

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. HOLL CO., L.L.C.
Address: 6427 E. Kellog
City/State/Zip: P.O. Box 780167, Wichita, KS 67278
Purchaser: NCRA
Operator Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling CO. Rig 4
License: 5142
Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. HOLL CO. L.L.C.
Well Name: Klein

Original Comp. Date: 07/28/95 Original Total Depth: 3630
 Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>03/15/2000</u>	<u>06/29/1995</u>	<u>07/03/15/2000</u>

API No. 15 - 185-229950001
Stafford
County: 50 NE - NW - SW Sec. 18 Twp. 21 S. R. 11 East West
2300' feet from S / XY (circle one) Line of Section
850' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Klein Well #: 2-18

Field Name: Sandago SW.
Producing Formation: Arbuckle

Elevation: Ground: 1812 Kelly Bushing: 1821
Total Depth: 3630' Plug Back Total Depth: 3597

Amount of Surface Pipe Set and Cemented at 271' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan OWWO KGR 03/15/00
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume RECEIVED bbls

Dewatering method used KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite: APR 04 2000

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elwyn H. Nagel
Title: Elwyn H. Nagel, manager Date: 03/29/00

Subscribed and sworn to before me this 30th day of MARCH

2000
Notary Public: Danny Dodd

Date Commission Expires: 4-2-2001

DANNY DODD
Notary Public - State of Kansas
My Appt Expires 4-2-01

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: F.G. HOLL CO., L.L.C. Lease Name: KLEIN Well #: 2-18
Sec. 18 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run: Atlas Wireline Services
ZDLC-CN-SL-ML
DIFL-GR MINILOG-GR
CALPPER PLOT

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	578	+1243
TOPEKA	2763	-942
HEEBNER	3052	-1231
BROWN LIME	3179	-1358
LANSING	3198	-1377
BKC	3420	-1599
CONGLOMERATE	3434	-1613
VIOLA	3440	-1619
SIMPSON SHALE	3452	-1631
SIMPSON SAND	3470	-1649
ARBUCKLE	3498	-1677
	3630	-1809

CASING RECORD RTD/LTD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	271'KB	60/40 po	225 sx	2%gel, 3%cc
Production	7 7/8"	5 1/2"	14#	3623'KB	50 sx lite 125 sx reg	175 sx	20 bbl. salt flush 500 gals super flush

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2BSPF	3500'-3526' ARBUCKLE	250 gals. 15% DSFE acid	3500'
2BSPF	3530'-3535', 3540-3544', 3547'-3552'	1500 gals. 15% fe acid	
		750 gals. 15% DSFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3530'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 08/02/95
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	none	trace		38

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) 3500'-3552' ARBUCKLE