

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Southern Star  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-26-03</u>	<u>3-29-03</u>	<u>4-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25599-00-00  
 County: Wilson  
SE NW SE Sec. 35 Twp. 30 S. R. 15  East  West  
195' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1489' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: A Small Well #: C3-35  
 Field Name: Neodesha  
 Producing Formation: Penn Coals  
 Elevation: Ground: 1021' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1484' Plug Back Total Depth: 1480'  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 6/08/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 600 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: SSR D2-20 SWD License No.: 33074  
 Quarter SW Sec. 20 Twp. 31 S. R. 15  East  West  
 County: Montgomery Docket No.: D-28214

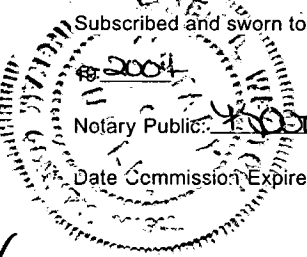
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 2-17-04  
 Subscribed and sworn to before me this 17<sup>th</sup> day of February, 2004  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_  
**Karen L. Welton**  
**Notary Public, Ingham County, MI**  
**My Comm. Expires Mar. 3, 2007**

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

**ORIGINAL**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A Small Well #: C3-35  
 Sec. 35 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: center;"> <b>RECEIVED</b>  <b>FEB 20 2004</b>  <b>KCC WICHITA</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1480'	50/50 Poz	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1439'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
5/1/03		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	93	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074  
A Small C3-35 API #15-205-25599-00-00  
SE NW SE Sec 35 T30S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1327'-1329'	1000 gal 12% ac & 240 BBL fl	
6	1155.5'-1156.5'	1000 gal 12% ac & 240 BBL fl	
6	1132'-1135'	1000 gal 12% ac & 240 BBL fl	
6	1047.5'-1048.5'	1000 gal 12% ac & 240 BBL fl	
6	986'-987'	1000 gal 12% ac & 200 BBL fl	
6	950'-953'	1000 gal 12% ac & 285 BBL fl	

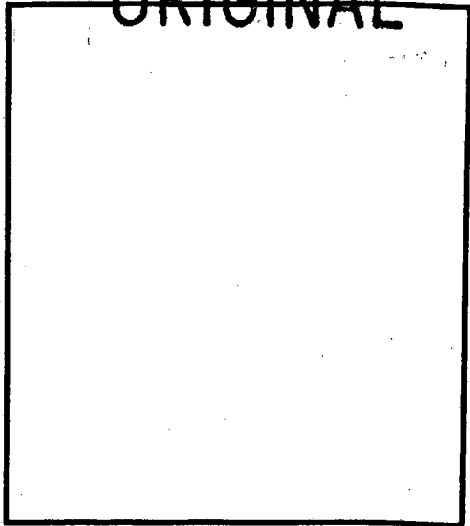
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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 35	T. 30	R. 15e
API No. 15- 205-25599-0000	County: Wilson		
Elev. 1021'	Location: SE NW SE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: P.O. Box 177			
Mason, MI 48854-0177			
Well No: C3-35	Lease Name: A Small		
Footage Location: 1955 ft. from the South Line			
1489 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/26/03	Geologist: Bill Barks		
Date Completed: 3/28/03	Total Depth: 1484'		



Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	RECEIVED FEB 20 2004 KCC WICHITA
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Remarks:

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Top soil	0	4	lime	509	533	coal	982	984	
lime	4	7	shale	533	589	shale	984	1025	
shale	7	45	coal	589	590	coal	1025	1026	
lime	45	105	shale	590	637	shale	1026	1129	
shale	105	116	lime	637	649	coal	1129	1135	
lime	116	118	shale	649	676	shale	1135	1151	
shale	118	187	lime	676	687	lime	1151	1156	
lime	187	216	shale	687	691	shale	1156	1165	
shale	216	246	sand	691	710 no sho	sand	1165	1182 nsho	
lime	246	251	sand/shale	710	731	sand/shale	1182	1206	
shale	251	273	coal	731	733	sand	1206	1218 nsho	
sand	273	291 no sho	sand/shale	733	819	shale	1218	1250	
lime	291	294	coal	819	822	sand	1250	1315 nsho	
shale	294	341	shale	822	829	shale	1315	1333	
lime	341	366	pink lime	829	847	coal	1333	1337	
shale	366	376	shale	847	876	shale	1337	1338	
lime	376	402	sand	876	900 no sho	Mississippi	1338	1484 TD	
shale	402	405	1st oswego	900	924				
lime	405	440	summit	924	934				
shale	440	469	2nd oswego	934	947				
sand	469	482 no sho	mulky	947	952				
coal	482	483	3rd oswego	952	958				
sand/shale	483	509	shale	958	982				



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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IU:CHANUTE

P:1/2

**ORIGINAL**

TICKET NUMBER 20090

LOCATION B-ville

FIELD TICKET

DATE 3-29-03	CUSTOMER ACCT # 2368	WELL NAME A. Small #C3-35	QTY/QTR	SECTION 35	TWP 30S	RGE 15	COUNTY WL	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525.00
5402	1479	Casing Footage		NA
1238	1 gal	Mud flush		30.00
1118	6 SKS	gel		70.80
1110	19 SKS	Gilsonite		368.60
1111	500#	Salt		50.00
1107	2 SKS	Flo Seal		75.50
1105	1 SK	Hulls		12.95
4404	1	4 1/2" Rubber Plug		27.00
1123	6720 gal	City water		75.60
		BLENDING & HANDLING		<del>28.76</del>
5407	Min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4	WATER TRANSPORTS		300.00
5502	4	VACUUM TRUCKS		280.00
		FRAC SAND		
1124	190 SKS	CEMENT 50/50 Por		1,225.50
			SALES TAX	105.00
				104.83

Ravin 2790

ESTIMATED TOTAL ~~3339.00~~ 3335.78

CUSTOMER or AGENTS SIGNATURE William Barby CIS FOREMAN Anthony Carpenter

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

183282