

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-8-04</u>	<u>4-12-04</u>	<u>4-16-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25732-00-00
County: Wilson
SW SW SE Sec. 25 Twp. 29 S. R. 14 East West
330' FSL _____ feet from S / N (circle one) Line of Section
2300' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill Well #: D3-25
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 900' Kelly Bushing: _____
Total Depth: 1283' Plug Back Total Depth: 1278'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. #2 AGR 6/12/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 7-20-04
Subscribed and sworn to before me this 20th day of July

Notary Public: Karen L. Welton
Date Commission Expires: _____
KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: D3-25
 Sec. 25 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1278'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1268'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-3-04			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	49	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

Dart Cherokee Basin Operating Co LLC #33074
 B Neill D3-25 API #15-205-25732-00-00
 SW SW SE Sec 25 T29S-R14E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1116'-1117'	300 gal 10% HCl, 1690# sd, 245 BBL fl	
4	1055.5'-1059.5'	500 gal 10% HCl, 8 ball sealers, 2920# sd, 290 BBL fl	
4	929.5'-932.5'	300 gal 10% HCl, 4625# sd, 335 BBL fl	
4	875'-877.5'	300 gal 10% HCl, 4535# sd, 430 BBL fl	
4	771.5'-773'	300 gal 10% HCl, 2335# sd, 250 BBL fl	
4	645'-646'	300 gal 10% HCL, 1675# sd, 230 BBL fl	

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 23746

LOCATION Bulle

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-12-04	2368	B. Neill 05-25		25	29	14	Wilson	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	18 SX	GILSONITE	X	349.20
1111	400#	SACK	X	100.00
1118	5 SX	GEL	X	59.00
1107	3 SX	FLO SEAL	X	113.25
1105	3 SX	HULLS	X	38.85
1123	5400 GAL	CITY H ₂ O	X	60.75
4404	1 ea.	4 1/2 rubber plug	X	27.00
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
5407	MIN	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE	RECEIVED JUL 22 2004	190.00
5501	4 Hr	WATER TRANSPORTS	KCC WICHITA	320.00
5502.10	4 Hr	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	170 SX	CEMENT 50/50	X	1122.00
			SALES TAX	117.81
ESTIMATED TOTAL				3386.61

Revin 2780

CUSTOMER or AGENTS SIGNATURE Willie Bates

CIS FOREMAN Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8/1
189741

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31142**

LOCATION **Bulle**

FOREMAN *[Signature]*

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
4-12-04	2368	B. No. 160	DB-25
SECTION	TOWNSHIP	RANGE	COUNTY
25	29	1/4	Wilson
CUSTOMER DART			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			
WELL DATA			
HOLE SIZE	6 3/4	PACKER DEPTH	
TOTAL DEPTH	1283	PERFORATIONS	
		SHOTS/FT	
CASING SIZE	4 1/2	OPEN HOLE	
CASING DEPTH	1278		
CASING WEIGHT		TUBING SIZE	
CASING CONDITION		TUBING DEPTH	
		TUBING WEIGHT	
		TUBING CONDITION	
TREATMENT VIA			

TRUCK #	DRIVER	TRUCK #	DRIVER
419	Cony		
412	Ken A		
370	Joe		
391	Bonnie/Jerry		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION GASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

est. circ - ran 6 BBL Gell/shells ahead of 10 BBL bramer followed by
 @ 13.5 PPG - shut down - washed out lines & pump - dropped plug -
 displaced to bottom & set shoe - shot in -

AUTHORIZATION TO PROCEED

TITLE

DATE

Circ. out to surface

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI
						BREAKDOWN PRESSURE
						DISPLACEMENT
						MIX PRESSURE
						MIN PRESSURE
						ISIP
						15 MIN
						MAX RATE
						MIN RATE

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