

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KCC WICHITA

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/7/04</u>	<u>6/11/04</u>	<u>7/13/04</u>
Spud Date or Recompletion Date	Date Reached TD *	Completion Date or Recompletion Date

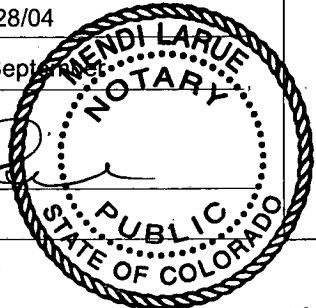
API No. 15 - 051-25304-0000
 County: Ellis
S2 - SE SW Sec. 27 Twp. 11 S. R. 17 East West
330 feet from S / N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Baumer "B" Well #: 50
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 2099' Kelly Bushing: 2107'
 Total Depth: 3670' Plug Back Total Depth: 3648'
 Amount of Surface Pipe Set and Cemented at 222.14 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3670
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan *ALT #2 KJR 6/14/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 11000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 9/28/04
 Subscribed and sworn to before me this 28th day of September
2004
 Notary Public: Mendi Larue
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Baumer "B" Well #: 50
 Sec. 27 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, Induction, Micro, CNL/CDL

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Top Anhydrite	1317	+790
Topeka	3034	-927
Toronto	3288	-1181
LKC	3313	-1206
Arbuckle	3591	-1484

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	222.14	Common	150	2% gel, 3%CC
Production	7-7/8"	5-1/2"	17	3670	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD Cement did circulate				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3622-26', CIBP @ 3618, 3610-13'-Sqzd w/100 sx	250 gal 15% NE Acid	3593-00'
4	3593-3600', 3582-88', 3575-78'	500 gal 15% INS, 500 gal 15% INSw/400#slt	3575-88'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3602'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7/14/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	2.7		87	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3575-3600'
 (If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

17056

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

12

DATE <u>6-7-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:30PM</u>	JOB START <u>3:00PM</u>	JOB FINISH <u>3:15PM</u>
LEASE <u>BALMER</u> WELL# <u>R501</u>		LOCATION <u>ADRIAN TR 2 JCT 1 1/2 S</u>		COUNTY <u>ELIOT</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				<u>3/4w 3/4s</u>			

CONTRACTOR <u>DISCOVERY #1</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>223</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>222</u>	AMOUNT ORDERED <u>150 COIL</u>
TUBING SIZE DEPTH	<u>3 1/2" 22' GEL</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON @
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>10-15'</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>13 BR.</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>345</u> HELPER <u>DAVE</u>	
BULK TRUCK	
# <u>213</u> DRIVER <u>RODNEY</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

CEMENT WIRE

CHARGE TO: ELYSIUM

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

HANDLING @

MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

8 5/8 wood @ _____

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

TOTAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

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CHARGE TO: *Elysium Energy*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 6964

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hays*
 WELL/PROJECT NO.: *#50*
 LEASE: *Banner B*
 COUNTY/PARISH: *Ellis*
 STATE: *Ks*
 CITY: _____
 DATE: *6/12/04*
 OWNER: *Same*

TICKET TYPE: SERVICE SALES
 CONTRACTOR: *Discovery Drilling*
 RIG NAME/NO.: _____
 SHIPPED VIA: *8/17*
 DELIVERED TO: *Loc.*
 ORDER NO.: _____

WELL TYPE: *Oil*
 WELL CATEGORY: *Development*
 JOB PURPOSE: *Conn 5 1/2" Prod. Csg.*
 WELL PERMIT NO.: _____
 WELL LOCATION: _____

REFERRAL LOCATION: _____
 INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	UM		QTY.	UM
575		1			MILEAGE #106	40	mi	2.50	100	100
578		1			Pump Service	1	ea	1200	1200	1200
407		1			Insert Float shoe	1	ea	5 1/2 in 230	230	230
406		1			Latch down Plug + Bag Cts	1	ea	200	200	200
402		1			Centralizers	4	ea	44	176	176
403		1			Bandet	4	ea	125	500	500
281		1			Mud Flush	500	gal	60	300	300
581		1			Service Charge	525	sh	1	525	525
583		1			Drayage	1044.33	mi	85	888	888
330		1			SMAC	525	sh	10	5250	5250
76		1			Fluoride	132	ea	90	118	118

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9487
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*
 APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6/12/04 PAGE NO. 1

CUSTOMER *Elysian Energy* WELL NO. *#150* LEASE *Bowman B* JOB TYPE *Long String* TICKET NO. *6964*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							on loc.
	0130							Start in hole with 5 1/2" 17" csg. Insert Float shoe Latch down Ball
								Cent. on #1, #3, #5, #59 Ball #1, #2, #10, #60
	0305							Drop Ball
	0310							Csg. 1' off Bottom C. Round to
	0330							Plug Minor Hole + Rat hole Pump 12" Mud Pump
		43/4	12					MT 375 sl. 5000 1/4" hole @ 11.2 PPG MT 150 sl. @ 14 PPG
								Finished mixing wash out pump & line
	0450							Dislodge ball down plug
	0510		84.7			1	1500	Plug down 1500psi holding Retrace pump. Float held Circulated 120sl. Cent. 10 pit wash and pack up 1 hour Job Complete

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