

CORRECTED CORRECTED

For KCC Use: 11-14-07  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: November 22, 2007  
month day year

OPERATOR: License# 5983 ✓  
Name: Victor J. Leis  
Address 1: Box 223  
Address 2:  
City: Yates Center State: KS Zip: 66783  
Contact Person: Victor J. Leis  
Phone: 913-285-0127

CONTRACTOR: License# 32079  
Name: John E. Leis

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other:  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:  
Operator: n/a  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

\* WAS: SW-NW-NW-SE 3108' FNL, 2475' FEL  
IS: SW-NW-NW-NE 616' FNL, 2324' FEL

Spot Description: \* SW - NW - NW - NE SE Sec. 2 Twp. 24 S. R. 17  E  W  
feet from  N /  S Line of Section  
feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Allen  
Lease Name: Lots A & B Well #: N-6  
Field Name: Neosho Falls-Leroy  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi  
Nearest Lease or unit boundary line (in footage): 165'  
Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 20'  
Depth to bottom of usable water: 150'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe (if any): n/a  
Projected Total Depth: 1300  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #: (Note: Apply for Permit with DWR   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: n/a

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 11/2/07 Signature of Operator or Agent: [Signature] Title: Agt.

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For KCC Use ONLY  
API # 15 - 001-296720000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per ALT.  I  II  
Approved by: [Signature] 11-9-08  
This authorization expires: 11-9-08  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date:   
Signature of Operator or Agent: [Signature]  
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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

*CORRECTED*

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>Victor J. Leis</b>		License Number: <b>5983</b>
Operator Address: <b>Box 223, Yates Center, KS 66783</b>		
Contact Person: <b>Victor J. Leis</b>		Phone Number: <b>( 913 ) 285 - 0127</b>
Lease Name & Well No.: <b>Leis A&amp;B #N-6</b>		Pit Location (OOOO): <b>NE</b> <b>SW - NW - NW - SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>300</b> (bbbls)	Sec. <b>2</b> Twp. <b>24</b> R. <b>17</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3400</b> <sup>6116</sup> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2475</b> <sup>2324</sup> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Allen</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>n/a</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Clay soil</b>
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>8</b> Width (feet)    _____ NA: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>n/a</b>	Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.  <b>n/a</b>	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet <b>n/a</b> <b>n/a</b>	Depth to shallowest fresh water <b>20'</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow oil spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH WATER</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>PUMP DRY AND COVER</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 11/2/07 Date	_____ Signature of Applicant or Agent	

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**KCC WICHITA**

**15001-29672000**

<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>11/9/07</b>	Permit Number: _____	Permit Date: <b>11/9/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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**KANSAS CORPORATION COMMISSION**  
**NOV 09 2007**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION  
WICHITA KS