

OWWO

For KCC Use: 5-3-08  
Effective Date: 1  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 21, 2008  
month day year

Spot u/2 SW NW Sec. 9 Twp. 31 S. R. 30  East  West  
1980' feet from  N /  S Line of Section  
760' feet from  E /  W Line of Section

OPERATOR: License# 33392  
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.  
Address: 103 West Boyd Street  
City/State/Zip: Norman, OK 73069  
Contact Person: Alan L. Stacy  
Phone: 405.701.0676

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33630  
Name: Titan Drilling

County: Meade  
Lease Name: Hobart Well #: 9A #1R  
Field Name: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWO  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Chester

Nearest Lease or unit boundary: 760'  
Ground Surface Elevation: est 2768' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 520  
Depth to bottom of usable water: 520

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1594'

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 6000'

Formation at Total Depth: Chester

Water Source for Drilling Operations:  Well  Farm Pond  Other  
DWR Permit #: Applying for Permit

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: Calvin Exploration Corp.  
Well Name: Hobart #1-9-A  
Original Completion Date: 1983 Original Total Depth: 6000'

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/21/08 Signature of Operator or Agent: [Signature] Title: Engineer Tech

APR 23 2008

KANSAS CORPORATION COMMISSION

For KCC Use ONLY  
API # 15 - 119-20621-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 1594 feet per Alt. 1  
Approved by: [Signature] 4-28-08  
This authorization expires: 4-28-09  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form COPD-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9 31 30W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-20621-00-01  
 Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.  
 Lease: Hobart  
 Well Number: 9A #1R  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - NW - \_\_\_\_\_

Location of Well: County: Meade  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 9 Twp. 31 S. R. 30  East  West

Is Section:  Regular or  Irregular

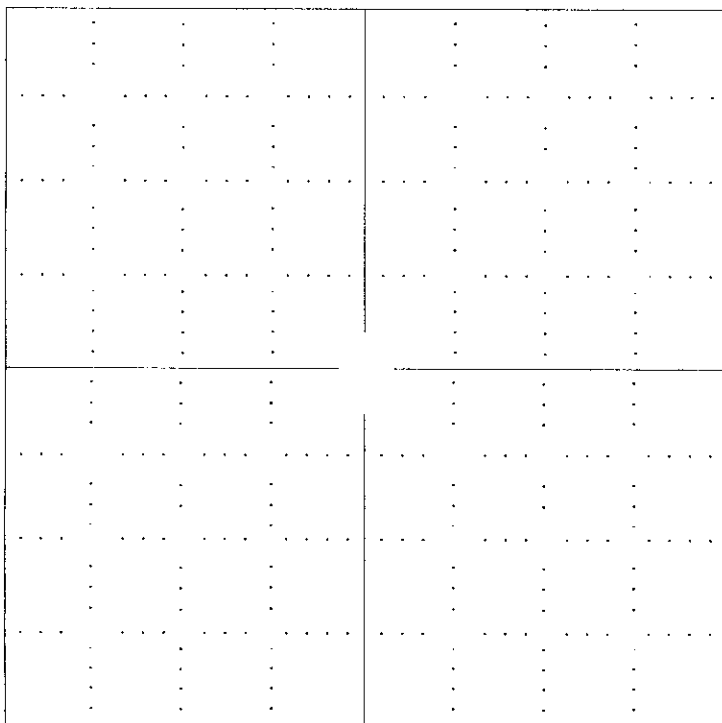
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

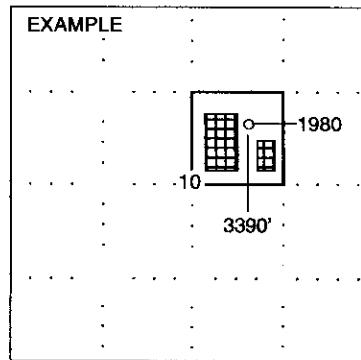
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



STATE OF WYOMING  
 LANDS DIVISION  
**APR 23 2008**  
 LANDS DIVISION  
 CHEYENNE



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Keith F. Walker Oil &amp; Gas Company, L.L.C.</b>		License Number: <b>33392</b>
Operator Address: <b>103 West Boyd, Norman, OK 73069</b>		
Contact Person: <b>Alan Stacy</b>		Phone Number: ( <b>405</b> ) <b>701</b> - <b>0676</b>
Lease Name & Well No.: <sup>Hobart</sup> <del>Boon</del> <b>#1R</b>		Pit Location (QQQQ): <b>SW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>9</b> Twp. <b>31S</b> R. <b>30</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>760'</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Meade</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Compaction</b>
Pit dimensions (all but working pits): <b>125</b> Length (feet) <b>125</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>APR 23 2008</b> <small>CONSERVATION DIVISION</small>
Distance to nearest water well within one-mile of pit <b>310</b> feet    Depth of water well <b>320</b> feet		Depth to shallowest fresh water <b>183</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <b>6</b> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporate &amp; Backfill</b>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>4-21-08</b> Date		 Signature of Applicant or Agent

15-119-20021-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>4/23/08</b>	Permit Number: _____	Permit Date: <b>4/23/08</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-119-20621-4000  
100' E of C SW NW SEC. 9, T. 31 S, R. 30 W

R

1980 FEET FROM N/8 SECTION LINE  
760 FEET FROM W/8 SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 6313 LEASE NAME Hobart WELL # 1-9-A

OPERATOR NAME & ADDRESS: Calvin Exploration Inc. COUNTY Moade

1125 17th St, #2000 WELL TOTAL DEPTH 6000 FEET

Denver, Colo 80202

CONDUCTOR PIPE: SIZE \_\_\_\_\_ FEET

SURFACE CASING: SIZE 8 1/2" FEET 1584

ABANDONED OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ INPUT WELL \_\_\_\_\_ SWD WELL \_\_\_\_\_ D&A

OTHER WELL AS HEREINAFTER INDICATED \_\_\_\_\_

PLUGGING CONTRACTOR Da Mac Drilling Co. <sup>Rig #8</sup> LICENSE NUMBER 6333 <sup>Log 729</sup>

ADDRESS Box 1164 Great Bend Kansas 67530

COMPANY TO PLUG AT: HOUR: 8:00 PM DAY: 22 MONTH: 6 YEAR: 1983

PLUGGING PROPOSAL RECEIVED FROM Roger Sellman

(COMPANY NAME) Da Mac Drilling Co. (PHONE) \_\_\_\_\_

WERE: 1st plug @ 11645' up 60 sbp cement 2nd plug @ 600' up  
40 sbp cement. 3rd plug on solid bridge @ 40' to 0' up 10 sbp  
cement. Circulate 10 sbp cement in rat hole & 10 sbp cement in main  
hole. The cementing was accomplished by Halliburton  
Co. up 60/40 plug up 2 1/2 galls 3 1/2 CC

PLUGGING PROPOSAL RECEIVED BY Paul A. Luthin  
(TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL  PART \_\_\_\_\_ NONE \_\_\_\_\_

OPERATIONS COMPLETED: HOUR: 2:00 AM DAY: 23 MONTH: 6 YEAR: 1983

ACTUAL PLUGGING REPORT This hole was plugged as orders  
given by Mr. J. M. Metz. I Paul A. Luthin saw  
this well plugged.

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I (DID / ~~DID NOT~~) OBSERVE THIS PLUGGING.

SIGNED Paul A. Luthin  
(TECHNICIAN)

INVOICED  
DATE 7-7-83  
4738-W

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 28 1983  
CONSERVATION DIVISION

FORM CP-2/3  
REV. 6-83