

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **RECEIVED**
 Phone: (517) 244-8716
 Contractor: Name: McPherson **JUL 19 2004**
 License: 5675 **KCC WICHITA**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-14-04</u>	<u>5-18-04</u>	<u>5-22-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25728-00-00
 County: Wilson
NE SE SE Sec. 12 Twp. 30 S. R. 14 East West
800' FSL feet from S / N (circle one) Line of Section
350' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Graff Trust Well #: D4-12
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 941' Kelly Bushing: _____
 Total Depth: 1384' Plug Back Total Depth: 1380'
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/12/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn. & Engr Asst Date: 7-15-04
 Subscribed and sworn to before me this 15th day of July
 2004
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007
Acting in Ingham County

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trust Well #: D4-12
 Sec. 12 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
See Attached										

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	10.5#	1380'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
	<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <p style="font-size: 1.2em; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">JUL 19 2004</p> <p style="font-size: 1.2em; margin: 0;">KCC WICHITA</p> </div>		

TUBING RECORD				Liner Run
Size	Set At	Packer At		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
2 3/8"	1348'	NA		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
6-23-04		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>
Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	NA	0	41	NA
				Gravity
				NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

(if vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

Dart Cherokee Basin Operating Co LLC #33074
 Graff Trust D4-12 API #15-205-25728-00-00
 NE SE SE Sec 12 T30S-R14E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1198.5'-1199.5'	300 gal 10% HCl, 1550# sd, 235 BBL fl	
4	1127'-1130' / 1122'-1123'	500 gal 10% HCl, 20 ball sealers, 5820# sd, 405 BBL fl	
4	1059'-1061'	200 gal 10% HCl, 1665# sd, 225 BBL fl	
4	994.5'-996.5'	300 gal 10% HCl, 140 BBL fl	
4	942'-945'	300 gal 10% HCl, 6085# sd, 380 BBL fl	
4	833'-834.5'	300 gal 10% HCl, 2265# sd, 250 BBL fl	

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 23799

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-19-04	2368	Graff Trust D4-12		12	30S	14E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		625.00
1105	3sks	Cottonseed Hulls		38.85
1107	3sks	Flo Seal		113.25
1110	18sks	Gilsonite		349.20
1111	450#	Granulated Salt		112.50
1118	6sks	Premium Gel		20.80
1123	6000 gal	City Water		62.50
4404	1	1/2" Rubber Plug		35.00
1205	1 1/2 gal	Super Sweet		33.25
1238	1 gal	Mud Flush		30.00
		RECEIVED		
		JUL 19 2004		
		KCC WICHITA		
5407	min	BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		190.00
		MILEAGE		
5501C	4 hrs	WATER TRANSPORTS		320.00
5502C	4 hrs	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	180 sks	CEMENT		1188.00
		Wilson Co. 6.3% SALES TAX		124.43
ESTIMATED TOTAL				3648.28

Rwin 2790

CUSTOMER or AGENTS SIGNATURE Willie Bantz

CIS FOREMAN Tracy Williams

190345

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31222
 LOCATION Bartheville
 FOREMAN Tracy Williams

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
5-19-04	2368	Grafton	04-12
SECTION	TOWNSHIP	RANGE	COUNTY
12	305	14E	Wilson
CUSTOMER			
Dart			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
409	Brian		
408	Danny		
401	Larry		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA

HOLE SIZE	6 3/4	PACKER DEPTH	
TOTAL DEPTH	1384	PERFORATIONS	
		SHOTS/FT	
CASING SIZE	4 1/2	OPEN HOLE	
CASING DEPTH	1380		
CASING WEIGHT	10.5	TUBING SIZE	
CASING CONDITION	22	TUBING DEPTH	
		TUBING WEIGHT	
		TUBING CONDITION	
TREATMENT VIA			

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Ran 180 sks 50/50 poz mix with 5# gilsonite, 5% salt, 2% gel + 1/4# Flt @ 13.5 ppg. Shut down up behind plug. Pumped plug to bottom & set shoe. Shut in. Circulated 12 bbl cement sluc
 AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____
 Will Bank

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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