

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*CORRECTION

Expected Spud Date... 5/5/88 month day year

API Number 15- 099-22,661-00-00 X East

OPERATOR: License # 3328

* SW. SW. SE.. Sec. 6... Twp. 34. S, Rg. 18. West

Name Central States Oil & Gas, Inc.

Address P.O. Box 129

City/State/Zip Cherryvale, Ks. 67335

Contact Person Cindy Van Dyke

Phone 316-336-3109

330 Ft. from South Line of Section

* 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # unknown

Nearest lease or unit boundary line 330 feet

County Labette

Lease Name Summers * Well # 1A

Name

Ground surface elevation n/a feet MSL

City/State

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

Oil Storage X Infield Mud Rotary

Depth to bottom of fresh water 100!

X Gas Inj Pool Ext. X Air Rotary

Depth to bottom of usable water 100!

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 20!

Operator

Conductor pipe required

Well Name

Projected Total Depth 900 feet

Comp Date Old Total Depth

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/10/88 Signature of Operator or Agent Cindy Van Dyke Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2

This Authorization Expires 11-2-88 Approved By PCH 5-2-88 5-12-88

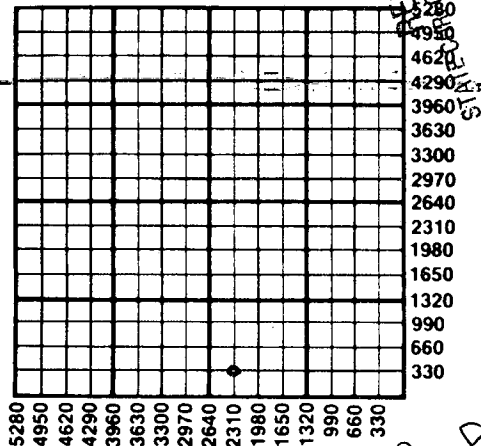
*WAS: SW-NW-SW Sec. 5 1560 FSL 4950 FEL Well # 7

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
Set surface casing by circulating cement to the top.
2. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
3. Notify District office 48 hours prior to old well workover or re-entry.
4. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

MAY 12 1988

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238