

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

\*CORRECTION ✓DA

Expected Spud Date.....5/1/88.....  
month day year

API Number 15- 099-22,664-00-00

OPERATOR: License # ..... 3328.....

\* NE SE  East

Name .. Central States Oil & Gas, Inc.

~~SE SW~~ SW Sec. 6... Twp. 34.. S, Rg.. 18...  West

Address .. P.O. Box 129.....

\* ..... 990..... Ft. from South Line of Section

City/State/Zip .. Cherryvale, Ks. .... 67335.....

\* ..... 2970..... Ft. from East Line of Section

Contact Person... Cindy Van Dyke.....

(Note: Locate well on Section Plat on reverse side)

Phone.. 316-336-3109.....

Nearest lease or unit boundary line ..... 990..... feet

CONTRACTOR: License # ..... unknown.....

County.. Labette.....

Name.....

Lease Name..... Stegmeir... \* Well #.. 2A.....

City/State.....

Ground surface elevation..... n/a..... feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: —yes  no

— Oil — Storage  Infield — Mud Rotary

Municipal well within one mile: —yes  no

Gas — Inj — Pool Ext.  Air Rotary

Depth to bottom of fresh water..... 100'.....

— OWWO — Expl — Wildcat — Cable

Depth to bottom of usable water ... 100'.....

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 — 2

Operator .....

Surface pipe planned to be set ..... 20'.....

Well Name .....

Conductor pipe required .....

Comp Date..... Old Total Depth.....

Projected Total Depth ..... 900..... feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation..... Mississippi.....

Date ... 5/10/88 ..... Signature of Operator or Agent *Cindy Van Dyke* ..... Title... *Geologist* .....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt. *X 2*

This Authorization Expires *11-2-88* ..... Approved By *RCH 5-12-88 ; 5-2-88* .....

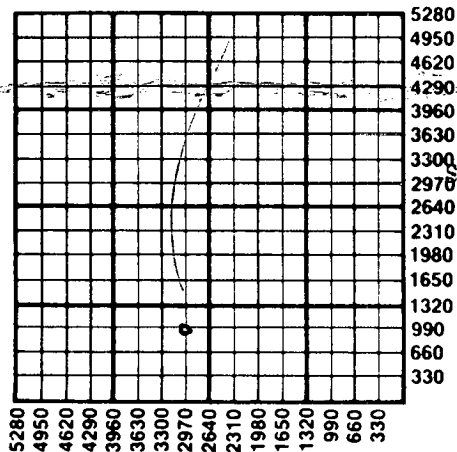
\* WAS: SE-NW-SW 1680 FSL Well # 2  
4140 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

MAY 17 1988

CONSERVATION DIVISION  
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

5-12-88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238