

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/28/10

Operator: License # 5278

Name: EOG RESOURCES, INC.

Address 3817 NW EXPRESSWAY, SUITE 500

City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112

Purchaser: \_\_\_\_\_

Operator Contact Person: DIANA THOMPSON

Phone ( 405 ) 246-3196

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

1/1/2008 1/8/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22632-00-00

County STEVENS

E2 - SE - SW - NE Sec. 6 Twp. 34 S. R. 37  E  W

2310 Feet from SW (circle one) Line of Section

1609 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name PELAJO Well # 6 #1

Field Name WILDCAT

Producing Formation \_\_\_\_\_

Elevation: Ground 3150' Kelley Bushing 3162'

Total Depth 6700' Plug Back Total Depth SURFACE

Amount of Surface Pipe Set and Cemented at 1697.77 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson

Title REGULATORY ANALYST Date 2/28/2008

Subscribed and sworn to before me this 28th day of February

20 08  
Notary Public Theresa Foster

Date Commission Expires 6-26-08 #00008022

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  **RECEIVED**
- Wireline Log Received **KANSAS CORPORATION COMMISSION**
- Geologist Report Received **FEB 29 2008**
- UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS