## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316	API No. 15 - 025-21421-0000
Name: FALCON EXPLORATION, INC.	County: CLARK
Address: 125 N. MARKET, SUITE 1252	S2 sw NW NW Sec. 11 Twp. 31 S. R. 22 East West
City/State/Zip: WICHITA, KS 67202	1040 feet from S / (N) (circle one) Line of Section
A I A	feet from E / (W) (circle one) Line of Section
Purchaser: NA  Operator Contact Person: RONALD S. SCHRAEDER  Phone: (316) 262-1378  Contractor: Name: VAL ENERGY INC.	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW SW
Contractor: Name: VAL ENERGY INC.	Lease Name: GRC Well #: 1-11(NW)
	Field Name:
License:	Producing Formation: NA
Wellsite Geologist: WES HANSEN	Elevation: Ground: 2201' Kelly Bushing: 2211'
Designate Type of Completion:	Total Depth: 5450' Plug Back Total Depth:
New Well Re-Entry Workover	· · · · · · · · · · · · · · · · · · ·
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 669' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original-Comp. Date:Original Total Depth:	(Data-must be collected from the Reserve Pit)-
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 1680 bbls
Plug Back Total Depth	Dewatering method used HAULED TO DISPOSAL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: NARD II INC.
7/19/07 7/28/07	Lease Name: GERMAN #2 License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 28 Twp. 29N S. R. 22 East West
Recompletion Date Recompletion Date	County: HARPER CO OK Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Renally Muraldu	KCC Office Use ONLY
Title: ENGINEER Date: 10/29/07	Letter of Confidentiality Received
	/ If Denied, Yes Date:
Subscribed and sworn to before me this 29th day of OCTOBER	Wireline Log Receive RECEIVED
$20 \frac{07}{}$	Geologist Report Recorded
Notary Public: KOSAKU // Schipper	UIC Distribution OCT 2 9 2007
Date Commission Expires: 9/28/11 RUSANN	IVI. SCHIPPERS CONSERVATION DIVISION ARY PURE IN CHITA, KS