

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5145

Name: DREILING OIL, INC.

Address P.O. Drawer 550

City/State/Zip Hays, Kansas 67601

Purchaser: Cooperative Refinery

Operator Contact Person: Ivan Edsall

Phone (785) 625-8327

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Ron Nelson-Jerry Green

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4/28/00 5/4/00 5/5/00
Spud Date Date Reached TD Completion Date

API NO. 15- 179-21,100-0000

County Sheridan

NE - SE - NW Sec. 30 Twp. 8S Rge. 26W

3630 Foot from S (circle one) line of Section

2970 Foot from S (circle one) line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sutor Well # 6

Fraction Name Overlook

Producing Formation LKC

Elevation: Ground 2533 KB 2541

Total Depth 3965 PBSD _____

Amount of Surface Pipe Set and Cemented at 221.25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2114 Feet

If Alternate II completion, cement circulated from 2114

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan ACT II KGR 7/9/07
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 24 2000
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan R. Edsall

Title Production Superintendent Date 8-23-00

Subscribed and sworn to before me this 23rd day of August, 2000

Notary Public Patty Drilling

Date Commission Expires 8-30-02



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) _____

Operator Name DREILING OIL, INC. Lease Name Suto Well # 6

Sec. 30 Twp. 8S Rge. 26W East County Sheridan West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2151	+390
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3420	-879
List All E.Logs Run:		Heebner	3626	-1085
Comp. Neu. Den.		Toronto	3646	-1105
Dual Ind.		LKC	3658	-1117
		Marmaton	3890	-1349
		RTD	3963	-1422

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	221.25	60/40Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3963	ASC	125	
			DV @	2114	60/40Poz	400	6%GelW/1/4#FC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge-Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3854-57	250 gals. 15% MCA	3854-57
4	3834-38	None	3834-38
	C1BP at 3820		
4	3794-99	None	3794-99

TUBING RECORD Size 2 7/8" Set At 3817 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8-24-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 255 Mcf Water 255 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 3794-99

ALLIED CEMENTING CO., INC. 1314

ORIGINAL

SERVICE POINT:

Oakley

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>4-29-00</u>	SEC. <u>30</u>	TWP. <u>8 S</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Sutor</u>	WELL # <u>6</u>	LOCATION <u>Tasca 1E-1/2S-1E-25-34.1</u>		COUNTY <u>Shawnee</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Co #1

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 170 SKs 60/40 202
3% CC - 2% Cel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

315 DRIVER Louise

BULK TRUCK

DRIVER

REMARKS:

(Bid Circ)

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE miles @ _____

PLUG 8 5/8 Surface @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Drilling Oil Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED

STATE CORPORATION COMMISSION

@

@ AUG 24 2000

@

CONSERVATION DIVISION

Wichita, Kansas

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

3847
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKIE Y

DATE <u>5-5-00</u>	SEC. <u>30</u>	TWP. <u>85</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>2:15 PM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Sutor</u>	WELL# <u>6</u>	LOCATION <u>TASCO 1E-1/2S-1E-25-W IN</u>			COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>DISCOVERY DRILL RIG #1</u>	OWNER <u>JAMES</u>
TYPE OF JOB <u>Production string "Bottom Stage"</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3965'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>3963'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U</u>	DEPTH <u>2114'</u>
PRES. MAX <u>1000 PSI</u>	MINIMUM <u>150 PSI</u>
MEAS. LINE	SHOE JOINT <u>42.00'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>24 3/4 BBL WATER 51881 MUU</u>	
EQUIPMENT <u>9534 Total</u>	
PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY DEAN</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>315</u>	DRIVER <u>ANDREW</u>
BULK TRUCK # <u>280</u>	DRIVER <u>LONNIE</u>

CEMENT	AMOUNT ORDERED <u>125513 ASC 10% SALT 2861</u>
	<u>500 GAL WFX-2</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:

Float Held.

Thank You

SERVICE

DEPTH OF JOB	<u>3963'</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL	

CHARGE TO: DAKILING OIL, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2"</u>	
1- GUIDE SHOE	@
1- AFU INSERT	@
6- CENTRALIZERS	@
1- D-U TOOL	@
1- BASKET	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____

