

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUN 20 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA
ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Ste 600
City/State/Zip: Oklahoma City, OK 73112
Purchaser: N/A
Operator Contact Person: Dara Tatum
Phone: (405) 246-3244
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: _____

API No. 15 - 093-217570000
County: Kearny
NW-NW NE Sec. 26 Twp. 24 S. R. 35 East West
330 feet from S (circle one) Line of Section
2310 feet from (circle one) E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zrubek 26 Well #: 2

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-13-05 3-19-05 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2946' Kelly Bushing: 2958'
Total Depth: 5050' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1741' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 10-2-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum
Title: SR. Regulatory Admin. Date: 5-18-05
Subscribed and sworn to before me this 17th day of JUNE
20 05
Notary Public: Heather Nealson
Date Commission Expires: 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: EOG Resources, Inc. Lease Name: Zrubek 20 Well #: #1
 Sec. 26 Twp. 9N S. R. 35 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Toronto	3010'	
Douglas	3070'	
U. Kansas City	3250'	
L. Kansas City	3390'	
U. Checkerboard	3490'	
L. Checker board	3590'	
Layton	3680'	
U. Marmaton	3725'	
Des Moines	3890'	
Novi	4345'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1741'	Prem Plus	415	2% CC, 1% FWCA, 1/4# Flocele
					Prem Plus	115	2% CC, 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

LIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3600939	TICKET DATE 03/13/05
MBU ID / EMPL # MCL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane		BDA / STATE MC/Ks	COUNTY ORIGINAL
LOCATION LIBERAL CONFIDENTIAL		COMPANY EKG RESOURCES KCC		PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DANNY RAUH JUN 20 2050-651-0084
TICKET AMOUNT \$15,998.38		WELL TYPE 01 Oil		API/WVI # KCC WICHTA	SAP BOMB NUMBER 7521
WELL LOCATION Deerfield, Ks		DEPARTMENT Cement		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	
LEASE NAME ZRUBEK		Well No. 26#1	SEC / TWP / RNG 26 - 24S - 35W CONFIDENTIAL		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	R / T MILES	R / T MILES	R / T MILES
McLane, D 106322	12.5			
Beasley, J 299920	12.5			
Tate, N 105953	9.0			
Olds, R 306196	9.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10547695	130		
10251401	130		
10011406 10011277	65		
10011392 10011272	65		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/13/2005	3/13/2005	3/14/2005	3/14/2005
Time	2100	2300	0830	1030

Tools and Accessories

Type and Size	Qty	Make
Float Collar 8 5/8"	1	Howco
Float Shoe		
Centralizers 8 5/8"	6	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp 8 5/8"	1	Howco
Weld-A 8 5/8"	1	Howco
Guide Shoe 8 5/8"	1	Howco
Basket 8 5/8"	1	Howco

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing New	24#	8 5/8"		0	1,746	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4			Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
3/13	1.0	3/14	2.0
3/14	11.5		
Total	12.5	Total	2.0

Description of Job
Cement Surface Casing

Hydraulic Horsepower

Ordered	Avail.	Used
Average Rates in BPM		
Treating	Disp.	Overall
Cement Left in Pipe		
Feet 45	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	415	MIDCON PP	Bulk	2% CC - 1/4# FLOCELE - .1% FWCA	18.04	2.93	11.40
2	150	PREM PLUS	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Displacement	Preflush: BBI	Type:
Breakdown MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Lost Returns-1	Excess /Return BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Calc. TOC:	Actual Disp.
Average	Treatment: Gal - BBI	Disp: Bbl
Shut In: Instant	Cement Slurr BBI	LC 216.5 TC 35.8
	Total Volume BBI	#VALUE!

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Danny Rauh
 SIGNATURE

CONFIDENTIAL

ORIGINAL

HALLIBURTON JOB LOG		TICKET # 3600939	TICKET DATE 03/13/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCL10101 106322	H.E.S EMPLOYEE NAME Danny McLane	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DANNY RAUH 1-580-651-0084
LOCATION LIBERAL	COMPANY EOG RESOURCES	WELL TYPE 01 Oil	API/UWI #
TICKET AMOUNT \$15,998.38	DEPARTMENT Cement	JOB PURPOSE CODE Cement Surface Casing	
WELL LOCATION Deerfield, Ks	SEC / TWP / RNG 26 - 24S - 35W	HES FACILITY (CLOSEST TO WELL) Liberal Ks	
LEASE NAME ZRUBEK	Well No. 26#1		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D 106322	13						
Beasley, J 299920	13						
Tate, N 105953	9						
Olds, R 306196	9						

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Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press. (PSI)			Job Description / Remarks
				N2	CSG	Tbg	N2	CSG	Tbg	
	2100									Called for job
	2130									Hold pre trip safety meeting
	2300									On location do job site assessment. Rig still drilling
	2310									Bring Halliburton pump truck on location
	2315									Hold safety meeting with driver
	2330									Spot and rig up pump truck
	1200									Rig through drilling 12 1/4" hole and circulating
	1255									Rig through circulating and tripping out D.P.
	0230									Rig running in drill pipe for wiper trip
	0345									Drill pipe on bottom and circulating hole
	0445									Rig through circulating and tripping out D.P.
	0520									Drill pipe out of hole
	0525									Hold safety meeting and rig up casing crew
	0600									Start running 8 5/8" casing and float equipment
	0815									Casing on bottom and hold safety meeting
	0820									Hook up plug container and circulating hose
	0825									Start rig pump to establish circulation
	0830									Got mud returns and rig down casing crew
	0840									Hold safety meeting with location personal
	0847									Through circulating with rig pump
										Job procedure for 8 5/8" surface pipe
	0849									Hook up to Halliburton stand pipe
	0851							0/2500		Pressure test lines
	0854	6.0	0					0/150		Start 416 sacks of Midcon P+ cement @ 11.4 #/gal
	0929	6.0	216.5					200		Start 160 sacks of P+ cement @ 14.8 #/gal
	0935		35.8					180		Through mixing cement
	0936									Shut down and release top plug
	0938	6.0	0					0/130		Start fresh water displacement
	0954		88.0					530/130		Shut down and stage in last 20bbbls of displacement
	1034		108.0					500/1000		Plug landed and pressure up casing
	1035							1000/0		Release pressure and float held
										Circulated 25bbbls cement to surface
										Thank you for calling Halliburton Danny and Crew

HALLIBURTON JOB SUMMARY

REGION Central Operations		MNA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3613438	TICKET DATE 03/19/05
MNU ID / EMP # MC1013 106304		H.E.S. EMPLOYEE NAME TYCE DAVIS		BDA / STATE MC/Ks	COUNTY KEARNY
LOCATION LIBERAL CONFIDENTIAL		COMPANY EOG RESOURCES		ORIGINAL	
TICKET AMOUNT \$10,535.89		WELL TYPE 02 Gas			
WELL LOCATION LAND SW DEERFIELD KS.		DEPARTMENT CEMENT		SAP BOMB NUMBER 7528 Plug to Abandon	
LEASE NAME ZRUBEK		Well No. 26#1	SEC / TWP / RND 26 - 24S - 35W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	13.0			
Tate, N 106963	13.0			
Albright, J 326347	13.0			
Stangl, T 333480	13.0			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10010749-10010921	130			
10011406-10011272	65			

KCC

MAR 30 2005

JUN 20 2005

CONFIDENTIAL KCC WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/19/2005	3/20/2005	3/20/2005	3/20/2005
Time	2030	0000	0330	0900

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Link clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					0		
Liner							
Liner			4 1/2				
Tubing			4 1/2		KB	2700	
Drill Pipe	USED	16.6	4 1/2				
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	In _____
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Date	Hours	Date	Hours	Plug to Abandon
3/20				

Ordered _____	Avail. _____	Used _____
Treating _____	Disp. _____	Overall _____
Feet _____	Reason _____	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	100	40/60 POZ H		6% TOTAL GEL (PLUG AT 2700 FT)	7.59	1.53	13.50
2	50	40/60 POZ H		6% TOTAL GEL (PLUG AT 1750 FT)	7.59	1.53	13.50
3	40	40/60 POZ H		6% TOTAL GEL (PLUG AT 800 FT)	7.59	1.53	13.50
4	10	40/60 POZ H		6% TOTAL GEL (PLUG AT 40 FT)	7.59	1.53	13.50

Circulating _____	Displacement _____	Preflush: BBI _____	Type: H2O
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess / Return BBI _____	Calc. Disp BBI 31 21.3
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	#VALUE!
	15 Min. _____	Total Volume BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

