

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston, Suite 915
City/State/Zip: Tulsa, Oklahoma 74103-4114
Purchaser: Semcrude LP
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: C&G Drilling
License: 32701
Wellsite Geologist: Paul Ramondetta

API No. 15 - 015-23657-0000
County: Butler
11 E NE NW Sec. 28 Twp. 27 S. R. 4 East West
50 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Scully Well #: 7A

Field Name: North Augusta

Producing Formation: Arbuckle

Elevation: Ground: 1222 Kelly Bushing: 1229

Total Depth: 2326 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 215' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5.25.04 5.28.04 6.1.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALT #1 KGR 6/14/07
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 250 bbls

Dewatering method used sun dried - closed pit

Location of fluid disposal if hauled offsite: _____

Operator Name: Hawkins Oil, L.L.C.

Lease Name: W. Robinson #26 License No.: 32701

Quarter SE Sec. 18 Twp. 25 S. R. 5 East West

County: Butler Docket No.: E 27,578
(W. Robinson #16A)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins, Jr.

Title: President Date: 9/15/04

Subscribed and sworn to before me this 15 day of September

~~2004~~

Notary Public: Betty J. Baker

Date Commission Expires: 04/13/06

KCC Office Use ONLY

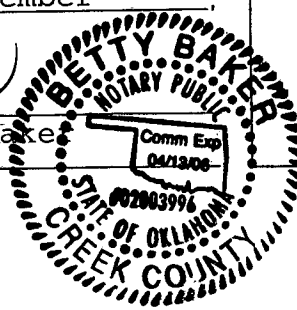
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Hawkins Oil, L.L.C. Lease Name: Scully Well #: 7A
 Sec. 28 Twp. 27 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Cased Hole
 Gamma Ray Neutron Log only

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample *
Name	Top	Datum
Heebner	1355	-126
Kansas City	1913	-684
B/KC	2098	-869
Arbuckle	2318	-1089
TD	2326	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	8-5/8"		215'		115	3% CaCl 1/2 # flow seal
Production	5-1/2"	5-1/2"	17# & 15.5#	2319'	70/30 Pos Mix	225	2% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	None	

RECEIVED
 SEP 20 2004
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
2-3/8"	2-3/8"		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6/4/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		None		NA	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2319-2326

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

45

Cementing Ticket
and Invoice Number

Nº 5509

Date 5-24-04	Customer Order No. 3553	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner HAWKINS oil L.L.C.		Contractor C + G Drilling			Charge To HAWKINS oil L.L.C.			
Mailing Address 427 South Boston Ave		City			State			
Well No. & Form Scully 7-A		Place Butler			County Butler		State KS	
Depth of Well 225	Depth of Job 224	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 8 5/8	Weight 28	Size of Hole Amt. and Kind of Cement 12 1/4 115 R+g	Cement Left in casing by	<input checked="" type="radio"/> Request Necessity 20 feet	
Kind of Job SURFACE					Drillpipe	<input type="radio"/> Rotary <input type="radio"/> Cable	Truck No. 446	

Price Reference No. 54015	Price of Job 525.00
Second Stage 5406	Mileage 257 56.25
Other Charges	
Total Charges	581.25

Remarks **Safety meeting, Rig up to 8 5/8 casing
Break circulation w/ 10 Bbl Dye water
Mix 115 sks Regular w/ 3% acid w/ 1/4
Fluocel. Displace w/ 12 1/4 Bbl water. GOOD
Cement Returns to surface = 3 Bbl slurry
CLOSE CASING IN. Job complete, Tear DOWN.**

Cementor **Russell McLog**
Helper **Alan - Jim** District **EUREKA** State **KANSAS**
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you **Called by C+G Drilling**
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
115	SKS	1104 8.50	977.50
6	SKS CACIZ = 3%	1102 34.00	204.00
1	SK Fluocel	1107 37.75	37.75
RECEIVED			
SEP 27 2004			
- KCC WICHITA			
Plugs	5407 5.4 Ton	Mileage 25 80	108.00
		Sub Total	1908.50
	Delivered by Truck No. 441	Discount	
	Delivered from EUREKA	Sales Tax	64.62
	Signature of operator Russell McLog	Total	1973.12

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884

Chanute, Kansas 66720

03
67045

Cementing Ticket
and Invoice Number

No 5513

Customer Order No. 52804	Order No. 3553	Sec. 28	Twp. 27	Range 4	Truck Called Out	On Location	Job Began	Job Completed
Owner Hawkins Oil L.L.C.		Contractor C + G Dmg			Charge To Hawkins Oil L.L.C.			
Mailing Address 427 S Boston Ave #915				City Tulsa		State OK		
Well No. & Form Scully #7-A		Place		County Butler		State Ks		
Depth of Well 2322	Depth of Job 2319	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 5 1/2	Weight 117	Size of Hole Amt. and Kind of Cement 7 7/8 225	Cement Left in casing by <input checked="" type="checkbox"/> Request <input type="checkbox"/> Necessity 0 feet		
Kind of Job Longstring					Drillpipe	Tubing		Truck No. # 446

Price Reference No.	
Price of Job	675.00
Second Stage	
Mileage	25 - 56.25
Other Charges	
Total Charges	731.25

Remarks **Safety meeting, Rig up to 5 1/2 casing set
Packer shoe at 1200 PSI at Depth of 2319. Pump
20 Bbl water. Mix 225 SKs Cement w/ 2%
Gel 2% CaCl2, Mix First 35 SKs at 13.2"
Per gallon Mix Last 190 SKs at 13.6" gallon
w/ TOTAL of 50 Bbl Slurry, shut down, wash
out Pump + lines, Release plug Displace w/ 50
Bbl Fresh water. Final Pump PSI was 500"
Bump plug to 900" Check float, float H-10.
Job complete, Tear Down. Good Circulation during
cement Procedure.**

Cementor **Russell Mcloy** District **EUICKA** State **KS**

Helper **MIKE - STROUD** The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU! Called by **Jim Hawkins** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
225	SKs 70/30 Pozmix	7.30	1642.50
4	SKs Gel = 2%	11.80	47.20
8	SKs CaCl2 = 2%	34.00	272.00
RECEIVED 1127 SEP 20 2004 1118 KCC WICHITA 1102			
3	hr 70 Bbl UAC Truck	65.00	195.00
2	Thousand gallons city water	11.25	22.50
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	5407 A 9.7 Twp	194.00	194.00
Handling & Dumping			
Mileage 25		80	194.00
Sub Total			3044.45
Delivered by Truck No. # 440			
Delivered from EUICKA			
Signature of operator Russell Mcloy			
Sales Tax			107.28
Total			3251.73

190556