## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

				re (5) days prior to commencing well	
Expected Spud Date:	MAY	22	2008	Spot Description: 135' N & 45' W OF CENTER	
,	month	day	year	SE _ NE _ SE Sec. 26 Twp. 17	S R 13 DE WW
ODERATOR II	3882 /			(0/0/0/0) 1.785 feet from 1	
OPERATOR: License# Name: SAMUEL GARY JF	R & ASSOCIATES	S. INC.		375 feet from	E / W Line of Section
Address 1: 1560 BROADW		,		Is SECTION: Regular Irregular?	_ /
Address 2: SUITE 2100			*-	<del>-</del>	
City: DENVER	State: C	O Zip: _	80202 +	(Note: Locate well on the Section Plat on County: BARTON	reverse side)
Contact Person: TOM FER	RTAL			Lease Name: REIF	Well #: 1-26
Phone: 303 - 831 - 4673				Field Name: WILDCAT	vveii #:
CONTRACTOR: License#_	33350			Is this a Prorated / Spaced Field?	Yes No
Name: SOUTHWIND DRILL	ING			Target Formation(s): LANSING, ARBUCKLE	Lies VIVO
had all the rail of the		_		Nearest Lease or unit boundary line (in footage): 375'	_
Well Drilled For:	Well Class	<u> </u>	pe Equipment:	Ground Surface Elevation: EST 1835	feet MSL
			Mud Rotary 1	Water well within one-quarter mile:	Yes No
Gas Storag			Air Rotary	Public water supply well within one mile:	Yes No
Dispos	<u> </u>		Cable	Depth to bottom of fresh water: 100	165140
Seismic ; # of	Holes Utner			Depth to bottom of usable water: 300	78. A.C. A.
Other:				Surface Pipe by Alternate: 1 II	
If OWWO: old well i	nformation as follo	ows:		Length of Surface Pipe Planned to be set: 740°	
				Length of Conductor Pipe (if any): NONE	
Operator:				Projected Total Depth: 3500'	<del></del>
Well Name: Original Completion Date	ta	Original Tot	in Donth:	Formation at Total Depth: ARBUCKLE	
Original Completion Dai		Original to	ai Deptii	Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontał wellbore?		Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	<u></u>
KCC DKT #					
KCC DKT #:					
KGC DKT #:				Will Cores be taken?	Yes No
KGC DK1 #:					
ROUDKI#:				Will Cores be taken? If Yes, proposed zone:	RECEIVED
			AF	Will Cores be taken? If Yes, proposed zone:	
The undersigned hereby a	ffirms that the dr	rilling, com	<b>AF</b> pletion and eventual pl	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  KAN	RECEIVED SAS CORPORATION COMMISSION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009 + 25202 -00 - 00						
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	Location of Well: County: BARTON					
Lease: REIF	1,785 feet from N / X S Line of Section					
Well Number: 1-26	375 feet from X E / W Line of Section					
Field: WILDCAT	Sec. 26 Twp. 17 S. R. 13 E X W					
Number of Acres attributable to well: SE _ NE _ SE _ SE	Is Section: Regular or Irregular					
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW					

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

BARTON	ı Co	:		3W		•	:	7 275 hom nearest lease
					•••••			375 from nearest lease boundary
			*******				: : 	RECEIVED KANSAS CORPORATION COMM
								APR 2 9 2008
:			<i>Q</i>					CONSERVATION DIVISION WICHITA, KS
			Ø		4444411			<b>S</b> 1980
					••••		375	
:						1	785	■ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
								SEWARD CO.

### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAMUEL GARY JR	License Number: 3882						
Operator Address: 1560 BROADV	TE 2100	DENVER	со	80202			
Contact Person: TOM FERTAL			Phone Number: 303 - 831 - 4673				
Lease Name & Well No.: REIF	1-2	26	Pit Logation (QQQQ):				
Type of Pit:	Type of Pit: Pit is:			SENESE_			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 26 Twp. 17 R. 13 East West				
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,785 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1 376	eet from East /	I		
	4,000	(bbls)	BARTON		_	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?	No	<del></del>	r Emergency Pits and Se ned if a plastic liner is			
	Yes X				<del></del>		
	5 Length (fe		Width (feet) 4 (feet		⊒ N/A: Steel	Pits	
If the pit is lined give a brief description of the	om ground level to de	1	<del>i</del>	maintenance and de	No Pit		
material, thickness and installation procedure			ncluding any specia		termining		
Distance to nearest water well within one-mile	of nit	Denth to shallo	Depth to shallowest fresh water				
	•	Source of information:					
': feet	<del>VO</del> feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:  Producing Formation:	Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: FRESH MUD						
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment procedure: ALLOW TO DRY, THEN BACKFILL						
Does the slope from the tank battery allow all flow into the pit? Yes No	Abandonment procedure: ALLOW TO DRY, THEN BACKFILL  Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	correct to the best	of my knowledge	and belief. KAN	RECE ISAS CORPORAT	TON COMMISSION		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION  APR 2 9 2008							
APRIL 28, 2008		Shon	us Ste	rtal			
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 4 29 08 Permit Number: Permit Date: 5/1 0 6 Lease Inspection: X Yes No							



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 1, 2008

Mr. Tom Fertal Samuel Gary Jr. & Associates, Inc. 1560 Broadway Ste 2100 Denver, CO 80202

RE: Drilling Pit Application Reif Lease Well No. 1-26 SE/4 Sec. 26-17S-13W Barton County, Kansas

Dear Mr. Fertal:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File