

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
SEP 27 2004  
KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32754  
Name: Elysium Energy, L.L.C.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Chris Gottschalk  
Phone: (785) 434-4638  
Contractor: Name: Discovery Drilling, Inc.  
License: 31548  
Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/20/04 4/24/04 5/12/04  
Spud Date or 4/24/04 Date Reached TD 5/12/04 Completion Date or  
Recompletion Date 4/20/04 Recompletion Date

API No. 15 - 163-23404-0000  
County: Rooks  
SW SW SW Sec. 2 Twp. 9 S. R. 19  East  West  
400 feet from 3 / N (circle one) Line of Section  
400 feet from E / N (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barry "B" Well #: 15  
Field Name: Barry (well is now the Barry LKC Unit #6-45)  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 2039' Kelly Bushing: 2047'  
Total Depth: 3494' Plug Back Total Depth: 3487'  
Amount of Surface Pipe Set and Cemented at 222.62 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3494  
feet depth to surface w/ 525 sx cmt.  
Cement did circulate.

Drilling Fluid Management Plan Act #2 KJR 6/14/07  
(Data must be collected from the Reserve Pit)

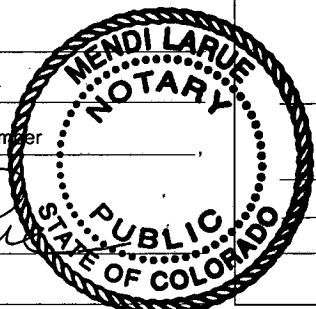
Chloride content 12,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Engineer Date: 9/24/04  
Subscribed and sworn to before me this 24th day of September,  
2004  
Notary Public: Mendi Larue  
Date Commission Expires: 8/26/06



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry "B" Well #: 15  
 Sec. 2 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Micro, DIL, CDL/CNL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1482'</td> <td>565'</td> </tr> <tr> <td>Topeka</td> <td>2973'</td> <td>-926'</td> </tr> <tr> <td>Toronto</td> <td>3198'</td> <td>-1151'</td> </tr> <tr> <td>LKC</td> <td>3216'</td> <td>-1169'</td> </tr> <tr> <td>Arbuckle</td> <td>3464'</td> <td>-1417'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Anhydrite	1482'	565'	Topeka	2973'	-926'	Toronto	3198'	-1151'	LKC	3216'	-1169'	Arbuckle	3464'	-1417'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	222.62'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3492'	SMDC	375	11.2#
					SMDC	150	14#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3481-83', 3487-88.5' (Arbuckle)	1000 gal 15% NE	3481-88'
4	3464-70' (Arbuckle)	250 gal 15% NE	3464-70'
2	CIBP @ 3440'. 3252-60', 3355-60', 3390-98' (LKC)	1500 gal 15% NE w/600# rock salt	3252' to 3398'

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3475'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/22/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>8.9</u>	Gas Mcf	Water Bbls. <u>291</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3252'-3398'



CHARGE TO:  
**ELYSIUM ENERGY LLC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET No **6723**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>15</b>	LEASE <b>BARRY "B"</b>	COUNTY/PARISH <b>ROCKS</b>	STATE <b>KS</b>	CITY	DATE <b>4-25-04</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRILLING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>02</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LOGGING</b>	WELL PERMIT NO.	WELL LOCATION <b>ZURCH, KS - 42 1/4 E, N.W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	40		ME		2.50	100	00
578		1			PUMP SERVICE	1		JOB	3494	1200	1200	00
281		1			MUD FLUSH	500		GA		.60	300	00
407		1			DISSET FLOAT SHOE W/ FILLUP	1		EA	5 1/2"	230	230	00
402		1			CONCRETE	4		EA		44	176	00
403		1			CONCRETE BASKETS	4		EA		125	500	00
406		1			LATCH DOWN PULG. RAFFLE	1		EA		200	200	00
330		1			SWEEP MULTI-DENSITY STANDARD	525		SKS		10	5250	00
276		1			FLOCELE	131		lbs		.90	117	90
290		1			D-ADD	131		lbs		2.75	360	25
581		1			SERVICE CHARGE CONCRETE	525		lbs		1.00	525	00
583		1			DRYSCALE	52412		lbs	1048.24	.85	891	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **4-25-04** TIME SIGNED **0600**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<b>9850</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
**WAVE WILSON**

APPROVAL  
**KRISTIAN KOLIN**

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-25-04 PAGE NO. 1

CUSTOMER ELYSUM GORBY LLC WELL NO. 15 LEASE BARRY "B" JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 6723

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
								START 5 1/2" CASING 2ND WELL
								TD - 3494 SETC 3492
								TP - 3494 5 1/2" - 15.5" / FT
								ST - 18.11
								CENTRALIZERS - 1, 3, 5, 53
								CMT BSKT - 1, 2, 10, 54
	0815							DROP BALL - CORWATE
	0847							PLUG RA - MH
	0852	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	0855	7	208		✓			MIX CEMENT - LD - 375 SKS @ 11.2 PPG
			42		✓			TL - 150 SKS @ 14.0 PPG
	0940							WASH OUT PUMP - LINES
	0941							RELEASE LATCH DOWN PLUG
	0942	6 1/2	0		✓			DISPLACE PLUG
		6	81		✓		1100	
	0955		82.7				2000	PLUG DOWN - PSE UP LATCH ON PLUG
	0958						OK	RELEASE PST - HEAD
								RECEIVED
								SEP 27 2004
								KCC WICHITA
	1100							WASH UP
								JOB COMPLETE
								THANK YOU
								WAWK, MUD, DUSTY, BULK

# ALLIED CEMENTING CO., INC.

16859

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4/20/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:30p</u>	JOB START	JOB FINISH <u>4:30pm</u>
LEASE <u>Berry B</u>	WELL# <u>15</u>	LOCATION <u>Zurich 1E 4N</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>GEN ENCL</u>			

CONTRACTOR Discovery #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 3/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10

PERFS.

DISPLACEMENT 13 3/4 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 Com 312

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Paul

# 366 HELPER Shane

BULK TRUCK

# 222 DRIVER Craig

BULK TRUCK

# DRIVER

**REMARKS:**

\_\_\_\_\_

\_\_\_\_\_

Cement Circulated

\_\_\_\_\_

\_\_\_\_\_

CHARGE TO: Elysium

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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SIGNATURE Thomas ALM

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Thomas ALM