

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc
License: 31548

Wellsite Geologist: Ron Nelson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/30/04</u>	<u>7/6/04</u>	<u>7/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

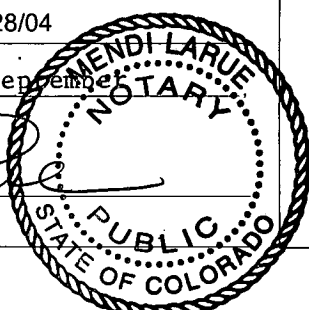
API No. 15 - 165-21765-0000
County: Rush
SW SE SE Sec. 6 Twp. 17 S. R. 19 East West
330 feet from SE / N (circle one) Line of Section
990 feet from SE / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Moran A Well #: 5
Field Name: Hampton
Producing Formation: Arbuckle
Elevation: Ground: 2090' Kelly Bushing: 2098'
Total Depth: 3901' Plug Back Total Depth: 3838'
Amount of Surface Pipe Set and Cemented at 224.55' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3900
feet depth to Surface w/ 500 sx _____ sx cmt.

Drilling Fluid Management Plan *Part #2 KGR 6/14/07*
(Data must be collected from the Reserve Pit)
Chloride content 13000 ppm Fluid volume 160 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Elysium Energy, L.L.C.
Lease Name: Baldwin SWD License No.: 32754
Quarter SE Sec. 6 Twp. 17 S. R. 19 East West
County: Rush Docket No.: D-14208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 9/28/04
Subscribed and sworn to before me this 28th day of September
2004
Notary Public: [Signature]
Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Moran A Well #: 5
 Sec. 6 Twp. 17 S. R. 19 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report:

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, Induction, Micro, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1309'</td> <td>+788</td> </tr> <tr> <td>Topeka</td> <td>3120'</td> <td>-1022</td> </tr> <tr> <td>Toronto</td> <td>3426'</td> <td>-1328</td> </tr> <tr> <td>LKC</td> <td>3451'</td> <td>-1353</td> </tr> <tr> <td>Arbuckle</td> <td>3828'</td> <td>-1730</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1309'	+788	Topeka	3120'	-1022	Toronto	3426'	-1328	LKC	3451'	-1353	Arbuckle	3828'	-1730
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. /Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	224.55	Common	150	2%gel,3%CC
Production	7-7/8"	5-1/2"	17	3900'	SMDC	350	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3842-44', CIBP @ 3838', 3828-34'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3822'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
7/21/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	13		251			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 3828-3834'
(If vented, Sumit ACO-18.) Other (Specify) _____



CHARGE TO:
ELYSUM ENERGY LLC
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 7005

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. A-S	LEASE MORAN	COUNTY/PARISH RUSH	STATE KS	CITY	DATE 7-7-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR D. SLOVYK DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSPELWS	WELL PERMIT NO.	WELL LOCATION MORAN WJCT - 6E, 3S, 3/4W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		UM	UM			
575		1			MILEAGE * 104	30	ME		2.50	75.00
578		1			PUMP SERVICE	1	JOB	3900 FT	1200.00	1200.00
281		1			MUD FLUSH	500	Gal		60	300.00
402		1			CENTRALIZERS	4	EA	5 1/2"	44.00	176.00
403		1			CEMENT BASKETS	4	EA		125.00	500.00
406		1			LATCH BLOW DLG - BAFFLE	1	EA		200.00	200.00
407		1			2 1/2" FITT SHOES W/ FELL UP	1	EA		230.00	230.00
330		1			SWIFT MULTI-DENSITY SANDS	525	SKS		10.00	5250.00
276		1			FIDUCLE	131	lbs		90	117.90
290		1			D-ADD	131	lbs		2.75	360.25
81		1			SERVICE CHARGE CEMENT	525	00		1.00	525.00
583		1			DAMAGE	52412	lbs	786.18	185	668.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 10M
 DATE SIGNED 0330 TIME SIGNED 7-7-04 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9602.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wasow
 APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-7-04 PAGE NO. 1

CUSTOMER ELYSIUM ENERGY LLC WELL NO. A-5 LEASE MORAN JOB TYPE 5 1/2" LONGSTRET, JG TICKET NO. 7005

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0400							START 5 1/2" CASING 2ND WELL
								TD - 3901 SET @ 3900
								TP - 3900 5 1/2" #/FT 17
								ST - 19.16
								CW/VALVES - 1, 3, 6, 63
								CMT BSPTS - 1, 2, 10, 64
	0540							DROP BALL - BREAK CIRCULATION
	0620							PLUG RA - MH
	0615	6	12		✓	400		PUMP 500 GAL MUD FLUSH
	0625	5 1/2	208		✓	275		MAX CMT - 375 SKS @ 11.2 PPG
			42		✓	200		150 SKS @ 14.0 PPG
	0715							WASH OUT PUMP LINES
	0717							RELEASE CATCH DOWN PLUG
	0720	6 1/2	0		✓			DISPLACE PLUG - GOOD CIRCULATION
		6	89			1100		
	0735	6	90			1800		PLUG DOWN - PSE UP CATCH 2ND PLUG
	0737							OIL RELEASE PSE - HELD
								CIRCULATED 0 SKS CMT TO PSE
								WASH-UP
	0830							JOB COMPLETE
								THANK YOU
								WAYNE, DUSTY, SHAWN, DEBBIE

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ALLIED CEMENTING CO., INC.

17921

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wichita

DATE <i>6-20-04</i>	SEC. <i>6</i>	TWP. <i>17</i>	RANGE <i>11</i>	CALLED OUT <i>11:20 AM</i>	ON LOCATION <i>6:30 PM</i>	JOB START <i>9:30 AM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>MURRAY</i>		WELL # <i>A-5</i>		LOCATION <i>Hargrave - Russell</i>		COUNTY <i>Wichita</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one) <u>NEW</u>				<i>1/2 cement - 1/2 float</i>			

CONTRACTOR *Draper #1*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *225*

CASING SIZE *8 1/2* DEPTH *224*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS. *11*

DISPLACEMENT *1000 cc's*

OWNER *Elysium Energy*

CEMENT

AMOUNT ORDERED *150 yds Common*

20% to 40% gel

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

201 HELPER *Jim*

BULK TRUCK

212 DRIVER *T.O.*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 5 ft of 8 bag cement with 150 yds cement - Displacement plug with 1000 cc's fresh water

14

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

TOTAL

CHARGE TO: *Elysium Energy*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1-8 1/2 Wood @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent of contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Thomas N*

PRINTED NAME *Thomas N*

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