

KCC
APR 29 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Kansas 67846
Purchaser: NCRA
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-7461
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Alan Downing

API No. 15 - 163-23448-00-00
County: Rooks
C NE NW NW Sec. 6 Twp. 10 S. R. 20 East West
530' feet from S / N (circle one) Line of Section
1280' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker Well #: 1-6
Field Name: Cooper

Producing Formation: Arbuckle
Elevation: Ground: 2293' Kelly Bushing: 2301'
Total Depth: 4000' Plug Back Total Depth: 3984'
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1766' Feet
If Alternate II completion, cement circulated from 1766'
feet depth to surface w/ 110 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/4/05 4/7/05 4/21/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALTIF WITH
(Data must be collected from the Reserve Pit) 6-5-07
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 4/29/05

Subscribed and sworn to before me this 29th day of April,
2005.

Notary Public: [Signature]

Date Commission Expires: 11/4/07
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
1/15 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Tucker Well #: 1-6
Sec. 6 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction, Dual Compensated Porosity, Microresistivity and bond.
Log Formation (Top), Depth and Datum
Name Top Datum
Anhydrite 1791' +510
Topeka 3336' -1035
Heebner 3537' -1236
Toronto 3561' -1260
Lansing 3578' -1277
B/KC 3799' -1499
Arbuckle 3886' -1585

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



CHARGE TO: American Warrior Inc
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 7983

PAGE 1 OF 1

CONFIDENTIAL

SERVICE LOCATIONS 1. <u>Hays, ks</u> 2. <u>Ness City, ks</u>	WELL/PROJECT NO. <u>1-6</u>	LEASE <u>Tucker</u>	COUNTY/PARISH <u>Rocks</u>	STATE <u>Ks</u>	CITY	DATE <u>4-19-05</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>K.C. Well Service</u>	RIG NAME/NO.	SHIPPED <u>VIA</u>	DELIVERED TO <u>Location</u>	ORDER NO.		
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Post Collar</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #103	40	mi	3	00	120	00
578		1			cement pump charge P.C.	1	cu	1250	00	1250	00
288		1			sand 20% Brady	1	sk	12	00	12	00
330		2			SMD Cement	110	sk	10	05	1127	50
276		2			Floccs	44	#	1	00	44	00
551		2				175	sk	1	10	192	50
583		2				343.047M		90		308	74

RECEIVED
 MAY - 4 2005
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-19-05 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 3058 74

TAX

TOTAL

CONFIDENTIAL

ORIGINAL

KCC

APR 29 2005

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL _____

Thank You!



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7984

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hayes, Ks</i>	WELL/PROJECT NO. <i>1-6</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>4-19-05</i>	OWNER <i>Som...</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>KC Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>ctr</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Part Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>100</i>		<i>1</i>			<i>MILEAGE pickup</i>	<i>40</i>	<i>mi</i>			<i>1.50</i>	<i>60.00</i>
<i>105</i>		<i>1</i>			<i>Part Collar tool w/ man</i>	<i>1</i>	<i>ru</i>			<i>400.00</i>	<i>400.00</i>

RECEIVED
MAY - 4 2005
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *4-19-05* TIME SIGNED *1300* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL
 APR 29 2005
 CONFIDENTIAL
 KCC
 ORIGINAL
4/19/05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

CUSTOMER American Warrior Inc WELL NO. 1-6 LEASE Tucker JOB TYPE Cement Port Collar TICKET NO. 7983

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc / set up Trk 5 1/2" x 14" x 1766' PC RBP @ 3126'
								KCC APR 29 2005 CONFIDENTIAL
	1010	3.5	0			300		circ well from 3100'
	1033		80					shut down
	1040					1000 ^{PSI}		Test CSG + plug
	1045	2.5	0					spot sand
	1050		10					shut down
								pull to P.C. locate P.C.
	1140							Open P.C.
	1145	2.5	3			400		Take inj rate
	1148	4	50			550		start Cement 110 sks SMD
	1202	3	55			600		end Cement / start displacement
	1204		6					shut down Close P.C.
	1206							Test CSG
								run 3jts
	1217	3	0			250		reverse cut
	1222		15					hole clean
								run to RBP
	1220	3	0					circulate sand all plug
	1227		20					shut down
								Thank you
								Nick, Dan + Rob



CHARGE TO: *American Wellco*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7745

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>HAYS LS</i>	WELL/PROJECT NO. <i>1-6</i>	LEASE <i>Tuckers</i>	COUNTY/PARISH <i>Rock</i>	STATE <i>KS</i>	CITY	DATE <i>04-15-05</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>K-C Well Serv.</i>	SHIPPED VIA <i>C-1</i>	DELIVERED TO <i>23, 24, State Rd, Hays, KS</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>SO - Parks</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE <i>#105</i>	10	mi			3.00	30	.00
578		1			Pump Service	1	hrs	381/4	FT	1250.00	1250	.00
585		2			Standard CMPT	50	hrs			7.50	375	.00
581		2			Service Ckg CMPT	50	hrs			1.10	55	.00
582		2			Drayage	100	mi	7/11		1.00	100	.00

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 APR 29 2005
 KCC

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *04-15-05* TIME SIGNED: *1230* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>1810.00</i>
TAX	
TOTAL	

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 04-15-05 PAGE NO. 1

CUSTOMER American Well, Inc.	WELL NO. 1-6	LEASE Tucker	JOB TYPE SD-Perks	TICKET NO. 7745
---------------------------------	-----------------	-----------------	----------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1140							ON LOCATION, Strip Downcase Tub, Running The 2 Tools 5 1/2 15.5' /m Perks 3906-3910 2 1/2 Tbs PWR @ 3819 Squeeze Perks w/ 50SKS STD CMT
	1324	3.0	0		✓	0		Load Ann KCC
	1331	3.0			✓	500		Close in Ann APR 29 2005
	1336	3.0	0	✓		0		Tap, Rele CONFIDENTIAL
		1.7	6	✓		800		Loaded
	1339	1.7	9	✓		1000		Rele
	1340	2.0	0	✓		200		Start Mixing CMT 50SKS STD
	1342	1.4	1			1200		
		1.4	10.	✓		1800		END CMT WASH P.L
	1349	1.2	0	✓		1750		Start Disp RECEIVED
		1.5	4	✓		1750		MAY - 4 2005
		1.5	6.8	✓		2300		CMT going out perks KCC WICHITA
		1.5	10.0	✓		2300		stage on sq. bleed off to 100'
	1403	1.5	10.5	✓		2400		
	1404	0	10.6	✓		1500		Bleed off to 1500' Holding Release PSI 27 SKS out in perks
	1410	1.2	0		✓	600		Prv. out
		1.5	6		✓	600		
		1.5	11		✓	600		CMT CMT CMT
		2.0	14		✓	600		cleaned up
	1427	2.0	17		✓	600		
	1428							circ. down 4 Joints
	1445	2.0	0		✓	600		circ CMT out of hole PWR @ 387
		2.0	15.2		✓	600		clean
		2.0	20.0		✓	600		
								Run 4 Joint PWR @ 3819
	1455				✓	400		Pressure in Ann
	1500			✓		600		Pressure upon SW Allow
	1505					600		
								Release of The 4 Ann Full The 4 Ann out
	1510							W.H.P. 100' to 700'
	1545							Tool complete Thank You!

DAVE, Dennis, Steve, Rob



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7823

PAGE 1 OF 2

CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Hayes, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. <i>1-6</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>4-8-05</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	40		mi		3.00	120.00
578		1			pump charge cement logging	1		ca	4003 ft	1250.00	1250.00
381		1			Mud Flush	500		gal		.65	325.00
221		1			KCL Liquid	2		gal		18.00	36.00
407		1			Insert + Float Shoe	1		ca	5 1/2 in	230.00	230.00
406		1			L.D. Plug & Baffle	1		ca		200.00	200.00
403		1			Basket	1		ca		140.00	140.00
402		1			Centralizers	8		ca		55.00	440.00
404		1			Part Collar	1		ca		1600.00	1600.00
419		1			Rotating head	1		ca		200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas*

DATE SIGNED *4-8-05* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

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APR 9 2005

TOTAL 4541.00
2169.90
6710.90

TAX

TOTAL

ORIGINAL

CUSTOMER America Warrior WELL NO. 1-6 LEASE Tucker JOB TYPE cement longstring TICKET NO. 7823

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							enter set up Tks
								5 1/2" x 14" x 4003' x 15' SJ Cemt. 1, 3, 5, 7, 9, 11, 13, 52 Basket Bottom 53 P.C. Top 53 @ 1766'
	1750	1.5	3/2					Plug RH & MH
	1757	4	0			150		start Pre-flushes 12 bbl Mud flush 20 bbl KCL flush
	1804	6	32/0			350		start Cement 150 sks FA-2
	1809		39					end cement wash P & L Drop Plug
	1812	6	0			200		start displacement
	1829		97			300/1000		Bump Plug
	1830							Release Pressure float held
								Thank you
								Nick & Crew

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KCC
APR 29 2005



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7823

CUSTOMER American Warrior WELL Tucker 1-6 DATE 4-8-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		2				Standard Cement	150	sk			7.50	1125.00	
284		2				Calseal	7	sk			28.00	196.00	
283		2				Salt	800	#			17.00	13600.00	
285		2				CFR-1	73	#			3.00	219.00	
276		2				Flareole	38	#			1.00	38.00	
581		2				SERVICE CHARGE					1.10	165.00	
583		2				MILEAGE CHARGE					.90	290.90	
							TOTAL WEIGHT	16161		LOADED MILES	40		
							CUBIC FEET	150 sks					
							TON MILES	323.22					

CONTINUATION TOTAL 2169.90

CONFIDENTIAL
 APR 29 2005
 KCC ORIGINAL

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

APR 29 2005

SERVICE POINT:

ORIGINAL

Russell

CONFIDENTIAL

DATE <u>4-05-05</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>20</u>	ON LOCATION <u>3:45 PM</u>	JOB START	JOB FINISH <u>4:30 PM</u>
LEASE <u>Tucker</u>	WELL # <u>1-6</u>	LOCATION <u>PALCO 28 13/4 W</u>	CALLED OUT	COUNTY <u>ROCK</u>	STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>						

CONTRACTOR Discovery #1
TYPE OF JOB Surface

OWNER

HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____

CEMENT

AMOUNT ORDERED 155
Com 3-2

CEMENT LEFT IN CSG. 15'
PERFS. _____

COMMON	<u>155</u>	@	<u>8.30</u>	<u>1,286.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>5</u>	@	<u>36.00</u>	<u>180.00</u>
ASC		@		

DISPLACEMENT 13 bbls
EQUIPMENT

RECEIVED

MAY 4 2005

KCC WICHITA

PUMP TRUCK CEMENTER Bill
 # 366 HELPER Glen
 BULK TRUCK
 # 377 DRIVER
 BULK TRUCK
 # DRIVER

HANDLING	<u>163</u>	@	<u>1.50</u>	<u>244.50</u>
MILEAGE	<u>.055/21/mi.</u>			<u>565.11</u>
TOTAL				<u>2,315.11</u>

REMARKS:

Ran 5 hrs of 8 1/2 rate 222
Cement w/ the Com.
pump plug w/ 13 bbls of water
Cement did Circ

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 625.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 63 @ 4.50 283.50