

STATE CORPORATION COMMISSION KANSAS  
OIL & GAS CONSERVATION DIV.  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32457

Name: Abercrombie Energy, LLC

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: Eott

Operator Contact Person: Jerry Langrehr

Phone ( 316 ) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve Davis

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SION  Temp. Abd.  
 Gas  ENHR  Other  
 Dry  Other (See Note on Reverse Side of Form, etc.)

If Workover:

Operator: AUG 29 2000

Well Name: CONSERVATION DIVISION

Comp. Date Old Total Depth WICHITA, KS

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No.   
 Dual Completion  Docket No.   
 Other (SWD or Inj?)  Docket No.

1-31-00 2-8-00 2-9-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 171-205420000  
County Scott  
100' N. NE - SW - Sec. 12 Twp. 18S Rge. 32   
2080 Feet from S/N (circle one) Line of Section  
1980 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)  
Lease Name Schowalter Well # 3  
Field Name Beckley North  
Producing Formation Cherokee  
Elevation: Ground 2963 K3 2968  
Total Depth 4680 PBD   
Amount of Surface Pipe Set and Cemented at 290 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1682' Feet  
If Alternate II completion, cement circulated from 1682'  
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 7/10/07  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name  License No.

Quarter  Sec.  Twp.  S Rng.  E/W

County  Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Frankamp  
Title President Date 2-29-00

Subscribed and sworn to before me this 29th day of February,  
19 2000.

Notary Public Sandra C. McCaig  
Date Commission Expires 1-31-02

8-30-00K.C.C. OFFICE USE ONLY  
F  Deny Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SANDRA C. McCAIG  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-31-02

Operator Name Abercrombie Energy, Lease Name Schwalter Well # 3

Sec. 12 Twp. 18S Rge. 32  East  West  
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction  
 Compensated Density  
 Gamma Ray/Correlation

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached Sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	290	60/40 Pos	240	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4680'	Scavenger, ASC	50 100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4548-4552	1000 gal, 15% MCA	4548-52

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 3/12/2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 114 Bbls. BOPD Gas Ø Mcf Water Trace Bbls. Gas-Oil Ratio N/A Gravity 29.8°

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4548-4552  
 Other (Specify) \_\_\_\_\_

ORIGINAL

**ABERCROMBIE RTD, INC.**

**150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841**

**SCHOWALTER #3-12**

100' N C NE SW  
SEC 12-18S-32W  
SCOTT CO., KS

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Abercrombie RTD, Inc.  
RIG #:4  
JOB #: 2000403

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202  
316-262-1841

ELEVATION: GL 2963'  
KB 2968'

**API #15-171-205420000**

PAGE 1

- 01-31-00 Rigging up, preparing to spud.
- 02-01-00 900' - Drilling. Drilled 900' - 24 hrs, drilling 8 ½ hrs, trip ½ hr, circulate 1 hr, cementing 1 ½ hrs, lay down cracked drill collar repair ½ hr, WOC 8 hrs, drill rathole ½ hr, pumping wtr & mixing mud 3 ½ hrs. Bit #1, 12 1/4", Security S33SF, SN: 630801, in @ 0', out @ 292'. Cut 292' - 2 1/4 hrs. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 608' - 6 1/4 hrs. Mud weight 9.0, Viscosity 30. Daily mud \$350.00, Accum. Mud \$350.00. Mud mix: gel 25 sks, lime 4 sks, hulls 10 sks. Bit weight 35,000, 1,000# pump, rot 90, SPM 58. Ran 7 jts new 24#, 8 5/8" casing, tally 281.47', set @ 290'. Cemented w/240 sks, 60/40 Poz, 2% gel, 3% cc. Cement did circulate. Plug down @ 4 p.m. on 1-31-2000. Cemented by Allied.
- 02-02-00 2644' - Drilling. Drilled 1744' - 24 hrs, drilling 22 ½ hrs, rig check 3/4 hr, jet pit 3/4 hr. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 2352' - 28 3/4 hrs. Mud weight 9.4, Viscosity 28. Daily mud \$.00, Accum. Mud \$350.00. Mud mix: gel 123 sks, caustic 2 sks, soda ash 4 sks, lignite 3 sks, hulls 29 sks. Bit weight 35,000, 1,150# pump, rot 90, SPM 58.
- 02-03-00 3362' - Drilling. Drilled 718' - 24 hrs, drilling 20 1/4 hrs, rig check ½ hr, jet pit 3/4 hr, other 2 ½ hrs, loss circulation @ 2930' - and @ 2960'. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 3070' - 49 hrs. Mud weight 9.2, Viscosity 32, pH 7.0, chlorides 15,000, solids 6.2%, sand-tr, LCM 3#. Daily mud \$2,128.05, Accum. Mud \$2,128.05. Mud mix: gel 130 sks, hulls 65 sks. Bit weight 38,000, 1,200# pump, rot 80, SPM 58.

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AUG 29 2000

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

**ABERCROMBIE RTD, INC.**

**150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841**

**SCHOWALTER #3-12**

**100' N C NE SW  
SEC 12-18S-32W  
SCOTT CO., KS**

**OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Abercrombie RTD, Inc.  
RIG #:4  
JOB #: 2000403**

**Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202  
316-262-1841**

**ELEVATION: GL 2963'  
KB 2968'**

**API #15-171-205420000**

		SAMPLE TOPS:	*STRUCTURAL COMPARISON		
02-04-00	3919' - Drilling. Drilled 557' - 24 hrs, drilling 19 1/4 hrs, rig check 1/2 hr, repair 1/4 hr, displace 1 1/2 hrs, loss circulation 2 1/2 hrs. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 3627' - 68 1/4 hrs. Mud weight 9.1, Viscosity 42, PV/YP 7/13, gels 5/9, water loss 9.6, pH 11.0, chlorides 2,800, solids 2.9%, sand-tr, LCM 3#. Daily mud \$297.25, Accum. Mud \$4,206.05. Mud mix: gel 128 sks, caustic 3 sks, soda ash 4 sks, lignite 2 sks, hulls 40 sks. Bit weight 40,000, 1,200# pump, rot 80, SPM 56.	Anhy	2290'	(+678)	
		B/Anhy	2309'	(+659)	+1
		Heebner	3890'	(-922)	+4
		Lansing	3940'	(-972)	+3
		Muncie Creek	4108'	(-1140)	+4
		Stark Shale	4200'	(-1232)	+4
		Base/KC	4282'	(-1314)	+3
		Marmaton	4331'	(-1363)	-4
		Fort Scott	4462'	(-1494)	-6
		Cherokee Shale	4484'	(-1516)	-5
		Johnson Zone	4522'	(-1554)	-1
		Strickert Zone	4544'	(-1576)	-1
02-05-00	4195' - DST #1. Drilled 276' - 24 hrs, drilling 10 1/2 hrs, rig check 1/2 hr, jet pit 1/4 hr, circulate 6 1/2 hrs, testing 6 1/4 hrs. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 3903' - 77 3/4 hrs. Mud weight 9.2, Viscosity 44, PV/YP 11/16, gels 7/21, water loss 7.2, pH 10.0, chlorides 1,500, solids 5.4%, sand-tr, LCM 3#. Daily mud \$1,256.45, Accum. Mud \$5,463.00. Mud mix: gel 55 sks, caustic 3 sks, soda ash 1 sk, lignite 1 sk, hulls 25 sks. Deviation 3/4" @ 4195'. Bit weight 40,000, 1,250# pump, rot 70, SPM 58. Pipe strap @ 4195', strap short 2.23. DST #1 4145'-4195' (Lansing I & J Zones) 30-45-60-45 1 <sup>st</sup> open: Built to 9" blow 2 <sup>nd</sup> open: Built to 9" blow, no blow back REC: 60' OSMW 540' OSW (Chl 29,000 ppm) FP: 25-149; 153-243# SIP: 934-871#				

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WICHITA, KS

\*Compared to Abercrombie's Schowalter #1-12

**ABERCROMBIE RTD, INC.**

150 N. MAIN, SUITE 801  
 WICHITA, KANSAS 67202  
 (316)262-1841

**SCHOWALTER #3-12**

100' N C NE SW  
 SEC 12-18S-32W  
 SCOTT CO., KS

OPERATOR: Abercrombie Energy, LLC  
 CONTRACTOR: Abercrombie RTD, Inc.  
 RIG #:4  
 JOB #: 2000403

Abercrombie Energy, LLC  
 150 N. Main, Suite 801  
 Wichita, KS 67202  
 316-262-1841

ELEVATION: GL 2963'  
 KB 2968'

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PAGE 3

02-06-00 4229' - DST #2. Drilled 34' - 24 hrs, drilling 1 ½ hrs, rig check 1/4 hr, jet pit 1/4 hr, circulate 3 hrs, testing 19 hrs. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 3937' - 79 1/4 hrs. Mud weight 9.2, Viscosity 51, PV/YP 10/17, gels 9/23, water loss 8.0, pH 10.0, chlorides 2,000, solids 6.1%, sand-tr, LCM 4#. Daily mud \$521.05, Accum. Mud \$5,984.05. Mud mix: gel 15 sks, caustic 1 sk. Bit weight 42,000, 1,200# pump, rot 70, SPM 58.

DST #2 4199'-4229' (Lansing K Zone)  
 30-45-60-45

Tool slip 7' to bottom  
 1<sup>st</sup> open: 1 ½" blow, died  
 2<sup>nd</sup> open: Built to 2" blow  
 REC: 230' OCMW  
 FP: 40-65; 95-128#  
 SIP: 998-982#

02-07-00 4548' - DST #3. Drilled 319' - 24 hrs, drilling 18 hrs, rig check ½ hr, circulate 2 ¾ hrs, testing 2 ¾ hrs. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292'. Cut 4256' - 97 1/4 hrs. Mud weight 9.3, Viscosity 51, PV/YP 12/16, gels 10/19, water loss 8.0, pH 9.5, chlorides 2,000, solids 5.4%, sand-tr, LCM 5#. Daily mud \$473.15, Accum. Mud \$6,457.20. Mud mix: gel 66 sks, caustic 4 sks, soda ash 2 sks, lignite 1 sk, hulls 20 sks. Deviation 1° @ 4548'. Bit weight 42,000, 1,000# pump, rot 70, SPM 50.

DST #3 4530'-4548' (Strickert Zone)  
 30-60-60-60

1<sup>st</sup> Open: Blow off bottom in 16 minutes  
 2<sup>nd</sup> Open: Blow off bottom in 8 minutes  
 REC: 1140' GIP  
 95' CGO  
 265' MCGO  
 FP: 24-92; 94-143#  
 SIP: 560-555#

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CONSERVATION DIVISION  
 WICHITA, KS

**ABERCROMBIE RTD, INC.**  
**150 N. MAIN, SUITE 801**  
**WICHITA, KANSAS 67202**  
**(316)262-1841**

**SCHOWALTER #3-12**

100' N C NE SW  
 SEC 12-18S-32W  
 SCOTT CO., KS

OPERATOR: Abercrombie Energy, LLC  
 CONTRACTOR: Abercrombie RTD, Inc.  
 RIG #:4  
 JOB #: 2000403

Abercrombie Energy, LLC  
 150 N. Main, Suite 801  
 Wichita, KS 67202  
 316-262-1841

ELEVATION: GL 2963'  
 KB 2968'

API #15-171-205420000

		LOG TOPS:	*STRUCTURAL COMPARISON	
02-08-00	4645' - Drilling. Drilled 97' - 24 hrs, drilling 7 hrs, trip 4 3/4 hrs, jet pit 1/4 hr, circulate 2 1/4 hrs, testing 9 3/4 hrs. Bit #1, 7 7/8", Hughes GT20C, SN: E37ZK, in @ 292', out @ 4586'. Cut 4294' - 100 1/4 hrs. Bit #2, 7 7/8", Smith F27, SN: LR5800, in @ 4586'. Cut 59' - 4 hrs. Mud weight 9.4, Viscosity 51, PV/YP 16/18, gels 12/22, water loss 7.2, pH 9.5, chlorides 2,500, solids 7.3%, sand-tr, LCM 4#. Daily mud \$519.45, Accum. Mud \$6,976.65. Bit weight 40,000, 1,200# pump, rot 70, SPM 58.	Anhydrite Base/Anhydrite Heebner Lansing Muncie Creek Stark Shale Base/KC Marmaton Fort Scott Cherokee Shale Johnson Zone Strickert Zone Mississippi RTD LTD	2290' (+678) 2307' (+661) 3892' (-924) 3942' (-974) 4110' (-1142) 4202' (-1234) 4282' (-1314) 4327' (-1359) 4563' (-1495) 4486' (-1518) 4525' (-1557) 4547' (-1579) 4566' (-1598) 4680' 4683'	+3 +2 +1 +2 +2 +3 flat -7 -7 -4 -4 -1
02-09-00	4680' - Lay down pipe. Drilled 35' - 24 hrs, drilling 2 1/4 hrs, circulate 3 1/4 hrs, testing 12 1/2 hrs, logging 3 hrs, lay down pipe 1 hr, WOO 2 hrs. Bit #2, 7 7/8", Smith F27, SN: LR5800, in @ 4586', out @ 4680'. Cut 94' - 6 1/4 hrs. Mud weight 9.2, Viscosity 50, LCM 4#. TD @ 9:45 a.m. on 2-8-00. Daily mud \$.00, Accum. Mud \$6,976.65. Bit weight 40,000, 1,200# pump, rot 70, SPM 60. DST #4: 4638'-4650' (Mississippi) Straddle Test 30-45-60-45 1 <sup>st</sup> Open: Built to 2" blow 2 <sup>nd</sup> Open: Weak 1/2" blow REC: 65' MCW (65% wtr) 175' SW (32,000 ppm) FP: 16-67; 72-134# SIP: 1133-1081# Running 5 1/2" casing today.			
02-10-00	4680' - circulate 3/4 hr, run casing 2 1/2 hrs, cementing 2 3/4 hrs, cellar work 3/4 hr, lay down pipe 2 1/4 hrs, tear down 3 hrs. Ran 125 jts used 14# 5 1/2" casing. Tally 4679', set @ 4680' w/50 sks Scavenger, 100 sks ASC. Plug down @ 2:15 p.m. on 2-9-00. Cement top stage w/400 sks Allied Lite, cement did circulate. Plug down @ 4:00 p.m. on 2-9-00.			

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 KANSAS CORPORATION COMMISSION

AUG 29 2000

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

1261

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 15 2000

SERVICE POINT:

OAKLEY

DATE 2-9-00	SEC. 12	TWP. 19S	RANGE 32W	CALLED OUT	ON LOCATION 7:30 AM	JOB START 1:30 PM	JOB FINISH 2:15 PM
SCHWARTZ LEASE	WELL# 3-12	LOCATION SCOTT CITY 6E-1/2N-1/2W			COUNTY SCOTT	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie RTD #4	OWNER SAME
TYPE OF JOB Production string "Bottom stage"	
HOLE SIZE 7 7/8"	T.D. 4680'
CASING SIZE 5 1/2"	DEPTH 4686'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL D-U Tool	DEPTH 1623'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 21.87'
CEMENT LEFT IN CSG. 21.87'	
PERFS.	
DISPLACEMENT 74 OBL W - 40 MIN	

CEMENT  
AMOUNT ORDERED 100 SKS ASC.  
50SKS 50/50POZ 296GL 7 1/2" GILSONITE 3/4 OF 19.00  
500 GAL WFR-2

COMMON @  
POZMIX @  
GEL @ RECEIVED  
CHLORIDE @ KANSAS CORPORATION COMMISSION

### EQUIPMENT

PUMP TRUCK # 300	CEMENTER TERRY	HELPER WAYNE
BULK TRUCK # 347	DRIVER TERRY	
BULK TRUCK # 280	DRIVER LONNIE	

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AUG 29 2000  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING @  
MILEAGE @

TOTAL

### REMARKS:

TURBO CENTRALIZERS 1-3-5-8-11  
BASKET 84-105  
PLUG LAMP  
FLOAT HELD  
THANK YOU

### SERVICE

DEPTH OF JOB 4686'  
PUMP TRUCK CHARGE  
EXTRA FOOTAGE @  
MILEAGE @  
PLUG @  
TOTAL

CHARGE TO: ABERCROMBIE ENERGY  
STREET  
CITY STATE ZIP

### FLOAT EQUIPMENT

5'  
1- GUIDE SHOE @  
1- AFH INSERT @  
1- D-U TOOL @  
5- TURBO CENTRALIZERS @  
2- BASKETS @  
16 RECIPROCATING SCRAPPERS  
TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
TOTAL CHARGE  
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

PRINTED NAME

ORIGINAL

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 15 2000

SERVICE POINT:  
DANKLEY

DATE 2-9-00	SEC. 12	TWP. 185	RANGE 32W	CALLED OUT	ON LOCATION 7:30 AM	JOB START 3:15 PM	JOB FINISH 11:00 PM
LEASE SCHWALTER	WELL #	LOCATION SCOTT/CITY 6E-13N-2W			COUNTY SCOTT	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ABERCROMBIE	PTO RIG #4	OWNER SAME
TYPE OF JOB PRODUCTION STAINL "TOP STAGE"		
HOLE SIZE 7 7/8"	T.D. 4680	CEMENT AMOUNT ORDERED HOOSK LITE 1/4 #10-SEAL
CASING SIZE 5 1/2"	DEPTH 4687	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL D-U TOOL	DEPTH 1623'	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT 40 BBL.		

**EQUIPMENT**

PUMP TRUCK # 300	CEMENTER TERRY	HELPER WAYNE
BULK TRUCK # 347	DRIVER TERRY	
BULK TRUCK # 280	DRIVER LOWRIFE	

**RECEIVED**

NSA'S CORPORATION COMMISSION  
WICHITA, KS

AUG 29 2000

CONSERVATION DIVISION  
WICHITA, KS

COMMON  
POZMIX  
GEL  
CHLORIDE

HANDLING MILEAGE

TOTAL

REMARKS:

OPEN D-U Tool AT 700 PSI.  
HAD GOOD CIRCULATION MIX HOOSK  
LITE & DISPLACC  
CEMENT DID CIRC.  
LANDEN PLUG AT 1400 PSI.  
TOOL HELD

THANK YOU

CHARGE TO: ABERCROMBIE ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 1623'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL

FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Fisher

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME



AUG 29 2000

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RESERVATION DIVISION  
WICHITA, KS  
SERVICE POINT:

ca Alex

DATE <u>1/31/00</u>	SEC. <u>12</u>	TWP <u>18s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>12:45PM</u>	JOB START <u>3:30PM</u>	JOB FINISH <u>4:00PM</u>
Schowatter LEASE	WELL # <u>9-12</u>	LOCATION <u>SCOTT CITY 6E 1/2 N W1S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie #4  
 TYPE OF JOB Cmt 8 3/4 Surface CSG  
 HOLE SIZE 12 1/4 T.D. 292  
 CASING SIZE 8 3/4 DEPTH 290  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 350 MINIMUM 50  
 MEAS. LINE SHOE JOINT 40  
 CEMENT LEFT IN CSG. 40  
 PERFS.  
 DISPLACEMENT 15.9 BBL

OWNER Same  
 CEMENT AMOUNT ORDERED  
240 SKs 60/40 + 290 gel / 390 cc  
 COMMON 144 SKs @ 7.55 1087.20  
 POZMIX 96 SKs @ 3.25 312.00  
 GEL 4 SKs @ 9.50 38.00  
 CHLORIDE 8 SKs @ 28.00 224.00  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 240 SKs @ 1.05 252.00  
 MILEAGE 4¢ / SK / mile 432.00  
 TOTAL 2,345.20

EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 191 HELPER Dean  
 BULK TRUCK DRIVER Lonnie  
 # 218  
 BULK TRUCK DRIVER  
 #

REMARKS:

SERVICE

Cmt 8 3/4 Surface CSG with 240 SKs 60/40 + 290 gel 390 cc Drop Plug Displace 16 BBL Land Plug Close in Head Cement Did Circulate

DEPTH OF JOB 290  
 PUMP TRUCK CHARGE 470.00  
 EXTRA FOOTAGE @  
 MILEAGE 45 - mi @ 2.85 128.25  
 PLUG 8 3/4 wood @ 45.00  
 @  
 @  
 TOTAL 643.25

CHARGE TO: Abercrombie Energy  
 STREET Union Center Bldg  
150 N main, Ste 801  
 CITY Wichita STATE KS ZIP 67202-1383

FLOAT EQUIPMENT

1-8 3/4 Baffle @ 75.00  
1-8 3/4 centralizer @ 30.00 30.00  
 @  
 @  
 @  
 TOTAL 105.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

PRINTED NAME