

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32819
Name: Baird Oil Company LLC
Address: PO Box 428
City/State/Zip: Logan, KS 67646
Purchaser: NCRA
Operator Contact Person: Jim R. Baird
Phone: (785) 689-7456
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Gary Gensch

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/17/2005</u>	<u>3/24/2005</u>	<u>3/24/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23041-00-00
County: Graham
CS/2 S/2 N/2 NW Sec. 36 Twp. 7s S. R. 21 East West
1100 feet from S (N) (circle one) Line of Section
1360 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jacobs-Jones Well #: 1-36
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 2048 Kelly Bushing: 2053
Total Depth: 3580 Plug Back Total Depth: 3538
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1634 Feet
If Alternate II completion, cement circulated from 1634
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALTI W
6-5-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
Title: President Date: 4/01/2005
Subscribed and sworn to before me this 1st day of APRIL
20 05
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2007

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. March 29, 2007

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Side Two

ORIGINAL

Operator Name: Baird Oil Company LLC Lease Name: Jacobs-Jones Well #: 1-36
Sec. 36 Twp. 7s S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Radiation Guard, Micro, Sonic
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Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Anhydrite, Heebner, Toronto, Lansing, Arbuckle, TD.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface pipe and production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows include 4, 4, 4.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)



CHARGE TO: *Baird Oil Co*

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 7981

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hays Ks</i> 2. <i>Ness City Ks</i>	WELL/PROJECT NO. <i>1-36</i>	LEASE <i>Jacob Jones</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>4-18-05</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Keens Well Service</i>		RIG NAME/NO.	SHIPPED VIA <i>RTT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>70</i>	<i>mi</i>			<i>3.00</i>	<i>210.00</i>
<i>578</i>		<i>1</i>			<i>Cement Pump Charge</i>	<i>1</i>	<i>ea</i>	<i>1634</i>	<i>ft</i>	<i>1250.00</i>	<i>1250.00</i>
<i>930</i>		<i>2</i>			<i>SMD Cement</i>	<i>150</i>	<i>sk</i>			<i>10.75</i>	<i>1537.50</i>
<i>276</i>		<i>2</i>			<i>Floacle</i>	<i>38</i>	<i>#</i>			<i>1.00</i>	<i>38.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>sk</i>			<i>1.10</i>	<i>220.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>685</i>	<i>7TM</i>			<i>.90</i>	<i>617.07</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Am K Howard*

DATE SIGNED *4-18-05* TIME SIGNED *1745* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL *3872.54*

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ORIGINPAY

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

CUSTOMER: *Baird Oil Co.* WELL NO.: *1-36* LEASE: *Jacob Jones* JOB TYPE: *Cement Kill/Well* TICKET NO.: *7981*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1630</i>							<i>on loc set up Trk</i>
								<i>KCC</i>
								<i>APR 29 2005</i>
								<i>CONFIDENTIAL</i>
	<i>1635</i>						<i>1200</i>	<i>locate P.C. / test csg</i>
								<i>Open P.C.</i>
	<i>1638</i>	<i>4</i>	<i>3</i>				<i>350</i>	<i>Take injection rate</i>
	<i>1645</i>	<i>4</i>	<i>0</i>				<i>350</i>	<i>start cement 150 sks SMD</i>
	<i>1504</i>		<i>73/0</i>					<i>end cement / start disp.</i>
	<i>1506</i>		<i>9</i>					<i>shut down</i>
								<i>close P.C.</i>
							<i>1000</i>	<i>test csg</i>
			<i>0</i>					<i>run 3jts</i>
	<i>1515</i>	<i>2.5</i>	<i>0</i>				<i>200</i>	<i>rrv out</i>
	<i>1520</i>		<i>15</i>					<i>hole clean</i>
								<i>pull thg</i>

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Thank you
Nick & Crew

CUSTOMER Bard Oil Co.	WELL NO.	LEASE Jacob Jones	JOB TYPE Cement Logging	TICKET NO. 7806
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							on loc setup Trks
	2200							Taken loc
	2315							5 1/2" x 14# x 3582' x 44'55"
	0120							start F.E. cent. on top of 1, 2, 3, 4, 5, 6, 7, 8, 9, 47 scratcher 4 per jt on 1st 10 joints Basket on Bottom of 48 Part Collar on Top of 48 @ 1634' Break circulation
	0220	2	3 1/2					Plug RH & MH
	0227	4	0			150		start water
	0228	4	5/0			150		start Flackch.
	0230	4	12/0			150		start water
	0231	5	5/0			150		start 60/40 Poz cement
	0233	5	8/0			150		start standard cement
	0242		44					end cement Wash P4L Drop Plug
	0247	5.5	0			175		Start Displacement
	0303		86			1200 1500		Bump plug release pressure shut held

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Thank you
Nick & crew



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7806

CUSTOMER Baird Oil Co. WELL Jacob-Jones # DATE 3-23-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM		
326		2				60/40 Per 2 270 gal	40	sk	6.00	240.00
325		2				Standard Cement	200	sk	7.50	1500.00
277		2				Gilsoate	500	lbs	35	175.00
283		2				salt	1900	lbs	17	323.00
285		2				CFR-2	100	lbs	3.00	300.00
276		2				Flocel	50	lbs	1.00	50.00
581						SERVICE CHARGE				
583						MILEAGE CHARGE				
						TOTAL WEIGHT	24280			
						LOADED MILES	70			
						CUBIC FEET	240	sk	1.10	264.00
						TON MILES	849.81		.90	764.83

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CONTINUATION TOTAL 3677.83



CHARGE TO: *Baird Oil Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7806

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO.	LEASE <i>Jacob-Jones</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks.</i>	CITY	DATE <i>3-23-05</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Data #8</i>	RIG NAME/NO.	SHIPPED VIA <i>RT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE <i>#105</i>	70	mi			3.00	210.00	
578		1			<i>run charge Logging</i>	1	ea	3582	ft	1250.00	1250.00	
280		1			<i>Floater #21</i>	5	ea			150.00	750.00	
407		1			<i>Insert Float Shoe</i>				5 1/2 in	230.00	230.00	
406		1			<i>LD Plug Baffle</i>	1	ea			200.00	200.00	
403		1			<i>Cement Basket</i>	1	ea			140.00	140.00	
402		1			<i>Centralizers</i>	10	ea			55.00	550.00	
411		1			<i>Cable Scratchers (Recipe)</i>	40	ea			35.00	1400.00	
404		1			<i>Port Collar</i>	1	ea			1600.00	1600.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *3-24-05* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

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PAGE TOTAL	6330.00
TAX	7747.83
TOTAL	14077.83

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Kothe* APPROVAL

Thank You!

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #1: 3254' - 3281' TORONTO	IFP: 45": 13 - 20# FFP: 45": 24 - 32#		SIP: 45": FSIP: 45":	1,109# 1,061#	80' Gas in Pipe' 40' TOTAL FLUID (.20 Bbls)
MECHANICAL CHART TEMP: 96 DEG. F. Pressure vs. Time					30' Gassy Oil (28 Deg API) 10' Muddy Gassy Oil (No Water) (G-5% O-55% M-40%)
					COMMENTS: IF: Weak 1/4" - 1-1/2" blow thru-out FF: Weak surf. to 1/4" blow thru-out.
20 Sun Mar 2005 9AM 12PM					VIS 54, WT 8.7, WL 6.4, CHL 700 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #2: 3281' - 3304' LANSING 'A'	IFP: 30": 18 - 109# FFP: 30": 120 - 170#		SIP: 45": FSIP: 45":	1,131# 1,099#	620' Gas in Pipe' 435' TOTAL FLUID (4.46 Bbls)
MECHANICAL CHART TEMP: 105 DEG. F. Pressure vs. Time					373' Clean Gassy Oil (34 Deg API) 62' HO & GCM (No Water) (G-15% O-40% M-40%)
					COMMENTS: IF: Weak to Strg blow BOB 6" ISI: Strg blow BOB 31" FF: Strg blow Through out FSI: 2-1/2" blow back
20 Sun Mar 2005 8PM 21 Mon					VIS 58, WT 9.0, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #3: 3313' - 3334' LANSING 'C'	IFP: 45": 12 - 26# FFP: 45": 22 - 36#		SIP: 45": FSIP: 45":	1101# 1087#	90' Gas in Pipe' 30' TOTAL FLUID (0.15 Bbls)
MECHANICAL CHART TEMP: 98 DEG. F. Pressure vs. Time					20' Clean Gassy Oil (gravity unknwn) 10' HO CM (No Water) (O-30%, M-70%)
					COMMENTS: IF: Weak 1/2" to 1-3/4" blow thru-out. ISIP: No blow. FF: Wk 1/4" to surface blow thru-out. FSIP: surface blow back
21 Mon Mar 2005 9AM 12PM 3PM					VIS 48, WT: 8.8, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #4: 3352' - 3375' LKC 'E' & 'F'	IFP: 45": 14 - 111# FFP: 45": 114 - 154#		SIP: 45": FSIP: 45":	603# 603#	305' TOTAL FLUID (2.64 Bbls) 35' Clean Gassy Oil (gravity unknwn) 90' Muddy Water (15% M, 85%W) 180' Water (CHL: 66,000 PMM)
MECHANICAL CHART TEMP: 105 DEG. F. Pressure vs. Time					
					COMMENTS: IF: Weak 1/2" to good 6" blow FF: Weak 1/4" blow to 1" thru-out Both SIP's: No blow back
22 Tue Mar 2005 3AM 6AM					VIS 59, WT 9.1, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #5: 3367' - 3390' LKC 'I'	IFP: 30": 16 - 18# FFP: NONE		SIP: 30": FSIP: NONE	23#	1' Drilling Mud
MECHANICAL CHART TEMP: 95 DEG. F. Pressure vs. Time					
					COMMENTS: IF: Weak blow died in 20" ISI: No blow, Came out w/Tool
22 Tue Mar 2005 6PM 7PM 8PM 9PM 10PM					VIS 60, WT 9.0, WL 6.8

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
MECHANICAL CHART					TEMP:
<p>ORIGINAL</p> <p>CONFIDENTIAL</p> <p>KCC</p> <p>APR 29 2005</p> <p>CONFIDENTIAL</p>					COMMENTS

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #1: 3254' - 3281' TORONTO	IFP: 45": 13 - 20# FFP: 45": 24 - 32#		SIP: 45": 1,109# FSIP: 45": 1,061#		80' Gas in Pipe' 40' TOTAL FLUID (.20 Bbls)
MECHANICAL CHART TEMP: 96 DEG. F. Pressure vs. Time					30' Gassy Oil (28 Deg API) 10' Muddy Gassy Oil (No Water) (G-5% O-55% M-40%)
					COMMENTS IF: Weak 1/4" - 1-1/2" blow thru-out FF: Weak surf. to 1/4" blow thru-out.
					VIS 54, WT 8.7, WL 6.4, CHL 700 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #2: 3281' - 3304' LANSING 'A'	IFP: 30": 18 - 109# FFP: 30": 120 - 170#		SIP: 45": 1,131# FSIP: 45": 1,099#		620' Gas in Pipe' 435' TOTAL FLUID (4.46 Bbls)
MECHANICAL CHART TEMP: 105 DEG. F. Pressure vs. Time					373' Clean Gassy Oil (34 Deg API) 62' HO & GCM (No Water) (G-15% O-40% M-40%)
					COMMENTS IF: Weak to Strg blow BOB 6" ISI: Strg blow BOB 31" FF: Strg blow Through out FSI: 2-1/2" blow back
					VIS 58, WT 9.0, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #3: 3313' - 3334' LANSING 'C'	IFP: 45": 12 - 26# FFP: 45": 22 - 36#		SIP: 45": 1101# FSIP: 45": 1087#		90' Gas in Pipe' 30' TOTAL FLUID (0.15 Bbls)
MECHANICAL CHART TEMP: 98 DEG. F. Pressure vs. Time					20' Clean Gassy Oil (gravity unknwn) 10' HOCM (No Water) (O-30%, M-70%)
					COMMENTS IF: Weak 1/2" to 1-3/4" blow thru-out. ISIP: No blow. FF: Wk 1/4" to surface blow thru-out. FSIP: surface blow back
					VIS 48, WT 8.8, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #4: 3352' - 3375' LKC 'E' & 'F'	IFP: 45": 14 - 111# FFP: 45": 114 - 154#		SIP: 45": 603# FSIP: 45": 603#		305' TOTAL FLUID (2.64 Bbls) 35' Clean Gassy Oil (gravity unknwn) 90' Muddy Water (15% M, 85%W) 180' Water (CHL: 66,000 PMM)
MECHANICAL CHART TEMP: 105 DEG. F. Pressure vs. Time					
					COMMENTS IF: Weak 1/2" to good 6" blow FF: Weak 1/4" blow to 1" thru-out Both SIP's: No blow back
					VIS 59, WT 9.1, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #5: 3367' - 3390' LKC 'I'	IFP: 30": 16 - 18# FFP: NONE		SIP: 30": 23# FSIP: NONE		1' Drilling Mud
MECHANICAL CHART TEMP: 95 DEG. F. Pressure vs. Time					
					COMMENTS IF: Weak blow died in 20" ISI: No blow, Came out w/Tool
					VIS 60, WT 9.0, WL 6.8

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
MECHANICAL CHART					
<p>ORIGINAL</p> <p>CONFIDENTIAL</p> <p>KCC</p> <p>APR 29 2005</p> <p>CONFIDENTIAL</p>					TEMP:
					COMMENTS

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #1: 3254' - 3281' TORONTO	IFP: 45": 13 - 20# FFP: 45": 24 - 32#		ISIP: 45": 1,109# FSIP: 45": 1,061#		80' Gas in Pipe' 40' TOTAL FLUID (.20 Bbls)
MECHANICAL CHART TEMP: 96 DEG. F. Pressure vs. Time					30' Gassy Oil (28 Deg API) 10' Muddy Gassy Oil (No Water) (G-5% O-55% M-40%)
					COMMENTS IF: Weak 1/4" - 1-1/2" blow thru-out FF: Weak surf. to 1/4" blow thru-out.
20 Sun Mar 2005 9AM 12PM					VIS 54, WT 8.7, WL 6.4, CHL 700 PPM

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #2: 3281' - 3304' LANSING 'A'	IFP: 30": 18 - 109# FFP: 30": 120 - 170#		ISIP: 45": 1,131# FSIP: 45": 1,099#		620' Gas in Pipe' 435' TOTAL FLUID (4.46 Bbls)
MECHANICAL CHART TEMP: 105 DEG. F. Pressure vs. Time					373' Clean Gassy Oil (34 Deg API) 62' HO & GCM (No Water) (G-15% O-40% M-40%)
					COMMENTS IF: Weak to Strg blow BOB 6" IS: Strg; blow BOB 31" FF: Strg; blow Through out FSI: 2-1/2" blow back
20 Sun Mar 2005 9PM 11PM					VIS 58, WT 9.0, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #3: 3313' - 3334' LANSING 'C'	IFP: 45": 12 - 26# FFP: 45": 22 - 36#		ISIP: 45": 1101# FSIP: 45": 1087#		90' Gas in Pipe' 30' TOTAL FLUID (0.15 Bbls)
MECHANICAL CHART TEMP: 98 DEG. F. Pressure vs. Time					20' Clean Gassy Oil (gravity unknwn) 10' HOCM (No Water) (O-30%, M-70%)
					COMMENTS IF: Weak 1/2" to 1-3/4" blow thru-out. ISIP: No blow. FF: Wk 1/4" to surface blow thru-out. FSIP: surface blow back
21 Mon Mar 2005 9AM 12PM 3PM					VIS 48, WT 8.8, WL 6.4

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #4: 3352' - 3375' LKC 'E' & 'F'	IFP: 45": 14 - 111# FFP: 45": 114 - 154#		ISIP: 45": 603# FSIP: 45": 603#		305' TOTAL FLUID (2.64 Bbls)
MECHANICAL CHART TEMP: 105 DEG. F. Pressure vs. Time					35' Clean Gassy Oil (gravity unknwn) 90' Muddy Water (15% M, 85%W) 180' Water (CHL: 66,000 PPM)
					COMMENTS IF: Weak 1/2" to good 6" blow FF: Weak 1/4" blow to 1" thru-out Both SIP's: No blow back
22 Tue Mar 2005 3AM 6AM					VIS 59, WT 9.1, WL 6.4

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #5: 3367' - 3390' LKC 'I'	IFP: 30": 16 - 18# FFP: NONE		ISIP: 30": 23# FSIP: NONE		1' Drilling Mud
MECHANICAL CHART TEMP: 95 DEG. F. Pressure vs. Time					
					COMMENTS IF: Weak blow died in 20" IS: No blow, Came out w/Tool
22 Tue Mar 2005 9PM 10PM					VIS 60, WT 9.0, WL 6.8

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
MECHANICAL CHART					
<p>CONFIDENTIAL</p> <p>ORIGINAL</p> <p>KCC</p> <p>APR 29 2005</p> <p>CONFIDENTIAL</p>					TEMP:
					COMMENTS