KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

For KCC Use: NOTICE OF INTENT TO DRILL Form must be Signed **Effective Date:** All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well District # SGA? Yes Spot NW NW Sec 17 Two 28 S. R 38 **Expected Spud Date** 1250 feet from N/2-x 1250 feet from **OPERATOR: License #** BP AMERICA PRODUCTION COMPANY Regular Irregular? Is SECTION Name: BOX 3092, RM 6.121, WL-1 (Note: Locate well on Section Plat on Reverse Side) Address: 77253-3092 HOUSTON, TX City/State/Zip: Grant County: DEANN SMYERS Contact Person: R. R. Wilson B Lease Name: (281) 366-4395 Phone: Field Name: Hugoton CONTRACTOR: License #: Is this a Prorated/Spaced Field? Trinidad Drilling, Target Formation(s): Nearest Lease or unit boundary: 1250 Type Equipment: Well Class: feet MSL Well Drilled For: Ground Surface Elevation: 3117.92 Water well within one-quarter mile: Mud Rotary Enh Rec Infield Oil Public water supply within one mile: Pool Ext. Gas' Storage Depth to bottom of fresh water: 4 Cable Disposal Wildcat OWWO Depth to bottom of usable water: Other # of Holes Seismic: 2 Surface Pipe by Alternate: Other If OWWO: old well information as follows: Length of Conductor pipe required: Operator: -Projected Total Depth: 2930 Well Name: _ Council Grove Formation at Total Depth: _____Original Total Depth. Original Completion Date: Water Source for Drilling Operations: Yes Directional, Deviated or Horizontal wellbore? Well X Farm Pond If yes, true vertical depth: DWR Permit #: will apply if nee Bottom Hole Location (Note: Apply for Permit with DWR KCC DKT # Will Cores Be Taken?: If yes, proposed zone: -PROPATED & SPACED : HULDTON-PANOMA RECEIVED **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq. It is agreed that the following minimum requirements will be met: APR 2 8 2008 Notify the appropriate district office prior to spudding of well; CONSERVATION DIVISION A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: REGULATORY STAFF ASSIST. Signature of Operator or Agent: 🕰 Date:_ Remembel to: File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15- ______________________ File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required ___ File acreage attribution plat according to field proration orders; Minimum surface pipe required Notify appropriate district office 48 hours prior to workover or re-entry; Approved by: 4-29-0 Submit plugging report (CP-4) after plugging is completed; This authorization expires: . Obtain written approval before disposing or injecting salt water. (This authorization void if drilling not started within 6 months of effective date.) If permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent: ___

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

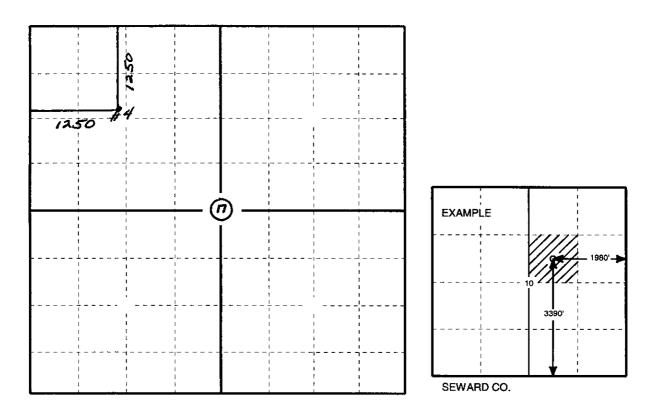
Plat of acreage attributable to a well in a prorated or spaced field

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

067-21652-00-00 API No. 15- 067-10026	Location of Well: County: Grant
Operator BP AMERICA PRODUCTION COMPANY	1250_ feet from NAS Line of Section
Lease R. R. Wilson B	E/W_x Line of Section
Well Number 4	Sec17Twp28 S. B38 East X West
Field Hugoton	
Number of Acres attributable to well:640	Is Section <u>x</u> Regular or Irregular
QTR/QTR/QTR of acreage:SENWNW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south/north and east/west; and3.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat mus be attached: (CO-7 for oil wells; CG-8 for gas wells).

BP AMERICA PRODUCTION COMPANY

2225 West Oklahoma Ulysses, KS 67880 620-356-1237

NW/4	N	NE/4	
			DATE 2-22-2008
1250'		:	WELL NAME R.R. WILSON B 4
<u>₹</u> 12 <u>50'</u> • _		· · · · · · · · · · · · · · · · · · · ·	LOCATION GRANT 17 28S 38W COUNTY SEC TOW RAN
			FOOTAGES & RELATIONS 1250' F N L 1250' F W L
	(17)		LATITUDE 37*37'00.56" LONGITUDE 101*30'15.08"
			ELEVATION 3117.92
SW/4		SE/4	DISTANCE FROM #1 HUGOTON WELL (If appl) 1991 FT. DRIVING DIRECTIONS
SPL RS CROPSRRIGATEDPRYLANDPASTURE	wheat stubble		JCT OF HIGHWAY 160 & 25 IN ULYSSES 8 WEST ON HIGHWAY 160 2 3/4 NORTH 1/4 EAST INTO RECEIVED YANSAS CORPORATION COMMISSION
WATER WELL WITH	IN 1/4 MILE		APR 2 8 2008
yes <u>×_</u> no			CONSERVATION DIVISION WICHITA, KS
PUBLIC WATER SUI	PPLY WITHIN 1 MILE		
yes <u>×_</u> no			
		SP AUTHÓRIZED	REPRESENTATIVE JOE EUDEY

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15- 067-21652-0000				
OPERATOR BP AMERICA PRODUCTION COMPANY	LOCATION OF WELL: COUNTY GRANT			
DEASE R.R. WILSON B	1250 FNL feet from south/north line of section			
WELL NUMBER 4	1250 FWL feet from east / west line of section			
FIELD HUGOTON / CHASE				
FIEDD -	SECTION 17 TWP 285 (s) RG 38W E/W			
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 QTR/QTR/QTR OF ACREAGE SE - NW - NW	IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW			
(Show the location of the well and shade attr (Show the footage to the nearest lease or nearest common source supply well).	ributable acreage for prorated or spaced wells). unit boundary line; and show footage to the			
. 83	RECEIVED KANSAS CORPORATION COMMISSION			
	APR 2 8 2008			
1250	CONSERVATION DIVISION WICHITA, KS			
vi				
1.2 ^k	· EXAMPLE ·			
	01980			
	····			
3HI				
	SEWARD CO.			
The undersigned hereby certifies as REGUL	ATORY STAFF ASSISTANT (title) for			
BP AMERICA PRODUCTION COMPANY	(Co.), a duly authorized agent, that all			
acreage claimed attributable to the well nam and hereby make application for an allowable this form and the State test, whichever is la	mature De Com Songer			
My Commission expires $\frac{1-11-200}{}$	Notary Public State of Texas Notary Public, State of Texas Notary Public, State of Texas Morror Public, State of Texas Morror Public, State of Texas January 17, 2009			

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name			License Number:				
Operator Name:			5952				
BP America Production Company Operator Address:							
P. O. Boy 3092, Houston, TX 77253-3092, Room 6.121, WL-1							
Contact Person:			Phone Number:				
DeArm Suyers			(281	<u>) 366-4395</u>			
Lease Name & Well No.:		Ì	Pit Location (QQQQ):				
R. R. Wilson B Well No. 4			SENW	NW			
Type of Pit:	Pit is						
Emergency Pit Burn Pit	🗓 Proposed 🗌 Existing		Sec. <u>17</u> Twp. <u>28</u> R. <u>38</u> East X West				
Settling Pit X Drilling Pit	If existing, date cons	structed	Feet from North/South Line of Section				
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity	Pit capacity		1250 Feet from East/ X West Line of Section			
(If WP Supply API No. or Year Drilled)	3500	(bbls)	Grant	County			
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits, only)				
Is the bottom below ground level?	Artificial Liner?		How is pit lined if a	plastic liner is not used?			
X Yes No	Yes [X No	Sealed with Bento	nite from drilling fluid			
Pit dimensions (all but working pits):	75 Leng	th (feet)7	5 Width (feet)	N/A Steel Pits			
-	Depth from ground lev	al to doopost poi	nt 4	(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe proliner integrity			cedures for periodic maintenance receives onlining including any special months as corporation commission APR 2 8 2008 CONSERVATION DIVISION WICHITA, KS				
Distance to nearest water well within one	-mile of pit	Depth to sh	nallowest fresh water	174 feet.			
626		Source of info	ce of information:				
N/A feet Depth of water well _	<u>562_</u> feet		sured well owner electric log 😢 KDWR				
Emergency, Settling and Burn Pits ONLY	;	Drilling, Work	kover and Haul-Off Pits ONLY:				
Producing Formation: Type of ma		Type of materi	of material utilized in drilling/workover Bentonite				
Number of producing wells on lease: Number of w			vorking pits to be utilized0				
Barrolo of hale product and,		procedure: Evaporate & Backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pond? Yes No Drill pits mu		st be closed within 365 days of spud date.					
I hereby certify that the above statement	ents are true and con	rrect to the bes	st of my knowledge and	belief.			
4/17/2008 Poate Signature			e of Applicant of Agent				
KCC OFFICE USE ONLY							
Date Received: 4/28 08 Permit I	Number:	Permit Dat	e: <u>4/28/o</u> 8 Lea	ase Inspection: Yes \(\bar{\pi}\) No			

Mail to: Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202