

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Kansas Natural Gas Operating, Inc.
Address: P.O. Box 815 Sublette, KS 67877
Phone: (620) 675-8185 Operator License #: 32787
Type of Well: Gas Hugoton Field Docket #: NA
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: February 28, 2008 (Date)
by: Mr. Ken Jehlik - KCC (KCC District Agent's Name)
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2660' Bottom: 2670' T.D.
Krider Depth to Top: 2684' Bottom: 2692' T.D.
Krider Depth to Top: 2702' Bottom: 2708' T.D.

API Number: 15-081-21761-0000
Lease Name: Steven's
Well Number: B-2
Spot Location (QQQQ): SW - NE - SE - 1/4
1435 Feet from ☐ North / ☒ South Section Line
1250 Feet from ☒ East / ☐ West Section Line
Sec. 13 Twp. 30 S. R. 32 ☐ East ☒ West
County: Haskell
Date Well Completed: 11-18-2007
Plugging Commenced: 2-28-2008
Plugging Completed: 2-28-2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	686'	Surface	8 5/8"	686'	None
Herrington	Gas	2660'	2670'			
Krider	Gas	2684'	2692'			
Krider	Gas	2702'	2708'	5 1/2" - 15.5#	2715'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set wire line cast iron bridge plug at 2679' KB. Bottom two sets of perforations are covered with bridge plug. Bullhead 8 barrels of fresh water to get rate. Pumped 68 barrels of 60/40 poz + 4% gel and 300 sacks of cement. Perfs locked up at 350#. Hooked onto surface vent and pumped 2 barrels of cement and backside pressured up to 150#. Topped off 5 1/2" with 25 more sacks. Cut pipe off 6' below ground to complete plug. KCC: Jack McKlaskie.

KCC PRT Per CP2/3

Name of Plugging Contractor: Halliburton Energy Services License #: 5287 99997 RECEIVED
Address: Liberal, KS 67901 KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.

MAR 04 2008

State of Kansas County, Haskell, ss.

CONSERVATION DIVISION
WICHITA, KS

Steve Lehning @ Kansas Natural Gas Operating, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning, Supt.

(Address) P.O. Box 815 Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 29th day of February, 2008
Cindy A. Kisner My Commission Expires: 10-1-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

