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FEB 26 2008
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
2/26/09

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202-1383
Purchaser: High Sierra
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist:

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Designate Type of Completion:

___ New Well ✓ Re-Entry ___ Workover

✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.

___ Gas ___ ENHR ___ SIGW

___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Pickrell Drilling Co. Inc.
Well Name: Gillam "B" #1
Original Comp. Date: 3/04/1994 Original Total Depth: 4875'

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No.

___ Dual Completion Docket No.

___ Other (SWD or Enhr.?) Docket No.

12/27/2008	12/29/2007	1/4/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22115-00-01
County: Pratt
___ - approx - SW - SW Sec. 34 Twp. 29 S. R. 15 ☐ East ☑ West
520' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gillam "B" Well #: 1 (OWWO)
Field Name: Wildcat
Producing Formation: Maquoketa
Elevation: Ground: 1990' Kelly Bushing: 1995'
Total Depth: 4749' Plug Back Total Depth: 4660'
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 80,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 ☐ East ☑ West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: 2/26/2008

Subscribed and sworn to before me this 26th day of February, 20 08.

Notary Public: Brenda K. Fox
Date Commission Expires: 9/11/09

BRENDA K. FOX
Notary Public - State of Kansas
My Appt. Expires 9/11/09

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Y Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution