

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32079

Name: John E. Leis

Address 1111 E. Mary

Yates Center, Ks. 66783

City/State/Zip _____

Purchaser: Plains

Operator Contact Person: John E. Leis

Phone (316) 625 3676

Contractor: Name: John E. Leis

License: 32079

Wellsite Geologist: Ron Timroth

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or ~~XXX~~) Docket No. D-27,763

9-24-90 10-11-90 10-11-90
Spud Date Date Reached TD Completion Date

API NO. 15- 207 - 25 - 820-00-06

County Woodson E

SE - SW - NE - SW Sec. 32 Twp. 23 Rge. 15 W

1605 Feet from S (circle one) Line of Section

4820 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Weide Well # T-3

Field Name Winterscheid

Producing Formation Mississippi Lime

Elevation: Ground 1107 KB 1111

Total Depth 1604 PBTD 1600

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 1600

feet depth to surface w/ 204 sx cmt.

Drilling Fluid Management Plan OWWO RGR 7/10/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John E. Leis

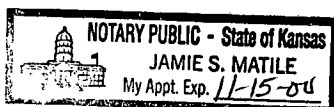
Title _____ Date 5-9-00

Subscribed and sworn to before me this 9th day of May, 19 2000.

Notary Public Jamie S Matile

Date Commission Expires 11-15-00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plus Other
RECEIVED
STATE CORPORATION COMMISSION
(Specify)



Form KCC-1 (7-91) 2000

Operator Name John E. Leis Lease Name Weide Well # T-3

Sec. 32 Twp. 23 Rge. 15 East West County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Gamma Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4	7 1/2	21#	40	Portland	10	None
Longstring	6 1/4"	4 1/4"	9 1/2#	1600'	Portland	204	4-sx Prem gel 2-sx flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1465- 900 1180 - 1190	Portland	3	NA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
(one) 1	635 -660	Acid 30 Gallon

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>X</u> Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

COPY

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County Woodson E W
SE - SW - NE - SW Sec. 32 Twp. 23 Rge. 15
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4820 Feet from W (circle one) Line of Section
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NE, SE NW or SW (circle one)
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Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

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Signature John E. Leis
Title _____ Date 5-9-00
Subscribed and sworn to before me this 9th day of May,
19 2000.
Notary Public Jamie S Matile
Date Commission Expires 11-15-00

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F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC Vem SWD/Rep _____ NGPA
KGS _____ Other _____
RECEIVED
STATE CORPORATION COMMISSION
(Specify)

NOTARY PUBLIC - State of Kansas
JAMIE S. MATILE
My Appt. Exp. 11-15-00

RECEIVED
STATE CORPORATION COMMISSION

Form KCO-1 (7-91) 6-2000

JUN 19 2000

CONSERVATION DIVISION
Wichita, Kansas

Operator TIMOCO TIMROTH OIL CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL
Well No. T-3	Lease Name WILMER AND OWENA WEIDE	APR 15-2017 25 820.00.00
S <u>32</u> T <u>23S</u> R <u>15</u> E		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				ELEVATION
Soil and clay	0	8		1107
Sandstone and shale	8	54		1099
Limestone, grey, soft	54	68		1053
Sh., blue-grey, sdy (ss. 117 to 132)	68	206	Tonganoxie ss.	1039
LS., grey	206	220		901
Sh, bluish-grey	220	380	Weston shale	887
LS., lt-grey, w/grey sh.	380	447	LANSING GP.	727
Sh., grn-grey (Bonner Springs)	447	(850)	KANSAS CITY GP.	660
Limestone	464	675		643
Sh. and ls.	675	728		432
LS., lt.-grey to white	728	792		379
Sh. black	792	797	Galesburg Sh.	315
LS., white, sandy	797	(820)	Swope Ls.	310
Sh., grey, sandy	850	991	PLEASANTON GP.	257
LS. and calcareous sh.	991	(1166)	MARMATON GP.	116
LS., lt-grey, xtalline	1020	1031	Altamont ls.	87
Sh., grey to black, sandy	1031	1100		76
LS., pinkish-brown to grey-brown	1100	1112	Pawnee ls.	7
Sh., lt-grey to black	1112	1129		-5
LS., brownish-grey, s/black shale	1129	1166	Fort Scott ls.	-22
Sh., black, fissle	1166	1170	Mulky sh.	-59
LS., and clay, conglomeratic, white	1170	1174	Breezy Hill ls.	-63
Shale, sandy, lt-grey (oil 1179 to 1190)	1174	(1270)	Squirrel ss.	-67
Sh., silty, blue-grey to black	1190	1270		-83
LS., white, sandy	1270	1280	Verdigris ls	-163
Shale, black, carbonaceous	1280	1284	Croweburg	-173
Shale, lt-grey	1284	1376		-177
Shale, black, carbonaceous	1376	1380	Weir-Pitt ?	-269
Shale, sandy, grey to dark-grey	1380	1566		-273
Chert, mudstone, and limestone debris	1566	1571	Miss. Ls.	-459
Limestone, brown to buff, dolomitic (OIL 1572 to 1592)	1571	1592		-465
Limestone, buff to dark-grey w/interbedded grey to black shale laminations.	1592	1604 TD		-485

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	<p>RECEIVED</p> <p>STATE COMMISSION</p> <p>Signature _____</p> <p>Title JUN 6 2010</p> <p>Date _____</p> <p>WICHITA DIVISION Wichita Kansas</p>

STATION OKMTE OPERATOR Texas Petroleum
CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
 Chanute, Kansas 66720
 Phone (316) 431-9210

Ticket **81758**

Date	Customer's Acct. No.	Sec	Twp	Range	Well No. & Farm	Place of Destination
10/1/90	7819	32	23 S	15 E	Wade #13	New Branch
Charge To	Mailing Address			Contractor	State	
Timolo	P.O. Box 190			API 15-207-25,820	KS	
City & State				Well Owner Operator/Contractor		
Snowmass Co. 81654						

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size 6 1/2"	Bottom	Circulating 100	Requested
Production	Used	Total Depth 1601'	Top	Minimum 300	Necessity
Queue	Size 4 1/2"	Cable Tool	Head P.C.	Maximum 800	Measured
Pumping	Weight	Rotary	FLOAT EQUIPMENT	Sacks Cement 204 sks	
Other	Depth 1600'		Floater shoe	Type & Brand Portland A	
	Type			Admixes 3% total 4-1/2 Alend	

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of				
Fracturing Fluid	Breakdown Pressure from	psi to	psi		
Fracturing Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM
Fluid	Gals. Treating Acid	Type	Open Hole Diameter		
Well Treating Through: Tubing	Casing	Annulus	Size	Weight	
Remarks:					
No. Perforations	Pay Formation Name	Depth of Job			FL

CEMENTING INVOICE SECTION FRACTURING - ACIDIZING

Pumping Charge 1 cement	Office Use \$	Pumping Charge	Office Use \$
Pumping Charge @ 540	\$ 442.00	Pumping Charge @	\$
204 Sacks Bulk Cement @ 101	1071.00	12x30 Sand @	
Ton Mileage on Bulk Cement 40 @ 640	204.00	10x20 Sand @	RECEIVED
7.5 sks Premium Gel @ 1301	69.00	x Sand STA @	COMP
7.5 sks Flo-Seal @ 1302	60.00	Ton Mileage @	
Calcium Chloride @		Gals. Acid @ JUN	6-21-90
1-1/2" Plug @ 1408	18.50	Chemicals @	
Equipment @		UNSHIPPED @	
1 1/2 gals Liquid Gel @ 418	31.50	Wichita @	
		Potassium Chloride @	
		Rock Salt @	
Granulated Salt @		Water Gel @	
Transport Truck () Hrs @		Transport Truck () Hrs @	
Vac Truck (3 1/2 Hrs) @	620	Vac Truck () Hrs @	

A Finance Charge computed at 1 1/2% per month (annual percentage rate of 18%) will be added to balance over 30 days

212.47