

For KCC Use:  
 Effective Date: 5-3-08  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**\*CORRECTED**  
 42908

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 5 2008  
month day year

Spot Description: Approx. NW SE NW  
 \* SE NW SE NW Sec. 2 Twp. 10 S. R. 26  E  W  
(00000) 3,432 feet from  S Line of Section  
1,584 feet from  W Line of Section

OPERATOR: License# 34117  
 Name: Eternity Exploration, Inc.  
 Address 1: 901 Lavaca Trail  
 Address 2:  
 City: Colleyville State: TX Zip: 76034  
 Contact Person: Carlo Ugolini  
 Phone: (316)371-5351

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33575  
 Name: WW Drilling, LLC

County: Sherridan

Lease Name: Worth Well #: 1

Field Name: Custer Northwest

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): LKC

Nearest Lease or unit boundary line (in footage): 792

Ground Surface Elevation: 2590 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50 feet

Depth to bottom of usable water: 150 feet

Surface Pipe by Alternate:  I  II 1350'

Length of Surface Pipe Planned to be set: 210'

Length of Conductor Pipe (if any): NA

Projected Total Depth: 4100

Formation at Total Depth: BKC

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone:

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic  Other: # of Holes  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: NA  
 Well Name: NA  
 Original Completion Date: NA Original Total Depth: NA

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: NA  
 Bottom Hole Location: NA  
 KCC DKT #: NA

\*WAS: SE-NW-SE-NW  
 IS: SW-NW-SE-NW

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/26/08 Signature of Operator or Agent: [Signature] Title: Consulting Geologist

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**For KCC Use ONLY**  
 API # 15 - 179-21197-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: [Signature] 4-28-08 1114 429-08  
 This authorization expires: 42809  
(This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_