

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GRAGG 8-4

Comp. Date 9-12-80 Old Total Depth 5490

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4793 PBD
 Commingled Docket No. PENDING
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7-18-2000 -- 8-3-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20204-0002

County HASKELL

-- - NW Sec. 4 Twp. 29 Rge. 34 X E

3309'
2800' FSL Feet from X/N (circle one) Line of Section

3687'
1880' FEL Feet from X/W (circle one) Line of Section

KCC GPS
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GREGG Well # 8-4

Field Name EUBANK

Producing Formation LANSING, MARMATON

Elevation: Ground 3005 KB --

Total Depth 5490 PBD 4793

Amount of Surface Pipe Set and Cemented at 1515 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/10/07
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbl's

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

AUG 28 2000
RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

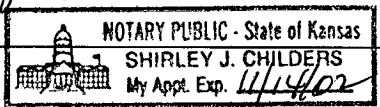
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 8/23/00

Subscribed and sworn to before me this 23rd day of August
192000

Notary Public Shirley J Childers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GREGG Well # 8-4

Sec. 4 Twp. 29 Rge. 34 East County HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: <p style="text-align: center;">CBL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED DRILLERS LOG</p>
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1515	POZ 65:35 CLASS H	700/150	6% GEL 3% CC
** PRODUCTION	7-7/8"	4-1/2"	10.5	5352	50:50 POZ CLASS H	425/100	18% NaCl, 8% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4142-4150, 4154-4158	ACID W/ 1200 GAL 15% FeHCl 4142-4158
	CIBP @ 4793	ACID W/ 600 GAL 15 % FeHCl 4662-4666

TUBING RECORD	Size NONE	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4142-4666 OA

Other (Specify) _____

KANSAS DRILLERS LOG

ORIGINAL

S. 4 T. 29S R. 34 ^{EX} W

API No. 15 — 081 — 20,204
County Number

Loc. _____

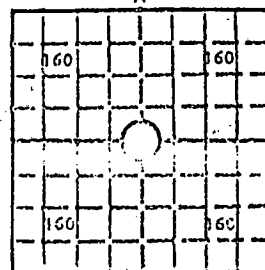
Operator
Tema/Mesa Petroleum Co

County Haskell Co.

Address
50 Penn Place, Suite 1200, Oklahoma City, OK 73118

640 Acres
N

Well No. 8-4 Lease Name Gregg



Footage Location
2000 feet from (N) line 1800 feet from (W) line

Elev.: Gr. 3005

Principal Contractor DaMac Geologist _____

Spud Date 7-1-80 Total Depth 5490 P.B.T.D. 4634

Date Completed 9-12-80 Oil Purchaser _____

DF 3014 KB 3015

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1515	Poz 65:35 H	700 150	6% gel 3% CC
Production	7 7/8	4 1/2	10.5	5352	50:50 Poz H	425 100	18% NaCl 8% gel,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 csg gun	4572-82

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals 15%	4572-82

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STATE CORPORATION COMMISSION

AUG 28 1980

CONSERVATION DIVISION
Wichita Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil 47 bbls.	Gas _____ MCF	Water 8 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Producing interval s. Kansas City "B"	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3930 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Tema/Mesa Petroleum Co

DESIGNATE TYPE OF COMP.: OIL
DRY HOLE, SWDW, ETC.:

Oil

Well No.

8-4

Lease Name

Gregg

S 4 T 29 R 34 ^{2x}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4482-4530			Heebner	3968
IH 2197			Lansing	4016
IF 81-98 GTS in 4"			KC "A"	4478
ISI 1142			KC "B"	4550
FF 114-163			Marmaton	4663
FSI 1110			Morrow Shale	5134
FH 2197			Chester	5322
Rec. 240' HO&GCM, 300' GCMSW			St. Gen	5429

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John T. ...

Signature

Production Supervisor

Title

January 13, 1981

Date