10,000 LBS		15 MIN.
	Flush	40				121 LBS	MAX RATE
	Orwell	10				19.80	MIN RATE

732 Total

5000 LBS 20/110
 25000 LBS 12/20

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **22493**

LOCATION IO Dando 01196
 1/2 way N to 3rd I 1/2 way E

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-20-04	3353	Poblain 26		16	25	5E	B4	Missouri Chert
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5108-B-3	1	PUMP CHARGE Trac Pump		1825.00
5103	2	Graded 2 Trac Tanks		400.00
1227	2000 LBS 40M	Med. Rock Salt		420.00
1208	4000 LBS	Brooksa LT BH		1416.00
1231	1100 LBS 22M	Frac Gral		4000.00
5116	1 truck	Iron Truck		NA
5306	101M; 2 trucks	Equipment Mobilization Fuel 75		427.50
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5109	101M;	MILEAGE One-way - 95mi. Paid		361.00
5501F	0	WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	5000 LBS	FRAC SAND 20/40 5,000 LBS Total		525.00
2102	21,000 LBS	12/20 21,000 LBS Total		2625.00
		CEMENT		
		SALES TAX		

Ravin 2790

ESTIMATED TOTAL **10779.50**

CUSTOMER or AGENTS SIGNATURE [Signature]

CIS FOREMAN [Signature] 5%
10193.03

CUSTOMER or AGENT (PLEASE PRINT)

DATE **6-25-04**

191107