

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32638
 Name: Nadel and Gussman, L.L.C.
 Address: 15 E. 5th St., Suite 3200
 City/State/Zip: Tulsa, OK 74103
 Purchaser: NA
 Operator Contact Person: Chuck Coday
 Phone: (918) 583-3333
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Kris Kennedy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Nadel and Gussman L.L.C.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-19-03</u>	<u>11-27-03</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 129-21722-00-00
 County: Morton
C SW NW Sec. 30 Twp. 32 S. R. 42 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith Trust Well #: 1-30
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 3549 Kelly Bushing: 3560
 Total Depth: 5136 Plug Back Total Depth: Surface
 Amount of Surface Pipe Set and Cemented at 1408 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+H KGR 6/8/07
 (Data must be collected from the Reserve Pit)
 Chloride content est. 750 ppm Fluid volume est 10,000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TC Coday
 Title: Sr. Operations Engineer Date: 2/23/04
 Subscribed and sworn to before me this 23rd day of February,
 19 2004
 Notary Public: [Signature]
 Date Commission Expires: 8-1-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Smith Trust Well #: 1-30
 Sec. 30 Twp. 32 S. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Neutron/Density
 Microlog

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Topeka	2704	+856
Heebner	3279	+281
Lansing	3362	+198
Marmaton	3722	-162
Cherokee	4167	-607
Atoka	4354	-794
Morrow Shale	4522	-962
Keyes SS	5008	-1448
Chester	5090	-1530

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24.0	1408	35:65 Poz/C	495	2% CaCl ₂ , 6% gel, 1/4#/sk Cello Flakes
					Class "C"	200	2% CaCl ₂ , 1/4#/sk Cello Flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom P&A per KCC Rules			

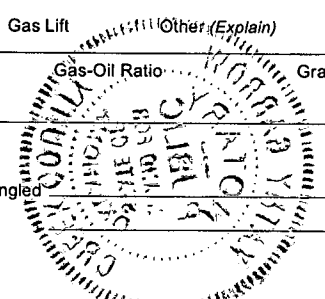
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
NA							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift	
		Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____



BJ Services Company



CUSTOMER (COMPANY NAME) Nadel And Gussman				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20063005 - 20063005		INVOICE NUMBER		
MAIL INVOICE TO		STREET OR BOX NUMBER 32nd Floor First National Towe				CITY Tulsa		STATE Oklahoma		ZIP CODE 74103		
DATE WORK COMPLETED		MO. 11	DAY 20	YEAR 2003	BJ SERVICES SUPERVISOR Darren Shilling		WELL API NO: 15129217-23000		WELL TYPE :		RECEIVED FEB 25 2004 KCC WICHITA	
BJ SERVICES DISTRICT Perryton					JOB DEPTH(ft) 1430-1450		WELL CLASS :					
WELL NAME AND NUMBER Smith Trust #1-30					TD WELL DEPTH(ft) 1488		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION Sec 30 - 32S - 42W			COUNTY/PARISH Morton		STATE Kansas		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT		
100020	Class C Cement				sacks	522				5,518.38		
100112	Calcium Chloride				lbs	1238				502.13		
100120	Bentonite				lbs	2584				389.67		
100295	Cello Flake				lbs	174				271.44		
100317	Poz (Fly Ash)				sacks	174				769.08		
121115	Cement Plug, Rubber, Top 8-5/8 in				ea	1				93.60		
SUB-TOTAL FOR Product Material										7,544.30		
A152	Employee Incentive Bonus - Cement Svc				ea	1				54.60		
M100	Bulk Materials Service Charge				cu ft	775				987.35		
SUB-TOTAL FOR Service Charges										1,041.95		
ARRIVE LOCATION :		MO. 11	DAY 20	YEAR 2003	TIME 20:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Rodney Joe Burnett						CUSTOMER AUTHORIZED AGENT <i>Joe E. Burnett</i>				CUSTOMER AUTHORIZED AGENT <i>Joe E. Burnett</i>		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									BJ SERVICES APPROVED <i>[Signature]</i>			

ORIGINAL

BJ Services Company



CUSTOMER (COMPANY NAME) Nadel And Gussman				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20063005 - 20063005		INVOICE NUMBER		
MAIL INVOICE TO		STREET OR BOX NUMBER 32nd Floor First National Towe				CITY Tulsa		STATE Oklahoma		ZIP CODE 74103		
DATE WORK COMPLETED		MO. 11	DAY 26	YEAR 2003	BJ SERVICES SUPERVISOR Darren Shilling		WELL API NO:		WELL TYPE :			
BJ SERVICES DISTRICT Perryton					JOB DEPTH (ft) <i>1430</i>			WELL CLASS :				
WELL NAME AND NUMBER Smith Trust #1-30					TD WELL DEPTH (ft) <i>1408</i>			GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION Sec 30 - 32S - 42W			COUNTY/PARISH Morton		STATE Kansas		JOB TYPE CODE : Surface			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1				1,154.40
J050	Fas-Lok Cement Head	job	1				192.40
J225	Data Acquisition, Cement, Standard	job	1				499.20
J390	Mileage, Heavy Vehicle	miles	240				604.03
J391	Mileage, Auto, Pick-Up or Treating Van	miles	240				366.91
SUB-TOTAL FOR Equipment							2,816.94
J401	Bulk Delivery, Dry Products	ton-mi	3297				2,794.54
SUB-TOTAL FOR Freight/Delivery Charges							2,794.54
013365	Guide Shoe, Texas-Notched 8-5/8 in	ea	1				244.92
017068	Centralizer, with Pins, 8-5/8 in	ea	7				478.66
017135	Stop Collar, 8-5/8 in	ea	1				36.53
017299	Insert Float, AFU, LTC, 8-5/8 - 8rd	ea	1				332.80
160111	Thread Locking Compound	ea	1				19.60
SUB-TOTAL FOR Float Equipment							1,112.51

ARRIVE LOCATION :		MO. 11	DAY 20	YEAR 2003	TIME 2:00 20:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. <i>Redway</i>							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT		

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KCC WICHITA

ORIGINAL

BJ Services Company



CUSTOMER (COMPANY NAME) Nadel And Gussman				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20063005 - 20063005		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER 32nd Floor First National Towe				CITY Tulsa		STATE Oklahoma		ZIP CODE 74103	
DATE WORK COMPLETED		MO. DAY YEAR		BJ SERVICES SUPERVISOR		WELL API NO:		WELL TYPE :		RECEIVED FEB 25 2004 KCC NICHITA	
11 20 2003		Darren Shilling									
BJ SERVICES DISTRICT				JOB DEPTH(ft)		WELL CLASS :					
Perryton				1430 1450							
WELL NAME AND NUMBER				TD WELL DEPTH(ft)		GAS USED ON JOB :					
Smith Trust #1-30				1400		No Gas					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		Sec 30 - 32S - 42W		Morton		Kansas		Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT		
	FIELD ESTIMATE								15,310.24		
ARRIVE LOCATION :		MO. DAY YEAR		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
11 20 2003		20:30									
CUSTOMER REP. <i>Rodney</i>						X CUSTOMER AUTHORIZED AGENT X BJ SERVICES APPROVED <i>[Signature]</i>					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT							

ORIGINAL



BJ Services Company

INVOICE NO. 1054537	OUR RECEIPT NO. 372710036	DATE 11/21/2003
CUSTOMER NO. 20063005	COST CENTER 1224	YOUR ORDER NO.

REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

Nadel And Gussman
32nd Floor First National Tower
Tulsa Oklahoma 74103

RECEIVED
 FEB 25 2004
 KCCC MICHITA

SERVICES FROM OUR STATION AT Perryton Operations	BJ SERVICES SUPERVISOR Darren Shilling	SIGNED FOR YOU BY Joe Burnett
FOR SERVICE WELL NAME Smith Trust #1-30	COUNTY/PARISH Morton	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100020	Class C Cement	sacks	522				
100112	Calcium Chloride	lbs	1238				
100120	Bentonite	lbs	2584				
100295	Cello Flake	lbs	174				
100317	Poz (Fly Ash)	sacks	174				
121115	Cement Plug, Rubber, Top 8-5/8 in	ea	1				
A152	Employee Incentive Bonus - Cement Svc	ea	1				
M100	Bulk Materials Service Charge	cu ft	775				
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1				
J050	Fas-Lok Cement Head	job	1				
J225	Data Acquisition, Cement, Standard	job	1				
J390	Mileage, Heavy Vehicle	miles	240				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	240				
J401	Bulk Delivery, Dry Products	ton-mi	3297				
013365	Guide Shoe, Texas-Notched 8-5/8 in	ea	1				
017068	Centralizer, with Pins, 8-5/8 in	ea	7				
017135	Stop Collar, 8-5/8 in	ea	1				
017299	Insert Float, AFU, LTC, 8-5/8 - 8rd	ea	1				
160111	Thread Locking Compound	ea	1				
	AS PER AGREEMENT						15,310.24

Lease Smith Trust 1-30
~~Workover~~
~~Drilling or Completion~~
 ACP
 BCP
 Tangible
 Intangible
 Job Description _____
 Approval _____

DEC - 5 RECD

DEC - 1 2003
406

Cement surt
 C99
 Nce
 406

ORIGINAL

ALLIED CEMENTING CO., INC. ORIGINAL 10293

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-27-03</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>2:45 AM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Smith Trust</u>	WELL# <u>1-30</u>	LOCATION <u>Highfield 7W-15-S.S.</u>	COUNTY <u>Martin</u>	STATE <u>Kan</u>			

CONTRACTOR Muc-Fin Dols Co #20
 TYPE OF JOB P.T.A.
 HOLE SIZE 7 1/2" T.D. 5136'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3000'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 250 SKS 6740 P.M.
6% Gel
 COMMON 150-SKS @ 8.35 1252.50
 POZMIX 100-SKS @ 3.85 385.00
 GEL 13-SKS @ 10.00 130.00
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 250-SKS @ 1.12 287.50
 MILEAGE 54 P.M SK/mile 812.50

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 373 HELPER Andrew
 BULK TRUCK DRIVER Jarrod
 # 361
 BULK TRUCK DRIVER _____
 # _____

RECEIVED
 FEB 25 2004
 TOTAL 2,867.50

KCC WICHITA SERVICE

REMARKS:
100 SKS @ 3000'
50 SKS @ 1450'
40 SKS @ 650'
25 SKS @ 250'
10 SKS @ 40'
15 SKS in R.H.
10 SKS in M.H.

DEPTH OF JOB 3000'
 PUMP TRUCK CHARGE 4,130.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65-miles @ 3.50 227.50
 PLUG 2H @ _____
 _____ @ _____
 _____ @ _____

TOTAL 4,357.50

CHARGE TO: Nadel Gussman L.L.C.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4,225.00
 DISCOUNT -422.50 IF PAID IN 30 DAYS
3,802.50

SIGNATURE _____

PRINTED NAME _____