

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P. O. Box 187
City/State/Zip Logan, Kansas 67646

Purchaser CITGO

Operator Contact Person Dane G. Bales
Phone (913) 689-4816

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist J. E. Jespersen/James Gribi
Phone (316) 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/21/84 1/3/85 2/4/85
Spud Date Date Reached TD Completion Date
3890'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1577 feet
If alternate 2 completion, cement circulated from 1577 feet depth to surface w/ 400 SX cmt

API NO. 15-051-24-132-0000
County Ellis
SE SE NW Sec. 3 Twp. 14 Rge. 20 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

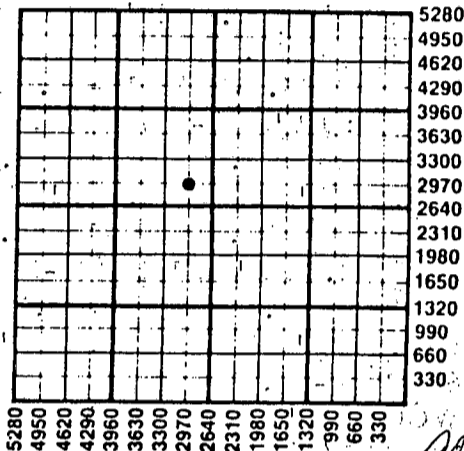
Lease Name Giebler Well # 10

Field Name Pleasant West

Producing Formation Arbuckle

Elevation: Ground 2241' KB 2246'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 72,443-C (C-10,566)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Ernest Pfeifer (Irrigation well) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 4/10/85

Subscribed and sworn to before me this 10 day of April 1985
Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



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SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name Giebler Well # 10

Sec. ... 3 Twp. ... 14s Rge. ... 20w East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 3531-68. 15-45-60-45. Rec. 330' GIP, 240' MCW, 30' MCO. SIP's 858/836. FP's 52-52/95-148.

DST #2 - 3568-84. 15-45-15-45. Rec. 15' O Spk. M. SIP's 561-74; FP's 42-42/42-42.

DST #3 - 3683-3727. 15-45-60-45. Rec. 240' GIP. 120' OCM. SIP's 286/286. FP's 42-42/52-63.

DST #4 - 3790-3826. 15-45-15-45. Rec. 10' M. SIP's 317/264. FP's 31-31/31-31.

DST #5 - 3820-50. 15-45-60-45. Rec. 150' GIP, 390' MCO. SIP's 1070/1059. FP's 74-84/116-190.

DST #6 - 3820-62. 15-45-60-45. Rec. 360' MWC0, 1140' WCO, 120' OCW. SIP's 1017/974. FP's 190-381/466-720.

Formation Description		
Name	Top	Bottom
Anhydrite	1547	+ 699
B/Anhydrite	1594	+ 652
Topeka	3216	- 970
Heebner	3465	-1219
Toronto	3488	-1242
Lansing	3506	-1260
BKC	3760	-1514
Marm. Cht.	3806	-1560
Cong.	3828	-1582
Arbuckle	3836	-1590
TD	3890	-1644

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	253'	common	150	60/40 pox. 2% gel 3% CACL
Production		5 1/2"	14#	3890'	common	175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3840-48	250 Gal. MCA & 1500 Gal. 15% Demul.	3840-48

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 1/2"	3848			

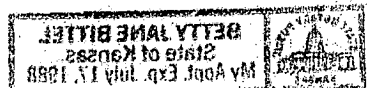
Date of First Production	Producing Method
3/1/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	55 Bbls	MCF	45 Bbls	CFPB	32

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3840-48
 Used on Lease Dually Completed
 Commingled



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Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Kiowa 316-825-4618

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KCC WICHITA

ALLIED CEMENTING CO., INC.

N^o 1754

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-22-84	Sec.	3	Twp.	14 s	Range	20 w	Called Out	12:30 PM	On Location	3:30 PM	Job Start	6:00 PM	Finish	6:30 PM
Lease	Giebler	Well No.	#10	Location	ELLIS 3S1E1S E into			County	ELLIS	State	KANSAS				
Contractor	Galloway DRlg. Rig #1														
Type Job	Surface														
Hole Size	12 1/4	T.D.	261												
Csg. Size	8 5/8	Depth	259												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'-20'	Shoe Joint													
Press Max.		Minimum													
Meas Line	✓	Displace													
Perf.															
EQUIPMENT															
Pumptrk	#61	No	Cementer	<i>Shorn</i>											
			Helper	<i>Durwin</i>											
Pumptrk		No	Cementer												
			Helper												
Bulktrk	#117		Driver	<i>Neal</i>											
Bulktrk			Driver												
DEPTH of Job															
Reference:	Pump truck Chg.		360.00												
	1 ⁰⁰ /Per mile		20.00												
	1-8 5/8 Plug		40.00												
			Sub Total												
			Tax												
			Total	\$420.00											
Remarks:															
<i>Cement CIRC!</i>															
Owner															
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.															
Charge To															
D. G. Hansen Trust															
Street															
P.O. Box 187															
City															
Logan															
State															
KANSAS 67646															
The above was done to satisfaction and supervision of owner agent or contractor.															
Purchase Order No.															
X <i>Carl McQuinn</i>															
CEMENT															
Amount Ordered															
180 SK ⁶⁰ / ₁₄₀ 2% gel 3% cc															
Consisting of															
Common															
108 SK @ 5.00 540.00															
Poz. Mix															
72 SK @ 2.10 151.20															
Gel.															
4 SK @ 7.25 29.00															
Chloride															
5 SK @ 20.00 100.00															
Quickset															
Sales Tax															
Handling															
90¢ PER SK 170.10															
Mileage															
66¢ PER TON MILE 108.60															
Sub Total															
Total															
\$1098.90															
Floating Equipment															
<i>Thank you!</i>															

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 Phone 316-793-5861, Great Bend, Kansas

JUN 29 2005 Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

New KCC WICHITA

ALLIED CEMENTING CO., INC.

Nº 1516

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-3-85	Sec.	3	Twp.	14	Range	20	Called Out		On Location	7:30 PM	Job Start	11:30 PM	Finish	12:00 AM
Lease	Giebler	Well No.	10	Location	Ellis - 55 - 1E - 1/4S - 1/2E			County	Ellis	State	Ks.				
Contractor	Galloway Drlg. Rig				Owner		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Production String - 2 stage				Charge To		D.G. Hansen Trust								
Hole Size	7 7/8"		T.D.		3890'		Street								
Csg. Size	5 1/2"		Depth		3890'		P.O. Box 187								
Tbg. Size			Depth				City Logan State KS 67646								
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool DV.	1577 Ft.		Depth				Purchase Order No.								
Cement Left in Csg.	41 ft.		Shoe Joint		41 ft.		X Don Baker								
Press Max.			Minimum				CEMENT								
Meas Line	✓		Displace				Amount Ordered								
Perf.							1755K com - 500gal Salt Flush								
EQUIPMENT															
Pumptrk	No	Cementer	Mike												
	102	Helper	John												
Pumptrk	No	Cementer	Walt												
		Helper													
Bulktrk		Driver	Duke												
	155	Driver													
DEPTH of Job															
Reference:	Pumptruck		838 ⁰⁰												
	\$1 ⁰⁰ Per mi.		16 ⁰⁰												
		Sub Total													
		Tax													
		Total		854 ⁰⁰											
Remarks:															
Centralizers 1/2 way on 1st joint															
and on collars #2-4-6-7-9-55															
Basket on joint #56															
DV Tool on top of joint 56															
Float Held															
Floating Equipment															
		1- Guide Shoe		103 ⁰⁰											
		1- Insert		142 ⁰⁰											
		7- Centralizers		308 ¹⁸											
		1- Limit Clamp		12 ⁰⁰											
		1- DV Tool		2608 ¹⁰											
		1- Basket		122 ⁰⁰											
		Total		\$3295 ⁰⁰											

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KCC WICHITA

ALLIED CEMENTING CO., INC.

N^o 1517

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-3-85	Sec.	3	Twp.	14	Range	20	Called Out		On Location	7:30	Job Start		Finish	1200 ^{AM}	
Lease	Giebler	Well No.	10	Location	Ellis-55-1E-45-1/2E			County	Ellis	State	Ks					
Contractor	Galloway Drlg			Rig 1			Owner									
Type Job	Production String			- 2 stage			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"			T.D.			3890'			Charge To						
Csg. Size	5 1/2"			Depth			3890'			DG Hansen Trust						
Tbg. Size				Depth						Street						
Drill Pipe				Depth						P.O. Box 187						
Tool	DV. 1577'			Depth						City						
Cement Left in Csg.	41'			Shoe Joint			41'			Logan State Ks 67646						
Press Max.				Minimum						The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line	✓			Displace						Purchase Order No.						
Perf.										X Don R. [Signature]						
EQUIPMENT												CEMENT				
No	Cementer	Mike														
Pumptrk	102	Helper	John													
No	Cementer	Walt														
Pumptrk		Helper														
		Driver	Chris													
Bulktrk	150	Driver														
DEPTH of Job												Amount Ordered				
Reference:	Pumptruck			600 ⁰⁰			400 SK			50/150			67 gal			
												Consisting of				
												Common				
												200 SK at 5 ⁰⁰				
												1000 ⁰⁰				
												Poz. Mix				
												200 SK at 2 ⁰⁰				
												420 ⁰⁰				
												Gel.				
												24 SK at 7 ²⁵				
												174 ⁰⁰				
												Chloride				
												Quickset				
												Sales Tax				
												Handling				
												90¢ per SK				
												381 ⁶⁰				
												Mileage				
												66¢ per ton mi.				
												192 ¹²				
												Sub Total				
												Total				
												2167 ²⁹				
Remarks:												Floating Equipment				
Thank you																