

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: EOG RESOURCES, INC.  
Address: 3817 NW EXPWY, STE 500, OKLA CITY, OK 73112  
Phone: 405-246-3196 Operator License #: 5278  
Type of Well: D&A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 1/8/2008 (Date)  
by: ERIC MCLAREN (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15- 189-22632-00-00  
Lease Name: PELAJO  
Well Number: 6 #1  
Spot Location (QQQQ): E2 - SE - SW - NE  
2310 Feet from  North /  South Section Line  
1609 Feet from  East /  West Section Line  
Sec. 6 Twp. 34 S. R. 37  East  West  
County: STEVENS  
Date Well Completed: 1/8/2008  
Plugging Commenced: 1/9/2008  
Plugging Completed: 1/10/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		SURFACE	1697.77'	8 5/8"	1702.70'	0

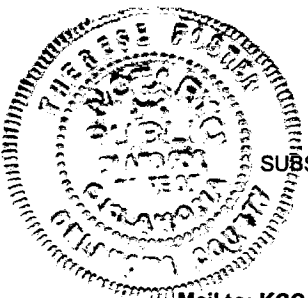
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SPOT FIRST PLUG, 100 SKS 60/40 POZ 4% GEL AT 1730'. SPOT 50 SKS AT 690'. SPOT 20 SKS CMT AT 60' TO SURFACE, 15 SKS IN RAT HOLE AND 10 SKS IN MOUSE HOLE. JSA / SM W / A.S.S.I ND BOP. CUT OFF CASING AND WELD ON CAP, JET AND CLEAN PITS, RD RT, RELEASE RIG AT 3:30 HRS 1/10/2008.

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES License #: 5287  
Address: P.O. BOX 1598, LIBERAL, KANSAS 67901  
Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.  
State of OKLAHOMA County, OKLAHOMA, ss.  
Name: DIANA THOMPSON (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

34000 RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 29 2008

KCC PKT  
PER CPA/3



(Signature) Diana Thompson  
(Address) 3817 NW EXPRESSWAY, STE 500, OKLA. CITY, OKLA, 73112  
SUBSCRIBED and SWORN TO before me this 28th day of February, 20 08  
Therese Foster  
Notary Public  
My Commission Expires: 6-26-08  
#00008022

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2622701	Quote #:	Sales Order #: 5607282
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Pelajo	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	5.0	226381	BROADFOOT, RYAN Matthew	5.0	431899	COBLE, RANDALL Gene	5.0	347700
GRAVES, JEREMY L	5.0	399155						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	10866807	50 mile	10897801	50 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
01-09-08	5	4						
<b>TOTAL</b>			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1730. ft				09 - Jan - 2008	13:30	CST
								09 - Jan - 2008	16:30	CST
								09 - Jan - 2008	18:07	CST
								09 - Jan - 2008	20:45	CST
								09 - Jan - 2008	21:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X		1710.		
Production Hole				7.875				1619.	5100.		
Surface Casing	Used		8.625	8.097	24.				1673.		
Cement Plug	Used							1730.	1730.		
Cement Plug	Used							690.	690.		
Cement Plug	Used								60.		
Cement Plug	Used								30.		
Cement Plug	Used								30.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

**Fluid Data**

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1730	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 690	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

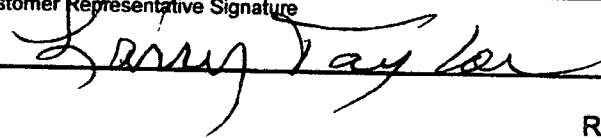
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement	24	Shut In: Instant		Lost Returns	0	Cement Slurry	Pad
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement	52.5
Frac Gradient		15 Min		Spacers	0	Load and Breakdown	Total Job
							76.5

Rates							
Circulating	0	Mixing	5	Displacement	5	Avg. Job	5
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature  


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 KANSAS CORPORATION COMMISSION  
 FEB 29 2008  
 CORPORATION DIVISION  
 WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2622701	Quote #:	Sales Order #: 5607282
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Pelajo	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/09/2008 13:30							
Depart from Service Center or Other Site	01/09/2008 16:00							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	01/09/2008 16:30							ASSES LOCATION - SPOT TRUCKS - READY TO PUMP UPON ARRIVAL
Pre-Rig Up Safety Meeting	01/09/2008 16:45							
Rig-Up Equipment	01/09/2008 17:00							
Pre-Job Safety Meeting	01/09/2008 17:45							
Start Job	01/09/2008 18:07							
Test Lines	01/09/2008 18:08							2000 PSI
Pump Cement	01/09/2008 18:10		5	27			100.0	100 SKS 40/60 POZ PREM. @ 13.5# @ 1730'
Pump Displacement	01/09/2008 18:16		6	18			100.0	9.0# MUD
Start Out Of Hole	01/09/2008 18:18							LAYING DOWN D.P. - CLEAN LINES TO DITCH
Pump Cement	01/09/2008 19:08		5	14			100.0	50 SKS 40/60 POZ PREM. @ 13.5# @ 690'
Pump Displacement	01/09/2008 19:11		5	6			100.0	9.0# MUD
Start Out Of Hole	01/09/2008 19:14							LAYING DOWN D.P. - CLEAN LINES TO DITCH

CONSERVATION DIVISION  
WICHITA, KS

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Sold To #: 348223

Ship To #: 2622701

Quote #:

Sales Order #:

5607282

SUMMIT Version: 7.20.130

Wednesday, January 09, 2008 09:06:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/09/2008 20:18		4	4.5			40.0	20 SKS 40/60 POZ PREM. @ 13.5# @ 60'
Pump Cement	01/09/2008 20:24		2.5	3			25.0	15 SKS 40/60 POZ PREM. @ 13.5# IN RAT HOLE
Pump Cement	01/09/2008 20:29		2.5	4			25.0	10 SKS 40/60 POZ PREM. @ 13.5# IN MOUSE HOLE
Clean Lines	01/09/2008 20:32							
End Job	01/09/2008 20:45							
Pre-Rig Down Safety Meeting	01/09/2008 20:50							
Rig-Down Equipment	01/09/2008 21:00							
Depart Location for Service Center or Other Site	01/09/2008 21:30							JOURNEY MANAGMENT UPON ARRIVAL

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WICHITA, KS

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