

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... March 25, 1988.....  
month day year

API Number 15— 099-22649-00-00 V5

OPERATOR: License # ..... 3328 .....  
Name ..... Central States Oil & Gas, Inc. .....  
Address ..... S. Highway 169 .....  
City/State/Zip ..... Cherryvale, Kansas 67335 .....  
Contact Person... John R. House .....  
Phone ..... 316-336-3644 .....

X    East  
.. W $\frac{1}{2}$  NW $\frac{1}{2}$ .... Sec. 6... Twp. 34 S, Rg 18....    West  
..... 438.0..... Ft. from South Line of Section  
..... 464.0..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 3328 .....  
Name ..... company tools .....  
City/State .....

Nearest lease or unit boundary line ..... 640..... feet  
County..... Labette.....

Lease Name Reedy..... Well # 5.....

Ground surface elevation ..... feet MSL

Domestic well within 330 feet:    yes X no

Municipal well within one mile:    yes X no

Depth to bottom of fresh water..... 100'.....

Depth to bottom of usable water ..... 150.....

Surface pipe by Alternate:    1 X 2

Surface pipe planned to be set .. 20'.....

Conductor pipe required .....

Projected Total Depth ..... 900..... feet

Formation..... Mississippi.....

Well Drilled For:                      Well Class:                      Type Equipment:  
   Oil                         Storage                         Infield                         Mud Rotary  
   Gas                         Inj                         Pool Ext.                         Air Rotary  
   OWWO                         Expl                         Wildcat                         Cable

If OWWO: old well info as follows:  
Operator .....

Well Name .....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications  
Date .. 3-17-88..... Signature of Operator or Agent John R. House..... Title. VS

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt. X (2)  
This Authorization Expires 9-18-88..... Approved By Per. 3-18-88.....

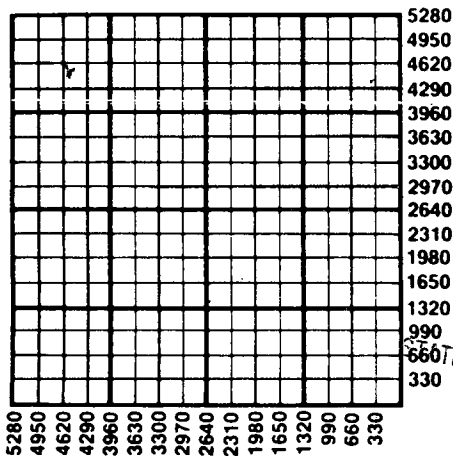
EFFECTIVE DATE: 3-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

MAR 18 1988

CONSERVATION DIVISION  
Wichita, Kansas

3-18-88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238