

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Samuel Gary Jr & Associates, Inc.  
Address: 1560 Broadway Ste 2100 Denver, Colorado 80202  
Phone: (303) 831-4673 Operator License #: 3882  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: February 22, 2008 (Date)  
by: Eric MacLaren (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Viola Depth to Top: 5824' Bottom: 5837' T.D. 5995'  
Miss Depth to Top: 5259' Bottom: 5301' T.D. 5460'  
Lansing Depth to Top: 4729' Bottom: 5108' T.D. 5460'

API Number: 15 - 033 - 20920 - 0000  
Lease Name: Reynolds  
Well Number: 36-7 NW SW NE SE  
Spot Location (QQQQ): \_\_\_\_\_ - NE - SW - NE - SE  
15601262 Feet from  North /  South Section Line  
15505030 Feet from  East /  West Section Line  
Sec. 36 Twp. 32 S. R. 19  East  West  
County: Comanche  
Date Well Completed: January 2, 1997  
Plugging Commenced: February 25, 2008  
Plugging Completed: February 26, 2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle 6103 - 6108	Salt Water	Surface	60'	20"	60' ~ Nov. 18, 1996	None
Viola 5824 - 5837	Gas & Salt Water	Surface	663'	8-5/8"	663' Nov. 23, 1996	None
Miss 5259 - 5301 OA	Gas & Salt Water	Surface	6250'	5-1/2"	6250' Dec. 5, 1996	1988' February 25, 2008
Lansing 4729-5108 OA	Gas & Salt Water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 5,050' w/ 2 sx cmt on top. Shot off & Pulled out 1988' of 5-1/2" csg. Set 50 sx of 60-40 Poz w/ 4% gel @ 1988'.  
Pumped 15 sx of gel and set 50 sx of 60-40 Poz w/ 4% gel @ 1000'. Set 50 sx of 60-40 Poz w/ 4% gel @ 672'.  
Set 40 sx of 60-40 Poz w/ 4% gel @ 294'. Set 15 sx of 60-40 Poz w/ 4% gel @ 40' and circulated the cement to the surface.  
All cements plugs were pumped through the 1988' of 5-1/2" production casing, as the casing was being pulled out of the hole.

Name of Plugging Contractor: Allied Cementing Leiker Well Service Inc License # 781 30891  
Address: P.O Box 368, Medicine Lodge, Kansas 67104 KCC PRT per CP 213

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 29 2008

Name of Party Responsible for Plugging Fees: Samuel Gary Jr. & Associates, Inc. attn: Tom Fertal

State of Colorado County, Denver, ss.

CONSERVATION DIVISION  
WICHITA, KS

Thomas G. Fertal (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, and I help me God.

(Signature) Thomas G Fertal

(Address) 1560 Broadway Ste 2100 Denver, Colorado 80202

SUBSCRIBED and SWORN TO before me this 28th day of February, 2008

Mistad My Commission Expires: MAY 5, 2009  
Notary Public

