

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

API No. 15 - 15-039-20933-0000
County: Decatur
C NE Sec. 13 Twp. 3 S. R. 27 East West
1120 N feet from S / N (circle one) Line of Section
1320 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sayles Well #: 1-13
Field Name: Wildcat
Producing Formation: Lansing, Arbuckle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2673 Kelly Bushing: 2678
Total Depth: 4040 Plug Back Total Depth: 4012
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2242 Feet
If Alternate II completion, cement circulated from 2242
feet depth to surface w/ 180 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

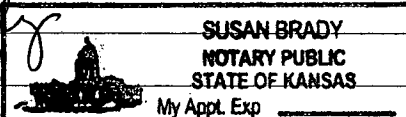
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTH WITH 6507*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

12/27/04 1/7/05 1/26/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 4-7-05
Subscribed and sworn to before me this 7th day of April, 2005.

Notary Public: Susan Brady
Date Commission Expires: 11-4-07


KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sayles Well #: 1-13
 Sec. 13 Twp. 3 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		372	Common	270	3% cc, 2% gel
Production		5 1/2		4033	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2242	STD	180	5% cal seal, 10% salt, 1/4# per sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3718-26	1000 gal 15% MCA	
KCC			
APR 07 2005			
CONFIDENTIAL			
			RECEIVED
			APR 08 2005
			KCC WICHITA

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3736</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/27/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>162</u>	Gas Mcf ----	Water Bbls. <u>10</u>	Gas-Oil Ratio -----	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

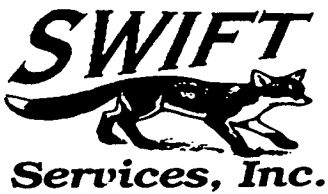
Sayles #1-13
 Daily drilling report
 Page two

- 1/4/05 Depth 3970'. Cut 190'. DT: none. CT: 16 hrs. Dev.: none. **DST #4 3713-3806 (LKC H-K zones):** 30-60-30-90; Rec. GTS in 20 min. on final open, 3390' CGO (15% G) 33.5° Grav.; HP: 1719-1728 ; FP: 585/1095, 1091/1164; SIP: 1171-1175. BHT 112°
- 1/5/05 RTD 4040'. Cut 70'. DT: none. CT: 20 ¾ hrs. Dev.: ½° @ 4040'. HC @ 11:15 a.m. 1/4/05. Log Tech logged from 3:15 p.m. to 8:00 p.m. 1/4/05. LTD @ 4042'. In hole BSP & circ. waiting on roads to clear for casing crews & cementers.
- 1/6/05 RTD 4040'. Cut none. DT: none. CT: 24 hrs. OB w/bit @ 8:30 a.m. circ. 2 hrs. & start laying down pipe to run 5 ½" prod. csg.
- 1/7/05 RTD 4040'. CT: 13 ¾ hrs. Ran 96 jts. of 5 ½" prod. csg. set @ 4033'. Cmt. w/175 sx. EA-2 plug down @ 6:15 p.m. 1/6/05 by Swift. Post collar @ 2241'. Rig released @ 8:45 p.m. 1/6/05. **FINAL REPORT.**

Sayles #1-13 1120 FNL 1320 FEL Sec. 13-T3S-R27W 2678' KB							Kolsky #1-13 SE SW SW Sec. 13-T3S-R27W 2610' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2235	+443	flat	2235	+443	Flat	2167	+443
B/Anhydrite	2267	+411	+1	2267	+411	+1	2200	+410
Topeka				3410	-732	-6	3336	-726
Oread	3545	-867	-3				3474	-864
Heebner	3576	-898	-6	3576	-898	-6	3502	-892
Toronto	3605	-927	-6	3604	-926	-5	3531	-921
Lansing	3622	-944	-8	3620	-942	-6	3546	-936
BKC	3825	-1147	-10	3816	-1138	-1	3747	-1137
Arbuckle	3991	-1313	-13	3996	-1318	-18	3910	-1300
RTD	4040			4042			3959	-1349
LTD							3962	-1300

KCC
 APR 07 2005
CONFIDENTIAL

RECEIVED
 APR 08 2005
 KCC WICHITA



CHARGE TO: *Marlin Drle*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 APR 08 2005
 KCC WICHITA

TICKET No 7499

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HMSV3</i> 2. <i>NESS CITY KS</i>	WELL/PROJECT NO. <i>113</i>	LEASE <i>Syies</i>	COUNTY/PARISH <i>Declar</i>	STATE <i>KS</i>	CITY	DATE <i>01-17-05</i>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <i>Marlin Drle</i>	SHIPPED VIA <i>C.T.</i>	DELIVERED TO <i>Bu./W. Sinto Jennings KS</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT, Port Coller</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			MILEAGE <i>#105</i>	<i>120</i>	<i>mi</i>			<i>3</i>	<i>00</i>	<i>360</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Service Pump</i>	<i>1</i>	<i>pc</i>	<i>2241</i>	<i>FT</i>	<i>1250</i>	<i>00</i>	<i>1250</i>	<i>00</i>
<i>330</i>		<i>2</i>			<i>SMD cement</i>	<i>175</i>	<i>Sks</i>			<i>10</i>	<i>25</i>	<i>1,775</i>	<i>75</i>
<i>276</i>		<i>2</i>			<i>Floce</i>	<i>43</i>	<i>lbs</i>			<i>1</i>	<i>00</i>	<i>43</i>	<i>00</i>
<i>581</i>		<i>2</i>			<i>Service Charge CMT</i>	<i>350</i>	<i>Sks</i>			<i>1</i>	<i>10</i>	<i>385</i>	<i>00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>2096.9</i>	<i>7m</i>			<i>90</i>		<i>1887</i>	<i>21</i>

KCC
 APR 07 2005
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED *01-17-05* TIME SIGNED *1230* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>5,718</i> <i>96</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>97</i> <i>35</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>5816</i> <i>31</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01/17/05 PAGE NO. 1

CUSTOMER Murkin/Dick WELL NO. 1-13 LEASE Syries JOB TYPE Cement Port Coller TICKET NO. 7499

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1025							On location, Setup, Discuss Job Port Coller @ 22 1/2" 5/8 sec. 15.5 1/4" 2 1/8 Tub
	1055		.6	✓	✓	1100	1100	Pressure Test Test OK. Release PSI off to 200 lbs
	1100							Open port coller
	1102	2.5	0	✓		300		Start pump water Test rate
		3.0	3	✓		300		3 bpm @ 300 Blow out cans
	1105	4.0	0	✓		500		Start Mixing SMD cement @ 11.2 1/8 gal 155 SKS
	1107	4.0	8	✓		500		Start to circ. mud out cans
		4.5	45	✓		650		
			69	✓				
		4.5	78	-		650		
			86	-				Start Mixing 140 # CMT 20 SKS
	1129	3.0	93	✓		650		End CMT
	1130	3.2	0	✓		650		Start to Disp
		3.2	6	✓		650		
	1135							Close port coller
	1136		.6	✓		1100	1100	pressure up 4 lbs
								Run 6 Joint
	1147	3.0	0	-		300		Reverse out
			8	-		300		CMT. USE 0175 SKS
			12	-		300		CMT Flg Cement
			20	✓		300		Clean
	1200							WASHUP TR
	1225							Packup
	1230							Tickets
	1250							Job Complete

KCC
APR 07 2005
CONFIDENTIAL

RECEIVED
APR 08 2005
KCC WICHITA

THANK YOU!
Dave, Blaine, Shane

ALLIED CEMENTING CO., INC.

P.O. BOX 01
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* I N V O I C E *

Invoice Number: 095512

Invoice Date: 12/28/04

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC
APR 07 2005
CONFIDENTIAL

Cust I.D.....: Murfin
P.O. Number...: Sayles 1-13
P.O. Date.....: 12/28/04

Due Date.: 01/27/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	270.00	SKS	9.1000	2457.00	T
Gel	5.00	SKS	11.0000	55.00	T
Chloride	9.00	SKS	33.0000	297.00	T
Handling	284.00	SKS	1.3500	383.40	E
Drillage (68)	68.00	MILE	14.2000	965.60	E
284 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	72.00	PER	0.5000	36.00	E
Drillage pmp trk	68.00	MILE	4.0000	272.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$509.10
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5091.00
 Tax.....: 180.43
 Payments: 0.00
 Total....: 5271.43

Cement Surface Casing

RECEIVED
APR 08 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

19137

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

12-27-04	SEC. 13	TWP. 35	RANGE 27W	CALLED OUT 5:00pm	ON LOCATION 7:30pm	JOB START 11:00pm	JOB FINISH 11:30pm
EASE <u>Sayles</u>	WELL # 1-13	LOCATION <u>Jennings 8N-14W</u>			COUNTY <u>Dickens</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murphy #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 372

CASING SIZE 8 5/8 23# DEPTH 372'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 22 1/2

OWNER Same

CEMENT AMOUNT ORDERED 270 Com 3+2

COMMON	<u>270</u>	@	<u>9.10</u>	<u>2457.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>11.00</u>	<u>55.00</u>
CHLORIDE	<u>9</u>	@	<u>33.00</u>	<u>297.00</u>
ASC		@		

RECEIVED

APR 08 2005

KCC WICHITA

HANDLING	<u>284</u>	@	<u>1.35</u>	<u>383.40</u>
MILEAGE	<u>.05 / SK / mile</u>			<u>965.60</u>
TOTAL				<u>4158.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Jarrod

BULK TRUCK

218 DRIVER Lennie

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement 8 5/8 csg to a depth of 372' with 270 sk Com 390cc 291cc

Displace plug to within 15' of bottom

Cement did circulate

Plug down @ 11:30pm

SERVICE

DEPTH OF JOB	<u>372'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>72</u>	@	<u>.50</u>	<u>36.00</u>
MILEAGE	<u>68</u>	@	<u>4.00</u>	<u>272.00</u>
MANIFOLD		@		

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE #
1/6/2005	7493

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR NEW WELL
APPROVED SL

KCC

APR 07 2005

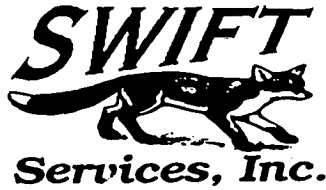
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-13	Sayles	Decatur	Murfin Drilling Ri...	Oil	Development	Cement 5-1/2...	Dave

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	120	3.00	360.00
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4033 Feet	1	1,250.00	1,250.00
580	Additional Hours - Standby	2	100.00	200.00T
290	D-Air	2	8.00	16.00T
221	Liquid KCL (Clayfix)	2	19.00	38.00T
281	Mud Flush	500	0.65	325.00T
400-5	5 1/2" Guide Shoe	1	100.00	100.00T
401-5	5 1/2" Insert Float With Auto Fill	1	125.00	125.00T
402-5	5 1/2" Centralizers	11	55.00	605.00T
403-5	5 1/2" Cement Basket	1	140.00	140.00T
404-5	5 1/2" Port Collar - #041017	1	1,600.00	1,600.00T
410-5	5 1/2" Top Plug	1	65.00	65.00T
413-5	5 1/2" Roto Wall Scratchers	22	35.00	770.00T
414-5	5 1/2" Limit Clamp	1	30.00	30.00T
419-5	5 1/2" Rotating Head Rental	1	200.00	200.00T
325	Standard Cement	200	7.50	1,500.00T
284	Calseal	10	28.00	280.00T
283	Salt	866	0.17	147.22T
285	CFR-2	94	3.00	282.00T
276	Flocele	50	1.00	50.00T
581D	Service Charge Cement	200	1.10	220.00
583D	Drayage	1,245	0.90	1,120.50
	Subtotal			9,423.72
	Sales Tax		5.30%	343.08

RECEIVED
APR 08 2005
KCC WICHITA

Thank You For Your Business In 2004! We Look Forward To Serving You In 2005!	Total	\$9,766.80
---	--------------	------------



CHARGE TO: *Murkin Dals*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 APR 08 2005
 KCC WICHITA

TICKET No 7493

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HYSKS</i>	WELL/PROJECT NO. <i>1-13</i>	LEASE <i>Sarkis</i>	COUNTY/PARISH <i>Deer</i>	STATE <i>KS</i>	CITY	DATE <i>01-06-05</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murkin Dals Rig #3</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>4w, Sink Kanong</i>	ORDER NO.	
3.	WELL TYPE <i>0.1</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT 5 1/2 Long string</i>	WELL PERMIT NO. <i>15-039-20833-00-00</i>	WELL LOCATION <i>S13, T3, 27W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #105</i>	<i>120</i>		<i>mi</i>		<i>3.00</i>	<i>360</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>4033</i>	<i>FT</i>		<i>12.50</i>	<i>1250</i>	<i>00</i>
<i>580</i>		<i>1</i>			<i>Additional Hours Standby</i>	<i>2</i>		<i>hrs</i>		<i>100.00</i>	<i>200</i>	<i>00</i>
<i>290</i>		<i>1</i>			<i>D-air</i>	<i>2</i>		<i>gal</i>		<i>8.00</i>	<i>16</i>	<i>00</i>
<i>221</i>		<i>1</i>			<i>KCL</i>	<i>2</i>		<i>gal</i>		<i>19.00</i>	<i>38</i>	<i>00</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>		<i>gal</i>		<i>65</i>	<i>325</i>	<i>00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *01-06-05* TIME SIGNED *1100*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>Pg 1</i>	<i>2189 00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>Pg 2</i>	<i>7234 72</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>Sub Total</i>	<i>9423 72</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>343 08</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>9766 80</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SURVEY OPERATOR APPROVAL

Thank You!

CUSTOMER Munich Dng	WELL NO. 1-13	LEASE Sryles	JOB TYPE 5 1/2 long string	TICKET NO. 7493
------------------------	------------------	-----------------	-------------------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On location, start to lay down D.P., Sit up
	1130							Discuss Job, TD 4040, TP 4033, SJ 21.86
								Scratchers 22 = 110 FT, Cmt. 1,3,5,7,9,11,13,15,17,19,41
								Break on 43 Port Coker Top 43 = 22 1/2 FT, Limit Cmp 5 FT
								on location w/ 200 SKS EA-2 CMT.
	1430							Start Fract EQU. & 5 1/2 15.5% CT CS6
	1555							Drop Ball, Break Circ. Circ 45 mins.
	1723	5	0		✓		475	Start M40 FMSH
			12					
			0		✓			Start KCL
		5	20				375	
	1735		3.5 / 2.5					Plug Ref Hole & Mouse hole 20 SKS
								Hook up to CS6
	1740	5.5	0		✓		100	Start CMT 180 SKS EA-2
	1750	5.5	44		✓		100	
	1750							WASH P.L., Release Plug
	1755	5.5	0		✓		100	Start Disp.
		5.0	42		✓		150	
		5.0	56		✓		175	
		5.0	65		✓		275	
		5.0	70		✓		400	
		5.0	74		✓		600	
		5.0	85		-		700	
		4.5	90		-		800	
	1810	4.5	94		-		1600	Plug down
	1813		94		✓			Release Pressure Fillup Hds
	1830							WASH UP
	1845							Shut up Thank You!
								Dave, Blaine, Short, Roger
	1900							Job Complete

RECEIVED
APR 08 2005
KCC WICHITA