

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste #310
City/State: Wichita, KS
Zip: 67278
Purchaser: Gas: None
Oil: None
Operator Contact Person: Roger McCoy
Phone: (316) 636-2737
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: David Clothier / Corey Baker

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Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBSD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
8/15/00 8/27/00 8/28/00
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 171-20551-00-00
County Scott
Spot Location: _____ E
E/2 NW SW Sec. 15 Twp. 19s Rge. 33W W
1980 Feet from S/N (circle one) Line of Section
4290 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name FEIERTAG "A" Well # 6-15
Field Name Millrich SE
Producing Formation None
Elevation: Ground 2960' KB 2965'
Total Depth 4751' PBSD None
Amount of Surface Pipe Set and Cemented at 407' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth-set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P+A 7/10/07
(Data must be collected from the Reserve Est)
Chloride content 21,000 ppm Fluid volume 1,350 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License Lo. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker
Title Corey Baker, Geologist Date 8/29/00
Subscribed and sworn to before me this 29th day of August
20 00
Notary Public Dianne Howard
Date Commission Expires 3/15/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
GS _____ (Specify)



Operator Name McCoy Petroleum Corporation

Lease Name FEIERTAG "A"

Well # 6-15

Sec. 15 Twp. 19s Rge. 33w

East
 West

County Scott

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum Name Top Datum
See Attached Log Tops:

List All E. Logs Run: Log-Tech:

Compensated Density Neutron, Dual Induction, Microlog

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Wichita, Kansas

See attached DST results:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	23#	407'	60/40 poz	275	2% gel, 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)
None: D&A

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) **None: D&A**

(If vented, submit AC0-18) METHOD OF COMPLETION Production Interval

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DST #1 2615-2663' (Krider)
Open 30", SI 60", Open 30", SI 60"
Weak blow, died in 20" on 1st open.
Very weak surface blow on 2nd open.
Recovered 8' of mud.
Tool plugged. Misrun.

DST #2 2615-2663' (Krider)
Open 30", S.I. 60", Open 60", S.I. 120"
Good blow, OBB/6" on 1st open period. No gas to surface.
Strong blow, gas to the surface in 6" on 2nd open period.
Gauge 6,920 CFGPD in 6",
Gauge 8,420 CFGPD in 15",
Gauge 9,540 CFGPD in 20",
Gauge 12,160 CFGPD in 30",
Gauge 13,660 CFGPD in 40". Gas analysis: BTU 613 (dry)
Recovered 125' of gassy mud,
125' of muddy water. (40% mud, 60% water)
Recovery water 72,000 ppm chlorides; pit 44,000 ppm.
ISIP 301# FSIP 304#
FP 62-71# 74-165#

DST #3 3898-3917' (LKC "B")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow, increased to fair 10" blow on 1st open period.
Good blow, OBB/32" on 2nd open period.
Recovered 30' of clean oil, (100% oil)
120' of muddy oil, (70% oil, 30% mud)
180' of water. (65,000 ppm chlorides)
ISIP 500# FSIP 494#
FP 18-77# 83-161#

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DST #4 4054-4080 (LKC "G")
Open 30", S.I. 60", Open 60", S.I. 90"
Good blow, OBB/9" on 1st open.
Good blow, OBB/15" on 2nd open.
Recovered 160' of mud cut water,
680' of water. (70,000 ppm chlorides)
ISIP 587# FSIP 586#
FP 22-195# 206-391#

DST #5 4100-4120' (LKC "U/H")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak surface blow throughout both open periods.
Recovered 1' of free oil and 29' of muddy water.
ISIP 833# FSIP 830#
FP 12-21# 22-34#

DST #6 4338-4360' (Marmaton "B")
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 9 minutes on 1st open period.
No blow on 2nd open period.
Recovered 5' of slightly oil spotted mud.
ISIP 371# FSIP 363#
FP 9-15# 15-16#

DST #7 4421-4445' (Fort Scott)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 5" on 1st open period.
No blow on 2nd open period.
Recovered 1' of mud.
ISIP 19# FSIP 18#
FP 11-13# 12-13#

ORIGINAL

DST #8 4586-4650' (Morrow Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 10" on 1st open period.
No blow on 2nd open period.
Recovered 15' of mud.
ISIP 728# FSIP 439#
FP 14-18# 18-21#

ELECTRIC LOG TOPS

Structure compared to:

McCoy	McCoy	McCoy	McCoy
#6 Feiertag	#2 Feiertag	#3 Feiertag	#5 Feiertag
E/2 NW SW	C SE NW	C NE SW	E/2 SW SW
15-19S-33W	15-19S-33W	15-19S-33W	15-19S-33W
2965 KB	2971 KB	2976 KB	2974 KB

B/Stone Corral	2210 (+ 755)	Flat	+ 2	- 6
Krider	2639 (+326)	+ 5	+ 2	Flat
Topeka "A"	3566 (-601)	- 2	- 5	- 3
Topeka "C"	3606 (-641)	- 2	- 7	- 4
Oread "A"	3762 (-797)	- 4	- 6	- 5
Oread "B"	3785 (-820)	- 3	- 6	- 7
Heebner	3823 (-858)	- 3	- 7	- 6
Toronto	3836 (-871)	- 5	- 9	- 6
Lansing	3874 (-909)	- 8	- 6	- 7
LKC "B"	3913 (-948)	- 5	- 4	- 3
LKC "C"	3934 (-969)	- 6	- 4	- 3
LKC "D"	3972 (-1007)	- 1	- 1	- 3
LKC "G"	4066 (-1101)	- 9	-10	- 8
LKC "U/H"	4106 (-1141)	-10	-11	- 9
LKC "L/H"	4118 (-1153)	-14	-15	- 9
LKC "T"	4136 (-1171)	-15	-13	- 9
LKC "J"	4168 (-1203)	-14	-14	-15
LKC "K"	4234 (-1269)	-12	-10	- 7
Marmaton "A"	4320 (-1355)	-12	-13	- 6
Marmaton "B"	4344 (-1379)	-15	-15	- 9
Pawnee	4399 (-1434)	-15	-16	-10
Fort Scott	4427 (-1462)	-17	-20	-14
Cherokee	4439 (-1474)	-18	-20	-14
Morrow Shale	4592 (-1627)	-24	-22	-13
1 st Morrow Sd.	4608 (-1643)	-24	Absent	Absent
2 nd Morrow Sd.	4620 (-1655)	-14	Absent	Absent
St. Louis	4666 (-1701)	-34	-47	-33
"C" zone ?	4676 (-1711)	-10	Absent	+1
RTD	4750 (-1785)			

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

***** ORIGINAL *****

* INVOICE *

Invoice Number: 081971

Invoice Date: 08/15/00

Sold McCoy Petroleum Corp.
 To: 453 S. Webb Rd., - ST #310
 P. O. Box 780208
 Wichita, KS
 67278-0208

Cust. I.D.: McCoy
 P.O. Number...: *Felert 6-15*
 P.O. Date....: 08/15/00

Due Date: 09/14/00
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	7.5500	1245.75	E
Pozmix	110.00	SKS	3.2500	357.50	E
Gel	5.00	SKS	9.5000	47.50	E
Chloride	9.00	SKS	28.0000	252.00	E
Handling	275.00	SKS	1.0500	288.75	E
Mileage (55)	55.00	MILE	11.0000	605.00	E
275 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	55.00	MILE	3.0000	165.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 347.65
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3476.50
 Tax..... 0.00
 Payments: 0.00
 Total.... 3476.50

3128.85

1119-15

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 MCCOY PETROLEUM
 CORPORATION