

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/14/04</u>	<u>6/18/04</u>	<u>7/14/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KANSAS CORPORATION COMMISSION

API No. 15 - 051-25305-0000
 County: Ellis
S2. NW SE Sec. 27 Twp. 11 S. R. 17 East West
1680 feet from ⊙ / N (circle one) Line of Section
2000 feet from ⊙ / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE ⊙ NW SW
 Lease Name: Baumer "B" Well #: 51
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 2078' Kelly Bushing: 2086'
 Total Depth: 3647' Plug Back Total Depth: 3610'
 Amount of Surface Pipe Set and Cemented at 218.2 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3640
 feet depth to surface w/ 500 sx cmt.

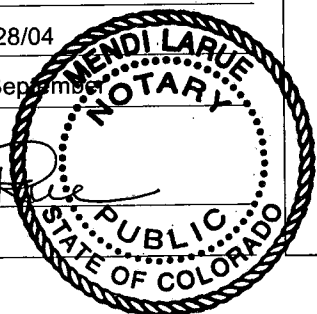
**SEP 30 2004
RECEIVED**

Drilling Fluid Management Plan Alt #2 KGR 6/14/07
(Data must be collected from the Reserve Pit)
 Chloride content 13000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 9/28/04
 Subscribed and sworn to before me this 28th day of September
19 2004
 Notary Public: Mendi Larue
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Baumer "B" Well #: 51
 Sec. 27 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic, Induction, Micro, CNL/CDL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1302</td> <td>+784</td> </tr> <tr> <td>Topeka</td> <td>3005</td> <td>-919</td> </tr> <tr> <td>Toronto</td> <td>3264</td> <td>-1178</td> </tr> <tr> <td>LKC</td> <td>3288</td> <td>-1202</td> </tr> <tr> <td>Arbuckle</td> <td>3558</td> <td>-1472</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1302	+784	Topeka	3005	-919	Toronto	3264	-1178	LKC	3288	-1202	Arbuckle	3558	-1472
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Arbuckle	3558	-1472																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	218.2	Common	150	2% gel, 3%CC
Production	7-7/8"	5-1/2"	17	3640	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD Cement did circulate				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3621-24', CIBP @ 3610, 3558-62'		
KANSAS CORPORATION COMMISSION SEP 30 2004 RECEIVED			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8"	3602'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
7/14/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15		270			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3558-3562'



CHARGE TO:
 ELYSON WEGY
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

№ 6935

PAGE 1 OF 2

SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.: # 51
 LEASE: BAUMER "B"
 COUNTY/PARISH: ELLIS
 STATE: KS
 CITY: LOCATION
 DATE: 6-19-04
 OWNER: SAH
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: DEWEY DRILLING
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LOCATION
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 5/2" LOGGING
 WELL PERMIT NO.:
 WELL LOCATION: RINE RD - LOC 41 RD, 1/2 S, W. 3
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	KANSAS CORPORATION COMMISSION SEP 30 2004 RECEIVED	1			MILEAGE # 105	30				2.50	75.00
578		1			PUMP SERVICE	1		3642	FT	120.00	1200.00
221		1			MUD FLUSH	500				.60	300.00
402		1			CONTRACTORS	4		5/2"		47.00	176.00
403		1			CONCRETE BASKETS	4				125.00	500.00
406		1			LATCH DOWN PLUG - RAFFEL	1				200.00	200.00
407	1			INJECT FLUAT SHOE w/ FILLUP	1				230.00	230.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 6-19-04
 TIME SIGNED: 0600
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	2681.00
WE UNDERSTOOD AND MET YOUR NEEDS?				# 2	6921.40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Watson*
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **6-19-04** PAGE NO. **7**

CUSTOMER **ELYSON M SWIG** WELL NO. **"51"** LEASE **BAUMER "B"** JOB TYPE **5 1/2" LONGSTRAW** TICKET NO. **6935**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/24H)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0700							START 5 1/2" CASING 2D WELL
								TD - 3649 SET @ 3648
								TP - 3650 5' @ 17
								SI - 12.42
								CENTRALIZERS - 1, 3, 5, 60
								CMT BSPTS - 1, 2, 10, 61
	0830							DROP BALL - CORRUPT
	0903	6	12		✓	350		PUMP 500 GAL MULTIFLOW
	0907							PLUG RH-MH
	0915	5 1/2	208		✓			MIX CMT - 375 SABC @ 11.2 PPG
		5	42		✓			150 SABC @ 11.0 PPG
	1006							WASH OUT PUMP LINES
	1008							RELEASE LATCH DOWN PLUG
	1010	6	0		✓			DISPLACE PLUG
	1025		84.4			1750		PLUG DOWN - PSE UP LATCH 2D
	1027					1750		RELEASE - PSE HUB - OK
								CORRUPTED 15 SK CMT TO PSE
								WASH UP
								KANSAS CORPORATION COMMISSION
								SEP 30 2004
	1130							JOB COMPLETE
								RECEIVED
								THANK YOU
								WANK, DUC, BUST, BUCK

ALLIED CEMENTING CO., INC. 17170

REMIT TO . P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6/14/04</u>	SEC. <u>27</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>3:40pm</u>	ON LOCATION <u>5:30pm</u>	JOB START	JOB FINISH <u>7:15PM</u>
LEASE <u>Bauman</u>		WELL # <u>B-51</u>		LOCATION <u>Cathart 12104</u>		COUNTY <u>Ellis</u>	STATE <u>Ka</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovers #1

TYPE OF JOB Just ace

HOLE SIZE 12" T.D. 214

CASING SIZE 8 5/8" DEPTH 215

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12.9 bbls

OWNER _____

CEMENT AMOUNT ORDERED 1500 lbs Cem 3-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER Glen

BULK TRUCK

282 DRIVER Craig

BULK TRUCK

_____ DRIVER _____

REMARKS:

RAN 5 hrs 1500 lbs 3-2

Cem w/ 1500 lbs 3-2

pump plus w/ 12" bbls w/ water

ceent did circ.

CHARGE TO: Elysium Energy Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas ALm

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

18.5 wood _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas ALm

KANSAS CORPORATION COMMISSION

SEP 3 0 2004

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