

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/25/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: SemCrude LP  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: WW Drilling LLC  
License: 33575

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FEB 25 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

Wellsite Geologist: Jim Hall  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Add.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

FEB 26 2008

CONSERVATION DIVISION  
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-29-07 11-04-07 12-05-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23363-0000  
County: Graham  
N/2 NW SW Sec. 29 Twp. 7 S. R. 22  East  West  
2380 feet from S N (circle one) Line of Section  
700 feet from W E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Davis Trust Well #: 1-29  
Field Name: Quarry Hill extension

Producing Formation: L.K.C.  
Elevation: Ground: 2268 Kelly Bushing: 2273  
Total Depth: 3900 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1923 Feet  
If Alternate II completion, cement circulated from 1923  
feet depth to surface w/ 320 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 25,000 ppm Fluid volume 975 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

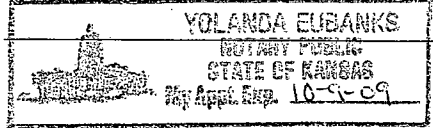
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Diebel  
Title: President Date: February 25, 2008

Subscribed and sworn to before me this 25th day of February,  
2008

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution