

**CONFIDENTIAL**

**RECEIVED**  
**MAR 07 2006**  
**KCC WICHITA**

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5363  
Name: BEREXCO, INC.  
Address: P.O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Jeremy Ensz  
Phone: (316) 265-3311  
Contractor: Name: Kaler Oil Company  
License: 33607  
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02/12/2006    02/21/2006    2-21-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 039-20963 0000  
County: Decatur  
   C    W2    SE Sec. 14 Twp. 2 S. R. 30  East  West  
1320 FSL feet from S / N (circle one) Line of Section  
1980 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Kyte Well #: 1  
Field Name: Jording  
Producing Formation: N/A  
Elevation: Ground: 2831 Kelly Bushing: 2838  
Total Depth: 4080 Plug Back Total Depth: Surface  
Amount of Surface Pipe Set and Cemented at 309 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT II PAA within*  
(Data must be collected from the Reserve Pit) *6-5-07*  
Chloride content 1000 ppm Fluid volume 700 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeremy Ol Ensz  
Title: District Engineer Date: 3/6/06  
Subscribed and sworn to before me this 6th day of March  
20 06  
Notary Public: Diana E Plotner  
Date Commission Expires: August 10, 2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **MAR 06 2006**  
 UIC Distribution  
**KCC**

**DIANA E PLOTNER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

Operator Name: BEREXCO, INC. Lease Name: Kyte Well #: 1  
 Sec. 14 Twp. 2 S. R. 30  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RAG, SP, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2568</td> <td>+270</td> </tr> <tr> <td>Topeka</td> <td>3613</td> <td>-775</td> </tr> <tr> <td>LKC "A"</td> <td>3820</td> <td>-982</td> </tr> <tr> <td>LKC "B"</td> <td>3846</td> <td>-1008</td> </tr> <tr> <td>LKC "F"</td> <td>3902</td> <td>-1064</td> </tr> <tr> <td>LKC "J"</td> <td>3972</td> <td>-1134</td> </tr> </table>	Name	Top	Datum	Anhydrite	2568	+270	Topeka	3613	-775	LKC "A"	3820	-982	LKC "B"	3846	-1008	LKC "F"	3902	-1064	LKC "J"	3972	-1134
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	309	common	210	4% gel, 7% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	<b>RECEIVED</b> <b>MA 2006</b> <b>KCC WICHITA</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		N/A			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**CONFIDENTIAL**  
**MAR 06 2006**  
**KCC**

FEB 20 2006

# ALLIED CEMENTING CO., INC.

22333

Federal Tax I.D.# [REDACTED]

CONFIDENTIAL

SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 06 2006

Oakley KS

DATE	2-12-06	SEC.	14	TWP.	25	RANGE	30W	CALLED OUT	2:30pm	ON LOCATION	KC 5:00pm	JOB START	7:30pm	JOB FINISH	9:15pm
LEASEE	Kyte	WELL #	#1	LOCATION	O breakw. 5w - (TIAER Rd)			COUNTY	Deer	STATE	KS				
OLD OR NEW	(Circle one)														
			3w-2w-N in												

CONTRACTOR Kaler Oil Co OWNER SAME

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 324'

CASING SIZE 8 5/8 20' DEPTH 324'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20 #BK

CEMENT

AMOUNT ORDERED 210 com 390cc

290gal

COMMON	<u>210</u>	@	<u>10<sup>00</sup></u>	<u>2100<sup>00</sup></u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14<sup>00</sup></u>	<u>56<sup>00</sup></u>
CHLORIDE	<u>7</u>	@	<u>38<sup>00</sup></u>	<u>266<sup>00</sup></u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 102 HELPER Walt

BULK TRUCK

# 399 DRIVER Lonnie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

MAR 07 2006

KCC WICHITA

HANDLING	<u>221</u>	@	<u>1<sup>60</sup></u>	<u>353<sup>60</sup></u>
MILEAGE	<u>.06 x 56x</u>	mile		<u>928<sup>30</sup></u>
TOTAL				<u>3703<sup>90</sup></u>

REMARKS:

cement did circulate

Plus down @ 9:00 pm

Thanks

Fuzzy & crew

SERVICE

DEPTH OF JOB 324'

PUMP TRUCK CHARGE 670<sup>00</sup>

EXTRA FOOTAGE 24 @ .55 13<sup>20</sup>

MILEAGE 70 @ 5<sup>00</sup> 350<sup>00</sup>

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1033<sup>20</sup>

CHARGE TO: Berexco Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plus</u>	@		<u>55<sup>00</sup></u>
	@		
	@		
	@		
	@		
TOTAL			<u>55<sup>00</sup></u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bryan Smith

PRINTED NAME

