

For KCC Use:
 Effective Date: 5-5-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 KANSAS CORPORATION COMMISSION
 Form C-1
 October 2007

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date: 04/28/2008
 month day year

OPERATOR: License# 34106
 Name: David Harris
 Address 1: 636 HWY 105
 Address 2:
 City: Toronto State: KS Zip: 66777
 Contact Person: David Harris or June Harris
 Phone: 620-637-2674

CONTRACTOR: License# 30567
 Name: Rig 6 Drilling Co.

Well Drilled For: Oil Gas Seismic; # of Holes Other:
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

CONSERVATION DIVISION
 WICHITA, KS

Spot Description:
 NW - NW - SW - 1/4 Sec. 13 Twp. 25 S. R. 13 E W
 (a/a/a/a) 2.345 feet from N / S Line of Section
 500 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Woodson
 Lease Name: Liebau Well #: L-1
 Field Name: Quincy

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville
 Nearest Lease or unit boundary line (ip footage): 500

Ground Surface Elevation: NA Est 1000 topo feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 125'
 Depth to bottom of usable water: 150'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): None
 Projected Total Depth: 1450
 Formation at Total Depth: Shale

Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #:

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 04/28/08 Signature of Operator or Agent: David Harris Title: Operator

For KCC Use ONLY
 API # 15 - 207-27391-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per ALT. I II
 Approved by: SB 4-30-08
 This authorization expires: 4-30-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

13
 25
 13
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27391-00-00
Operator: David Harris
Lease: Liebau
Well Number: L-1
Field: Quincy

Location of Well: County: Woodson
2,345 feet from N / S Line of Section
500 feet from E / W Line of Section
Sec. 13 Twp. 25 S. R. 13 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW - NW - SW - 1/4

Is Section: Regular or Irregular

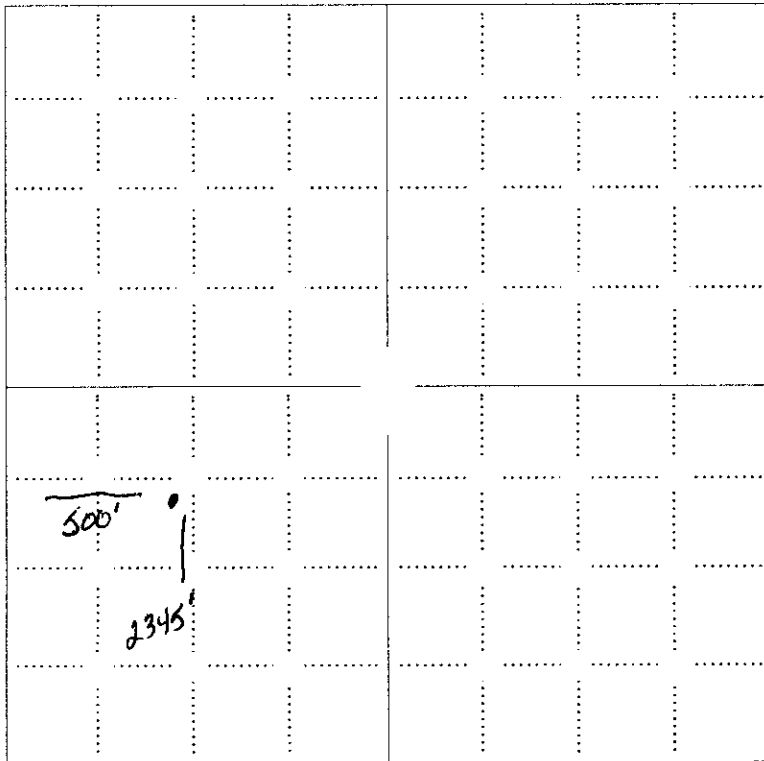
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

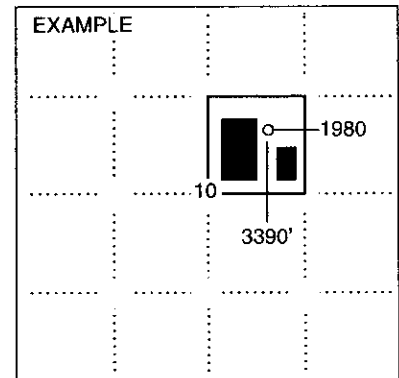
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2008

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1
April 2004

Form must be Typed

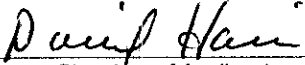
APPLICATION FOR SURFACE PIT

APR 30 2008

Submit in Duplicate

CONSERVATION DIVISION

WICHITA, KS

Operator Name: David Harris		License Number: 34106	
Operator Address: 636 HWY 105, Toronto, KS 66777			
Contact Person: David Harris or June Harris		Phone Number: 620-637-2674	
Lease Name & Well No.: Liebau L-1		Pit Location (QQQQ): NW NW SW 1/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 375 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Pit will be dug in clay silt soil.			
Pit dimensions (all but working pits): <u>45</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> None feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Pits will emptied out and filled with soil that was dug out.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4/28/2008 Date		 Signature of Applicant or Agent	

15-207-27391-00-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>4/30/08</u>	Permit Number: _____	Permit Date: <u>4/30/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	