ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDO

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767	API No. 15 - 137-20459-0000
Name: Ritchie Exploration, Inc.	County: Norton
Address: P.O. Box 783188	70W - N/2 - NW - SE Sec. 22 Twp. 5S S. R. 23 ☐ East West
City/State/Zip: Wichita, KS 67278-3188	2310 2300 feet from \$\infty\) N (circle one) Line of Section
Purchaser:	2950 2172 feet from (E) W (circle one) Line of Section
Operator Contact Person: John Niernberger	GPS-ICCC- Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	·
Contractor: Name: Murfin Drilling, Inc.	(circle one) NE SE NW SW Lease Name: Schaben 22AD Well #: 2
License: 30606	Field Name: MOD
Wellsite Geologist: Jeff Christian	Producing Formation: Toronto & LKC
·	Elevation: Ground: 2214 Kelly Bushing: 2219
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 3660 Plug Back Total Depth: 3624
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1815 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1815
Operator:	feet depth to surface w/ 360 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 26000 ppm Fluid volume 975 bbls
Plug Back Plug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/06/2006 11/12/2006 08/07/2007	Lease Name: License No.:
11/06/2006	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the rest or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitle: Production Manager Date: 02/18/2008	Letter of Confidentiality Received ECENED COMMISSION
(1042)	Letter of Confidentiality Received ECENTON COMMISSION If Denied, Yes Date: KANSAS CORPORATION COMMISSION With Iteration and Procedure Commission Missiland and Procedure C
20 08. A DEBRAK. PHIL	LIPS Geologist Report Received
Notary Public: Notary Public - State of	CONSERVATION DIVISION UIC Distribution CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION
Date Commission Expires: 5-4-1	