

KCC

OCT 12 2004

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
JAN 11 2005
KCC WICHITA

Operator: License # 3532
Name: CMX, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Purchaser: West Wichita/Semcrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Doug McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/4/04	9/10/04	10/8/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22840-0000
County: Barber
SE NE NE Sec. 13 Twp. 31 S. R. 12 East West
990-660 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chain Ranch Well #: 2
Field Name: ILS West
Producing Formation: Mississippi
Elevation: Ground: 1569 Kelly Bushing: 1580
Total Depth: 4400 Plug Back Total Depth: 4350
Amount of Surface Pipe Set and Cemented at 375 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI WITHIN 6-9-07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 1120 bbls
Dewatering method used Haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Bemco
Lease Name: Mac License No.: 32613
Quarter NW Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 10/12/04

Subscribed and sworn to before me this 12th day of October

20 04
Notary Public: Donna L. May-Murray

Date Commission Expires: 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

Operator Name: CMX, Inc. Lease Name: Chain Ranch Well #: 2
 Sec. 13 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CD/CN, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4272 <div style="text-align: center;"> KCC OCT 12 2004 CONFIDENTIAL </div> <div style="text-align: right; transform: rotate(-15deg);"> RECEIVED JAN 11 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	375	60/40 Poz	275	3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5	4396	Class H	200	10% gypseal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4180-4190	Acid- 500 gallons	
		Frac- 30,000 lbs 12/20 sand	
		3000 gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4220			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	300	10		40	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
AUG 12 2005
KCC WICHITA

 * I N V O I C E *

Invoice Number: 094442

Invoice Date: 09/15/04

Sold CMX, Inc.
 To: 1026 Union Center
 Wichita, KS
 67202

Cust I.D.....: CMX
 P.O. Number...: Chain Ranch #2
 P.O. Date.....: 09/15/04

Due Date.: 10/15/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common "H"	200.00	SKS	9.5500	1910.00	T
Pozmix	10.00	SKS	4.1000	41.00	T
Common "A"	15.00	SKS	7.8500	117.75	T
GypSeal	19.00	SKS	17.8500	339.15	T
Salt	22.00	SKS	7.5000	165.00	T
KolSeal	1200.00	LBS	0.5000	600.00	T
FL-160	94.00	LBS	8.0000	752.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Gel	1.00	SKS	11.0000	11.00	T
Handling	295.00	SKS	1.3500	398.25	E
Mileage (11)	11.00	MILE	14.7500	162.25	E
295 sks @\$.05 per sk per mi					
Prod. Casing	1.00	JOB	1245.0000	1245.00	E
Mileage pmp trk	11.00	MILE	4.0000	44.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down Plug	1.00	EACH	300.0000	300.00	T
Centralizers	8.00	EACH	45.0000	360.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 671.54
 ONLY if paid within 30 days from Invoice Date

Subtotal:	6715.40
Tax.....:	306.55
Payments:	0.00
Total....:	7021.95

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 KANSAS CORPORATION COMMISSION

AUG 16 2005

CONSERVATION DIVISION
 OIC SECTION

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

AUG 12 2005

KCC WICHITA

 * I N V O I C E *

Invoice Number: 094369

Invoice Date: 09/09/04

Sold CMX, Inc.
 To: 1026 Union Center
 Wichita, KS
 67202

Cust I.D.....: CMX
 P.O. Number...: Chain Ranch #2
 P.O. Date.....: 09/09/04

Due Date.: 10/09/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	7.8500	1295.25	T
Pozmix	110.00	SKS	4.1000	451.00	T
Gel	5.00	SKS	11.0000	55.00	T
Chloride	9.00	SKS	33.0000	297.00	T
Handling	289.00	SKS	1.3500	390.15	E
Mileage (ll)	11.00	MILE	14.4500	158.95	E
289 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	73.00	PER	0.5000	36.50	E
Mileage pmp trk	11.00	MILE	4.0000	44.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **335.28**
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3352.85
Tax.....:	135.65
Payments:	0.00
Total....:	3488.50

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AUG 16 2005
 CONSERVATION DIVISION
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