

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001-23298-0000 ORIGINAL

County Allen

NE - SE - _____ Sec. 26 Twp. 26 Rge. 18

2860 Feet from S/E (circle one) Line of Section

660 Feet from E/E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Bartlett Bartlesville Well # 1

Field Name Humboldt

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 840 PBSD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PCA RGR 7/10/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deswating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5602

Name: N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion

_____ New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBSD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

na na 4/14/00
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
APR 28 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title Partner Date _____

Subscribed and sworn to before me this 26 day of April

2000

Notary Public Marsha M. Burris

Date Commission Expires _____

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

3/28/2004

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
_____	KCC	_____ SWD/Rep
_____	KGS	_____ Plug
		_____ NGPA
		_____ Other
		(Specify)

Operator Name N&B Enterprises

Lease Name Bartlett Well # 1
 County ALLEN

Sec. 26 Twp. 26 Rge. 18
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: NA

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
2 1/2" COB. PERFORATION COMPLETED		
5 7/8" O.A.		
LOGGING UNITARY LOGGING PACIFIC LOGGING		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor; surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"	20	20'	NA		
Production		2 7/8"	6.8	840'	to surface		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			<i>Plugged</i>	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	<i>Plugged</i>	

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In]. 2/1/11 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Quality Comp. Commingled

Production Interval: _____

(If vented, submit ACO-18.)

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **13563**

LOCATION Chanute

FIELD TICKET

DATE 4-14-00	CUSTOMER ACCT # 5675	WELL NAME Barlett	QTR/QTR	SECTION	TWP	RGE	COUNTY AL	FORMATION
CHARGE TO N+B Enterprise				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405-A	50	PUMP CHARGE Cement Pump	20.00	1000
		HYDRAULIC HORSE POWER		
1118	35x	Proxium Gel		31.50
1105	32x	Cottonseed Halls		5.75
#2	15x			
#1	15x			
#3	15x			
#4	15x			
#5	15x			
RECEIVED				
STATE CORPORATION COMMISSION				
APR 28 2000				
CONSERVATION DIVISION Wichita, Kansas				
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Hotwater	N/C	
		FRAC SAND		
1104	75x	CEMENT Portland-A		1615.00
			Tax	41.74
4151		NITROGEN Fuel Surcharge	3x10 = 30 x .10	3.00
5407	10 miles	TON-MILES Min		100.00
ESTIMATED TOTAL				1796.99

NSCO #16007

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-14-00

167270