

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583-5122 Operator License #: 5697  
Type of Well: Oil Docket #: ----  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 26 December 2007 (Date)  
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
(annotated driller's log)  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville Sand G.L. Depth to Top: 2274 Bottom: 2296 xperfs.  
Bartlesville Sand Depth to Top: 2300 Bottom: 2320± open hole  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. 2340'

API Number: 15-073-30,269-00-00  
Lease Name: Pixlee B  
Well Number: A-1  
Spot Location (QQQQ): approx. C-SE/4  
1,230 Feet from  ~~North~~  South Section Line  
1,428 Feet from  East /  ~~West~~ Section Line  
Sec. 08 Twp. 22 S. R. 10 E  East  ~~West~~  
County: Greenwood  
Date Well Completed: 1 April 1966  
Plugging Commenced: 26 December 2007  
Plugging Completed: 4 January 2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	125 ft.	none (cemented in)
production	casing			4-1/2"	2,300 ft.	none
** See attached Consolidated Field Ticket Nos. 13435 and 13424 for further information.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \*\*  
Sage rig crew built rock bridge inside 4 1/2" at 2245-2235' below G.L.; mixed & dumped 6 sacks regular cement onto bridge, for cement plug inside 4 1/2" from 2235-2173' SLM. George Sage shot 4 1/2" at 802' and at 482'; could not pull 4 1/2". Consolidated spotted 50 sacks cement through 2-3/8" tubing at 802' for middle cement plug. Pulled 2-3/8" to 350'; consolidated pumped cement down 2-3/8" until good slurry surfaced from annulus between 2-3/8" & 4 1/2"; pulled 2-3/8" & topped out 4 1/2" to G.L. Cement inside 4 1/2" fell back 177' overnight, so Consolidated recemented 4 1/2" to top through 2-3/8", for continuous cement plug from 350' to G.L. \*\*

Name of Plugging Contractor: Sage Oil Company License #: 5684  
Address: Box 12 Virgil, KS 66870-0012

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JAN 16 2008

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.  
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for (Operator) on above-described well being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II  
(Address) 116 East Third St. Eureka, KS 67045-1747

NOTARY PUBLIC  
SANDRA L. BLEVINS  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 4-2-2008

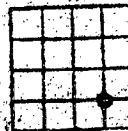
SWORN TO before me this 15th day of January, 2008  
Sandra L. Blevins My Commission Expires: April 2, 2008  
Notary Public

Company: ROBERT K. BUTCHER  
Farm: 53rd State Street No. A-1  
Corp.

SEC. 8 T. 22 R. 10E  
C SE  
1230' FSL 1420' FEL SE

Total Depth. 2320'  
Comm. 3-9-66 Comp. 3-12-66  
Shot or Treated.  
Contractor. Jackman & Jackman  
Issued. 5-7-66

County Greenwood  
KANSAS



Elevation. 1390' ~~EL~~

8" 125' ccm w/ 85 sx  
4 1/2" 2300' ccm w/ 75 sx

OPEN-HOLE COMPLETION

Production. 23 BOPD PLUS WTR

Figures Indicate Bottom of Formations.

soil	3
clay	12
shale	40
shale & lime	860
lime	1058
shale & shells	1135
shale	1245
sand water	1360
lime	1500
shale	1625
lime	1819
shale	1900
shale & shells	2125
shale	2295
sand oil	2320
Total Depth	

TOPS: SMP  
Bartlesville 2295

*Bartlesville SAND*

*2295  
1390*

Sand fracked with 80000# sand and 240 bbl. gelled water, flushed with 40 bbl fresh water.

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CONSERVATION DIVISION  
WICHITA, KS

MUST BE WELL ON SHAW CREEK (1973) 7 1/2 @  
AT 1460' WEL + 1320' NSL - 1400' G.L. SUPPOSED TO  
HAVE BEEN DRILLED AT SURFACE PIPE FOR BARBARA  
# 21 PIXLEE [1220' EWL + 1290' NSL, SE 1/4], FOR  
WHICH G.L. OF 1390' WAS MEASURED.

SCOUT TICKET: CORED 2285-2310: 25' BV AND SANDY SHALE.  
R.T.D. 2310'. CLEANED OUT + DRILLED DEEPER TO 2320', FINAL  
T.D. POP NATURAL 3 BOPH + 30 BSW/D. FRACTURED WITH  
5000 lbs. SAND + 5000 GAL. WATER. SWABBED LOAD. CO P  
20 BOPD + 10 BW/D FROM BV 2300-20x ON 01 APRIL 1966

ON 3 AUG. 1980, JACKSON BROS. PERFORATED 4 1/2" CASING WITH 1 SHOT AT  
2274' G.L. + 9 SHOTS AT 2280-2296' G.L. @ PLUGGED BACK TO 2297' G.L.  
ON 5 AUG. 1980, FRACKED BARTLESVILLE PERFS. WITH 300 BARRELS  
WATER (APPARENTLY NO SAND; DETAILS NOT AVAILABLE). SWABBED 10+  
BARRELS WATER PER HOUR WITH ONLY TRACE (< 0.1%) OIL. TA'D ON  
8 AUG. 2008. FRAC APPARENT BROKE THROUGH CEMENT PLUG-BACK AND  
WENT INTO MAIN BARTLESVILLE SAND IN OPEN HOLE BELOW 2300'.

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13435  
 LOCATION EXENA  
 FOREMAN RICK LOONAN

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-08	4006	Pixley B. /A-1	8	22S	10E	GW
CUSTOMER		MAILING ADDRESS		TRUCK #		DRIVER
JACKSON BROS LLC		116 E. 3rd		520		Shannon
CITY		STATE	ZIP CODE	502		Henth
EXENA		KS	67045			

JOB TYPE P.T.A HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 3/8" tubing. Plugging order as follows:  
50 sks @ 800'  
55 sks @ 350' to surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5405A	1	PUMP CHARGE	525.00	525.00	
5406	15	MILEAGE	3.45	51.75	
1131	105 sks	60/40 Peanix cement	10.80	1134.00	
1118A	360 #	490 gal	.16	57.60	
5407		tan-mileage bulk tax	m/c	306.00	
				Subtotal	2193.35
				SALES TAX	76.07
				ESTIMATED TOTAL	2193.42

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 JAN 16 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION called by Dan Cape  
Roscoe H. Jackson II

219304  
 TITLE pulling unit operator  
 CO-MANAGER

DATE 4 Jan. 2008

2193.42

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13424  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-08	4006	Pidlee B. A-1	8	225	10E	Greenwood
CUSTOMER			TRUCK #			
JACKSON Bros. LLC			485	Alan		
MAILING ADDRESS			502	Heath (no charge)		
116 E. 3rd			436	Jim		
CITY	STATE	ZIP CODE				
Eureka	Ks	67045				

JOB TYPE Top of well HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/4 175' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 2 3/4 Tubing. Pump 25sks 6 1/4 Poz mix Cement  
Top well off. Washout Tubing. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5620-5609	2 hrs	PUMP CHARGE	170.00	340.00
5406	15	MILEAGE	3.45	51.75
1131	25 sks	6 1/4 Poz mix	10.80	270.00
5502C	2 hrs	Water Truck	94.00	188.00
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JAN 16 2008				
CONSERVATION DIVISION				
WICHITA, KS				
			Sub Total	849.75
			SALES TAX	17.01
			ESTIMATED TOTAL	866.76

AUTHORIZATION Called by Dan  
Roselee D. Jackson II

019490  
 TITLE Rig operator  
Co-MANAGER

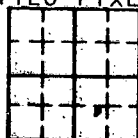
DATE 4 Jan. 2008

ROBERT K. BUTCHER #1-53 STATE STREET 'A' 8-22-10E  
 APP C SE  
 1230' SL &  
 1428' EL/SE  
 Contr. JACKMAN & JACKMAN GREENWOOD County

E NONE Comm. 3/12/66 Comp. 4/14/66 IP PMP 23 BOPD + WTR  
 (BART 2300-20)

SMP Tops	Depth	Datum	Casing
			8" 104
			4" 2300
			NO TESTS;
			RTD 2310; CO DD 2320; GOOD O/S,
BART	2295		FRAC; SWB LD; POP;
TD	2320		

ATYEO PIXLEE



INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL

1. Operator ROBERT K. BUTCHER Address 510 Thompson Bldg Tulsa Okla
2. Lease name 53 STATE STREET Well No. A-1 County GREENWOOD
3. Well Location 1230' SL-1428' EL SE 1/4 8 Township 22-S Range 10-E
4. Well to be drilled 1230 ft. from nearest lease line.
5. Drilling Contractor JACKMAN JACKMAN Address MADISON KS
6. Type of equipment: Rotary  Cable Tool  Approx. date operation to begin 3-10-66
7. Well to be drilled for Oil  Gas  Disposal  Input  Estimated Total Depth of Well 2350 ft.
8. Depth of deepest fresh water well within one mile of location 15 ft. If none exist, write NONE
9. Ground elevation at location is approx. 40 ft. higher or \_\_\_\_\_ ft. lower than ground elevation at water well.
10. Depth of the deepest municipal water well within three miles of location \_\_\_\_\_ ft. If none exist, write NONE  
None
11. Operator states that he will set surface pipe at least 25 ft. below all Tertiary or unconsolidated deposits and, taking into consideration differences in ground elevations, that the minimum depth necessary, to the best of his knowledge and belief, to protect all fresh water zones is 65 ft. and operator agrees to set surface pipe at this location to a depth of not less than 100 ft. Alternate 1  Alternate 2

REMARKS:

Signature of Operator

CR McCalland



State Corporation Commission of Kansas  
Conservation Division  
500 Insurance Building  
212 North Market  
Wichita 2, Kansas

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STATE CORPORATION COMMISSION

MAR 11 1966

CONSERVATION DIVISION  
Wichita, Kansas

(IF PREFERRED, MAIL IN ENVELOPE)