CONFIDENTIAL

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed 2/21/10

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Dart Cherokee Basin Operating Co., LLC Address: P.O. Box 177 Country Montgomery C. NE, SE Sec. 6 Twp 32 S. R. 14 (2) East west (1998 of Section Purchaser: One) Purchaser: Oneok Operator Contact Person. Beth Oswald Operator Contact Person. New Person. Per	Operator: License # 33074	API No. 15 - 125-31361-00-00
Address: P O Box 177 City/State2/lip, Mason MI 48854-0177 City/State2/lip, Mason MI 48854-0177 Promiser, Oneroted Person, Beth Oswald Phone: (517.) 244-5276 Contractor: Name: McPherson FEB 1 7000 Welster Geologist: Gill Barks Designate Type of Completion: Very Re-Entry Workover Oil SWD SIOW Temp. Abd. Vas: ENRR SIOW Operator: Oneroted Person, Beth Oswald Operator: Oneroted Person, Beth Oswald Prome: (517.) 244-5276 Welster Geologist: Gill Barks Designate Type of Completion: Very Re-Entry Workover Oil SWD SIOW Temp. Abd. Vas: ENRR SIOW Order Core, WSW, Expt., Cathodic, etc.) If Workover/Re-entry: Okt Well Indo as follows: Operator: Original Comp. Date: Original Comp. Date:		
City/State/Zip. Mason MI 48854-0177 Purchaser OneoK Operator Contact Person. Beth Oswald Operator Contact Person. Beth Oswald Phone: (517_) 244-8715 Contractor. Name: McPherson EEB 1 1000 Purchaser 5675 License. 5675 License. 5675 License. 5675 July Black Contractor. Name: McPherson EB 1 1000 Producing Formation Penn Coals Elevation: Ground. 868' Elevati		
Purchaser, Oneok Operator Contact Person. Beth Oswald Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson FEB 2 1 308 Contractor: Name: McPherson Feb 2 44-5 Velisite Geologist. Bill Barks Person Well star Geologist. Bill Barks Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Feld Name: Cherokee Basin Coal Gas Area Producin		1980' FSI Sec. 5 Twp. 33 S. R. 14 V East West
Operator Contact Person. Beth Oswald Phone: (5.17.) 244-8716 Contractor: Name. McPherson FEB 1 2008 Contractor: Name. McPherson FEB 2 2008 Contractor: Name. McPherson FEB 1 2008 Contractor: Name. McPherson Feb 1 2008 Contractor: Name. McPherson Feb 1 2008 Filid Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McPherson Feb 2 2008 Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion, cement circulated from Sx cmt. Contractor: Name. McMartante il completion cement circulated from Sx cmt. Contractor: Name. McMartante il completion cement circulated from Sx cmt. Contractor: Name. McMartante il completion cement circulated from Sx cmt. Contractor: Name. McMartante il completion cement circulated from Sx cmt. Contractor: Name. McMartante il completion cement circulated from Sx cmt. Contractor: Name. McMartante il completion cement circulated from Sx cmt. Contractor: Name. McMartante il contractor: Name. McMart		
Contractor: Name: McPherson FEB 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		teet from E / W (circle one) Line of Section
Contractor: Name: McPherson FEB 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Phone: (517) 244 9716	Footages Calculated from Nearest Outside Section Corner:
Pield Name: Cherokee Basin Coal Gas Area		, , , , , , , , , , , , , , , , , , , ,
Wellsite Geologist: Bill Barks Designate Type of Completion: Very New Well Re-Entry Workover Oil SVD SIOW Temp. Abd. Very Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Entr/SWD Plug Back Total Depth: Commingled Docket No. Dould Completion Docket No. Other (SWD or Entr.?) Other (SWD or Entr.?) This Date Reached TD Completion Date or Recompletion Date or Recompleti		
Designate Type of Completion: New Well		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Depending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Depending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Obter (SWD or Enhr.) Doular Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.) District on Date Reached TD Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67:202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public: Completion Supress INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 21 day of ELOPURCH Notary Public: Michighon Submit CP-111 from with all plugged wells. Subscribed and sworn to before me this 21 day of ELOPURCH Notary Public: Michighon Submit CP-111 from with all plugged wells. Subscribed and sworn to before me this 21 day of ELOPURCH Notary Public: Michighon Submit CP-111 from with all plugged wells. Subscribed and sworn to before me this 21 day of ELOPURCH Notary Public: Michighon Submit CP-111 from with all plugged wells. Subscribed and sworn to before me this 21 day of ELOPURCH Notary Public: Michighon		
Amount of Surface Pipe Set and Cemented at 43		
Multiple Stage Cementing Collar Used? Tyes Ty	•	Total Depth: 1587' Plug Back Total Depth: 1575'
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Doubt Own Date or Recompletion Date or Recompletion Date or Recompletion Date Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenine logs and geologist well preor shall be attached with the form (see rule 82-3-107 for confidentiality attached in the form of the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied w	· · · · · · · · · · · · · · · · · · ·	Amount of Surface Pipe Set and Cemented at 43 Feet
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or opridientiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and congret to the pest of my knowledge. Notary Public: Black Submit CP-4 form Shall Defined with the form with all plugged wells. Notary Public: Black Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 21 day of FLDTUCTY Submits or CONSERVATION DIMISION MY COMMISSION CONSERVATION DIMISION CONSERVATION DIMISION MY COMMISSION CONSERVATION DIMISION MY COMMISSION CONSERVATION DIMISION CONSERVATION DIMISION CONSERVATION DIMISION Conservation promised the submitted with the form conservation of a well. Rule deptined the deptined of the submitted with the form several promised the submitted with the form several promised the submitted with the form several promised to the submitted with the form		Multiple Stage Cementing Collar Used?
See the depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Deepening		
Deepening Re-perf. Comv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11-1-07 11-5-07 12-3-07 Spud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. (LECMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the pest of my knowledge. Signature: Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED Wireline Log Received Received Received Rec	Original Comp. Date: Original Total Depth:	
Dewatering method used Empty w/ vac trk and air dry Dewatering method used Empty w/ vac trk and air dry Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz B4-35 SWD License No.: 33074 Quarter_NE Sec. 35 Twp, 34 S. R. 14 V East West County: Montgomery Doket No.: D-28391 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: Standard Race Received Received Geologist Report Rec	Deepening Re-perf Conv. to Enhr./SWD	· ·
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-1-07 11-5-07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested mitting and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all pugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the jest of my knowledge. Signature: COMBINERIES AND CONTRACTION DIVISION AND COMBINSON CONSERVATION DIVISION DIVISION CONSERVATION DIVISION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION.		
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Other (SWD or Enhr.?) Docket No. 11-1-07 11-5-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 2-21-06 Notary Public: Bland R. R. REITZ March R. Sec. 35 Twp. 34 S. R. 14 / East West County: Montgomery Docket No: D-28391 Uncontention of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information		Location of fluid disposal if hauled offsite:
11-1-07 11-5-07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Completion Date Completion Date Completion Date County: Montgomery Docket No.: D-28391 Lease Name: Reitz B4-35 SWD License No.: 33074 Cuarter_NE Sec. 35 Twp. 34 S. R. 14		Operator Name: Dart Cherokee Basin Operating Co., LLC
T1-5-07 T1-5-07 T2-3-07 Completion Date or Recompletion Date or		
Recompletion Date Recompletion Date Recompletion Date County: Montgomery Docket No.: D-28391 County: Montgomery Docket No.: D-28391 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached Michigan Michigan	120-07	
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Notary Public: Blands R. 2002. Witnin 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Geologist Report Received Moltary Public: Michigan Jackson County My Commission Expires. CONSERVATION DIVISION		Dowel No.
Notary Public: Blands R. 2002. Witnin 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Geologist Report Received Moltary Public: Michigan Jackson County My Commission Expires. CONSERVATION DIVISION		
Signature: Signature: Signature: Signature: Subscribed and sworn to before me this 21 day of February Notary Public: Subscribed and sworn to before me this 21 day of February Notary Public: Subscribed and sworn to before me this 21 day of February Wireline Log Received Geologist Report Received RECEIVED Wansas Corporation Commission Kansas Corporation Commission Subscribed and sworn to before me this 21 day of February Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received Wireline Log Received Subscribed and sworn to before me this 21 day of February Wireline Log Received Geologist Report Received RECEIVED Wansas Corporation Commission Subscribed and sworn to before me this 21 day of February Wireline Log Received Geologist Report Received RECEIVED Wansas Corporation Commission Jackson County Way Commission Expires Wireline Log Received Conservation Division	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: Engr Clerk Date: 2-31-08 Subscribed and sworn to before me this 21 day of February Wireline Log Received Geologist Report Received RECEIVED Wand Commission Expires: Brandy R. Allcock Notary Public: Michigan Jackson County My Commission Expires Date: 2-31-08 V Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Wansas Corporation Commission FFR 2 5 2008 Conservation Division	herein are complete and correct to the best of my knowledge.	5 Salarients
Subscribed and sworn to before me this iday of Felorucing Wireline Log Received Geologist Report Received RECEIVED Was included Received Receive	Signature: Signature:	KCC Office Use ONLY
Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received RECEIVED Geologist Report Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Geologist Report Received RECEIVED WANSAS CORPORATION COMMISSION FER 25 2008 My Commission Expires Geologist Report Received RECEIVED WANSAS CORPORATION COMMISSION FER 25 2008 CONSERVATION DIVISION	Title: Engr Clerk J Date: 2-21-08	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received RECEIVED Geologist Report Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Geologist Report Received RECEIVED WANSAS CORPORATION COMMISSION FER 25 2008 My Commission Expires Geologist Report Received RECEIVED WANSAS CORPORATION COMMISSION FER 25 2008 CONSERVATION DIVISION	Subscribed and sworn to before me this 2 day of February	If Denied, Yes Date:
Notary Public: Blandy R - All COCK Outing in Sungham 3-5 2011 Date Commission Expires Notary Public - Michigan Jackson County My Commission Expires Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION FEB 2 5 2008 FEB 2 5 2008 CONSERVATION DIVISION	The state of the s	Wireline Log Received
Octurg un sunchain 3-5 2011 BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires Generation Division		
Notary Public - Michigan Jackson County My Commission My Commission	Notary Public: 15121 Oct C. Ull COCK	UIC Distribution KANSAS CORPORATION COMMISSIO
Notary Public - Michigan Jackson County My Commission Evolve Conservation Division	Date Commission Expires. 3-5 DUIT	FED 2 5 2000
My Commission Every Conservation Division	Notary Public - Mich	(
	My Commission Even	CONSERVATION DIVISION