

For KCC Use:  
Effective Date: 5-4-08  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 24 2008  
month day year

Spot SE NW NW Sec 17 Twp 28 S. R 38  East  West

OPERATOR: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, RM 6.121, WL-1  
City/State/Zip: HOUSTON, TX 77253-3092  
Contact Person: DEANN SMYERS  
Phone: (281)366-4395

1250 feet from  N/S  Line of Section  
1250 feet from  E/W  Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 33784  
Name: Trinidad Drilling, LP

County: Grant  
Lease Name: R. R. Wilson B Well #: 4  
Field Name: Hugoton

Is this a Prorated/Spaced Field?  Yes  No  
Target Formation(s): Chase

Nearest Lease or unit boundary: 1250  
Ground Surface Elevation: 3117.92 feet MST

Water well within one-quarter mile:  yes  no  
Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 440  
Depth to bottom of usable water: 680

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 700 minimum

Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 2930

Formation at Total Depth: Council Grove  
Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: will apply if needed

(Note: Apply for Permit with DWR )  
Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

PRORATED & SPACED: HUGOTON-PANOMA

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/17/2008 Signature of Operator or Agent: [Signature] Title: REGULATORY STAFF ASSIST.

**For KCC Use ONLY**  
API # 15- 867-21652-0000  
Conductor pipe required None feet  
Minimum surface pipe required 700 feet per Alt. 1   
Approved by: [Signature]  
This authorization expires: 4-29-09  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

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17-28-38W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 067-21652-00-00  
~~067-10026~~  
 Operator EP AMERICA PRODUCTION COMPANY  
 Lease R. R. Wilson B  
 Well Number 4  
 Field Hugoton

Location of Well: County: Grant  
1250 feet from  N /  S Line of Section  
1250 feet from  E /  W Line of Section  
 Sec 17 Twp 28 S. R. 38  East  West

Number of Acres attributable to well: 640

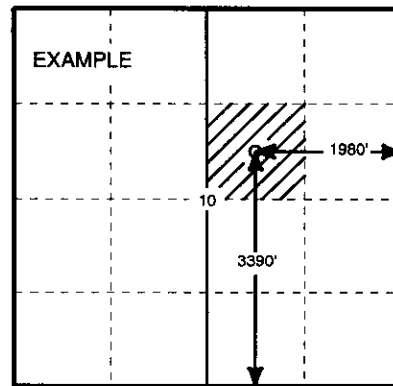
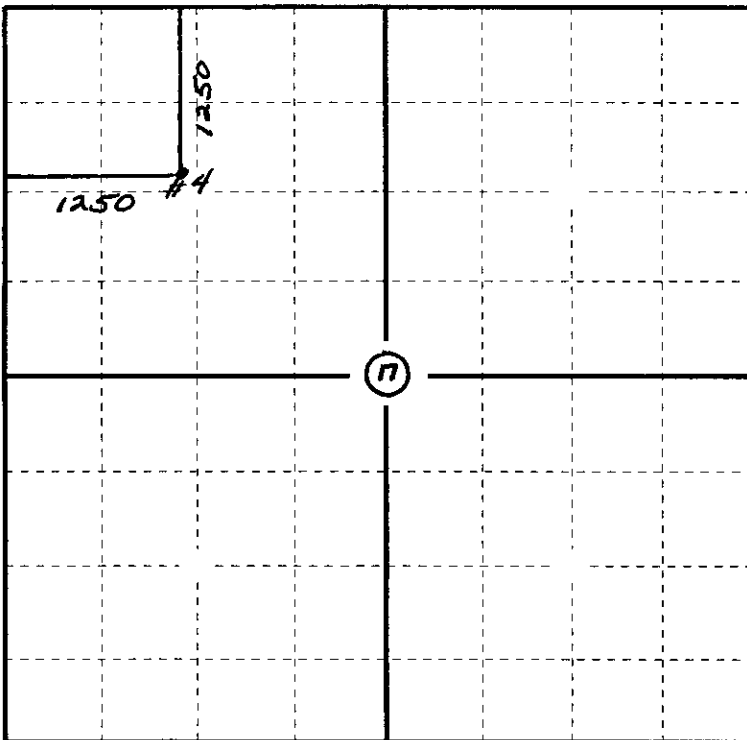
Is Section  Regular or  Irregular

QTR/QTR/QTR of acreage: SE - NW - NW

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:      NE      NW      SE      SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



**In plotting the proposed location of the well, you must show;**

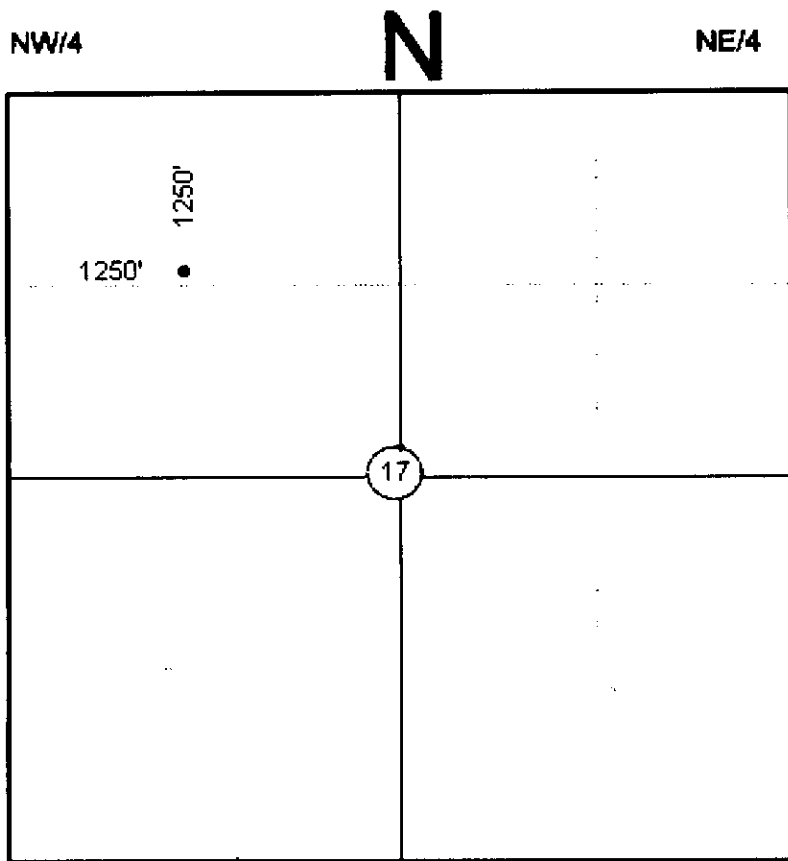
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

GAS-OIL WELL LOCATION AND / OR ELEVATION

15-067-21652-0000

**BP AMERICA PRODUCTION COMPANY**

2225 West Oklahoma  
 Ulysses, KS 67880  
 620-356-1237



DATE 2-22-2008

WELL NAME R.R. WILSON B 4

LOCATION GRANT 17 28S 38W  
COUNTY SEC TOW RAN

FOOTAGES & RELATIONS 1250' F N L  
1250' F W L

LATITUDE 37°37'00.56"

LONGITUDE 101°30'15.08"

ELEVATION 3117.92

DISTANCE FROM #1  
 HUGOTON WELL (if appl) 1991 FT.

**DRIVING DIRECTIONS**

JCT OF HIGHWAY 160 & 25 IN ULYSSES  
 8 WEST ON HIGHWAY 160  
 2 3/4 NORTH  
 1/4 EAST INTO

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SW/4 SE/4

SPL RS

**CROPS**

- IRRIGATED
- DRYLAND wheat stubble
- PASTURE

**WATER WELL WITHIN 1/4 MILE**

- yes
- no

**PUBLIC WATER SUPPLY WITHIN 1 MILE**

- yes
- no

BP AUTHORIZED REPRESENTATIVE JOE EUDEY

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

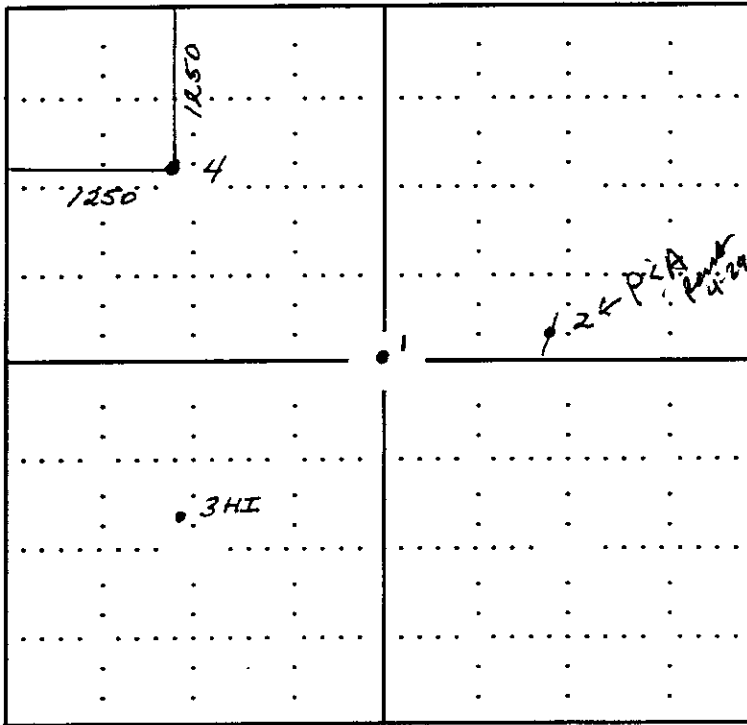
Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

API NUMBER 15- 067-21652-0000  
 OPERATOR BP AMERICA PRODUCTION COMPANY  
 LEASE R.R. WILSON B  
 WELL NUMBER 4  
 FIELD HUGOTON / CHASE

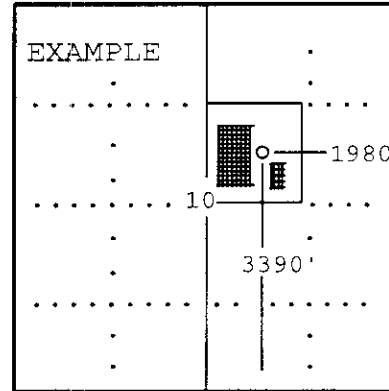
LOCATION OF WELL: COUNTY GRANT  
1250 ENL feet from south/north line of section  
1250 EWL feet from east / west line of section  
 SECTION 17 TWP 28S (s) RG 38W E/W  
 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640  
 QTR/QTR/QTR OF ACREAGE SE - NW - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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SEWARD CO.

The undersigned hereby certifies as REGULATORY STAFF ASSISTANT (title) for

BP AMERICA PRODUCTION COMPANY

(Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Signature]

Subscribed and sworn to before me on this 5 day of March, 2008

[Signature]

My Commission expires

1-11-2009

