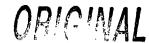
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33074	API No. 15 - 205-25732-00-00					
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson					
Address: P O Box 177	SW_SE_Sec25_Twp29_SR14_ V East West					
City/State/Zip: Mason MI 48854-0177	330' FSL feet from S / N (circle one) Line of Section					
Oneok	2300' FEL feet from E / W (circle one) Line of Section					
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:					
Phone: (517) 244-8716 JUL 2 2 2004	(circle one) NE SE NW SW					
Contractor: Name: McPherson	Lease Name: B Neill Well #: D3-25					
License: 5675 KCC WICHITA	Field Name: Cherokee Basin Coal Gas Area					
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals					
Designate Type of Completion:	Elevation: Ground: 900' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1283' Plug Back Total Depth: 1278'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43' Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	and all #2 MO					
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan Alf. #2 KGR 6/12/ (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
4-8-04 4-12-04 4-16-04	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements					
nerein are complete and correct to the best of my knowledge.						
Signature Buth aswald	KCC Office Use ONLY					
Title: Admin & Engr Asst Date: 7-20-04						
- Page 100 A U	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 20th day of	If Denied, Yes Date: Wireline Log Received					
	Geologist Report Received					
Notary Public: Your Transport	UIC Distribution					
KAREN L. WELTON						
Date Commission Expires: Notary Public - Michigan Ingham County						
My Commission Expires Mar 3, 2007 Acting in the County of Ingham						

ORIGINAL

Operator Name: Dart		Operating Co., LLC	County: Wils			. Well #: <u>D3</u>	-25	
NSTRUCTIONS: She ested, time tool open emperature, fluid reco	ow important tops and and closed, flowing a overy, and flow rates	d base of formations pe and shut-in pressures, v if gas to surface test, a al geological well site re	enetrated. Detail a whether shut-in pre long with final char	II cores. Report essure reached s	static level, hydros	static pressur	es, bottom hole	
Orill Stem Tests Taken (Attach Additional S		☐ Yes ✔ No	L	og Formatio	n (Top), Depth ar	nd Datum	✓ Sample	
Samples Sent to Geological Survey		_ ☐ Yes ✔ No	Nam	е		Тор	Datum	
ores Taken	- 5	Yes ✔ No	See	Attached				
lectric Log Run (Submit Copy)		✓ Yes No						
ist All E. Logs Run:								
High Resolution C Dual Induction	Compensated Der	nsity Neutron &						
		CASING F Report all strings set-co			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surf	11"	8 5/8"		43'	Class A	10		
Prod	6 3/4"	4 1/2"	9.5#	1278'	50/50 Poz	50/50 Poz 170		
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Shots Per Foot		RECORD - Bridge Plugs otage of Each Interval Perfo			ure, Shot, Cement Sount and Kind of Mate		d Depth	
			See Attached	Attached				
		RECEIVE	כ					
		JUL 2 2 2004	-					
	<u> </u>	KCC WICHI	TA		· · · · · · · · · · · · · · · · · · ·			
UBING RECORD	Size 2 3/8"	Set At 1268'	Packer At NA	Liner Run	Yes ✔ No			
	roduction, SWD or Enhr	. Producing Metho	d Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)	
stimated Production Per 24 Hours	Oil Bb NA	ls. Gas N	Acf Wate	r Bbl	s. Ga	s-Oil Ratio	Gravity NA	
risposition of Gas	METHOD OF COM			Production Interva	al	1 1/3	11/1	
Vented Sold (If vented, Sum	Used on Lease	Open Hole		ually Comp.	Commingled			

Dart Cherokee Basin Operating Co LLC #33074 B Neill D3-25 API #15-205-25732-00-00 SW SW SE Sec 25 T29S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth	
4	1116'-1117'	300 gal 10% HCl, 1690# sd, 245 BBL fl		
4	1055.5'-1059.5'	500 gal 10% HCl, 8 ball sealers, 2920# sd, 290 BBL fl		
4	929.5'-932.5'	300 gal 10% HCl, 4625# sd, 335 BBL fl		
4	875'-877.5'	300 gal 10% HCl, 4535# sd, 430 BBL fl		
4	771.5'-773'	300 gal 10% HCl, 2335# sd, 250 BBL fl		
4	645'-646'	300 gal 10% HCL, 1675# sd, 230 BBL fl		

RECEIVED

JUL 2 2 2004

KCC WICHITA

McPherson Drilling LLC **Drillers Log**

Rig Number: 2 S. 25 T. 29 R. 14 API No. 15- 205-25732 County: WL Elev. Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: D3-25

Lease Name:

B. Neill

Footage Location:

330 ft. from the

South

2300 ft. from the East

Line

Drilling Contractor:

McPherson Drilling LLC

Line

Spud date:

4/8/2004

Geologist:

Date Completed:

4/12/2004

Total Depth: 1283'

Comments:

Gas Tests:

Casing Record			Rig Time:			
	Surface	Production				
Size Hole:	11"	6 3/4"				
Size Casing:	8 5/8"	,				
Weight:	20#					
Setting Depth:	43'	McPherson				
Type Cement:	Portland					
Sacks:	8	McPherson	Mike Holland - Drillier			

	Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.		
lime	0	65	shale	950	991					
shale (hard)	65	210	coal	991	992					
wet sand	210	300	shale	992	1056	·				
sand/shale	300	[*] 338	shale/coal	1056	1062					
lime	338	400	shale	1062	1118					
lime/shale	400	430	coal	1118	1120					
shale	430	482	shale	1120	1165					
lime	482	506	Miss lime	1165	1283					
shale	506	530								
lime	. 530	556					1			
shale	556	768	·							
pink lime	768	770								
coal	770	772								
lime	772	795								
shale	795	883								
Osw lime	883	855								
Summit	855	863	DE.	CEIVE	1					
ime	863	873	'\-	. 	,					
Mulky	873	878	JUL	2 2 200 4	ŀ					
ime	878	882	· ·							
shale	882	928	KCC	WICH	IA					
coal	928	929								
shale	929	949								
coal	949	950		•						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	23,746
LOCATION BY	Ile

FIELD TICKET

DATE CUSTOMER ACCT # B. Neill 03-25 QTR/QTF	SECTION TWP	AGE COUNTY	FORMATION
CHARGE TO DART	OWNER		
MAILING ADDRESS	OPERATOR		
CITY & STATE	CONTRACTOR		

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF	SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE LOA	16STRING		525,00
			3		-
1110	18 SX	GILSON	te X		349,20
1111	400#	SACK	4		100,00
1118	5 sx	686	1-12	+	59.00
1107	3 Jx	FLOSE	eal ? of		1/3,25
1105	3 sx	HULLS	Y.		38.85
1/23	5400 GAR	City H.	0 7		60,75
4404	1 ea.	41/2 Aubi	ber place		27,00
1238	16m	SOAP			30,00
1205	11/2 GAL	B1-C1	DE	, V	33,75
			VA.		
			,	.:	*-
		į.			
		BLENDING & HANDLING			
5407	MIN	TON-MILES	RECEIVED		190,00
		STAND BY TIME			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		MILEAGE	JUL 2 2 2004		
5501	41the	WATER TRANSPORTS			320,00
5502./	y the	VACUUM TRUCKS	KCC WICHI	ΓA	300.00
		FRAC SAND			300,00
					
1/24	170 sx	CEMENT 50/	1.2		1/22 00
				SALES TAX	117 01
				· (A.)	7 7 0
					•
Bayln 2790				ESTIMATED TOTAL	3386.61

CUSTOMER OF AGENTS SIGNATURE Wille Backs

_CIS FOREMAN

orhan_

CUSTOMER or AGENT (PLEASE PRINT)

_DATE__

199741

CONSOLIDATED OIL WELL SERVICES, INC. 211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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