

ORIGINAL 10/29/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: Operator Contact Person: Timothy H. Wright Phone: (913) 748-3960 Contractor: Name: Thornton Air Rotary License: 33606

CONFIDENTIAL OCT 29 2007 KCC

Wellsite Geologist: Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd. [X] Gas [ ] ENHR [X] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Dual Completion [ ] Other (SWD or Enhr.?)

7/9/2007 Spud Date or Recompletion Date 7/11/2007 Date Reached TD 9/12/2007 Completion Date or Recompletion Date

API No. 15 - 125-31378-00-00 County: Montgomery NE NW Sec. 7 Twp. 31 S. R. 14 [X] East [ ] West 402 feet from S / (N) (circle one) Line of Section 2124 feet from E / (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Westfall Well #: 3-7 Field Name: Cherokee Basin Coal Area Producing Formation: Cherokee Coals Elevation: Ground: 955' Kelly Bushing: Total Depth: 1486' Plug Back Total Depth: 1472' Amount of Surface Pipe Set and Cemented at 122 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1472 feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 10-29-07 Subscribed and sworn to before me this 29 day of October 20 07 Notary Public: MacLaughlin Darline Date Commission Expires: 1-4-2009

MacLAUGHLIN DARLINE Notary Public - State of Kansas My Appt. Expires 1-4-2009

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [ ] Date: Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION OCT 30 2007 CONSERVATION DIVISION WICHITA, KS